

Government of India
Ministry of Petroleum and Natural Gas
Economic & Statistics Division

New Delhi
 12th December, 2025

Monthly Production Report
November 2025

1. Production of Crude Oil

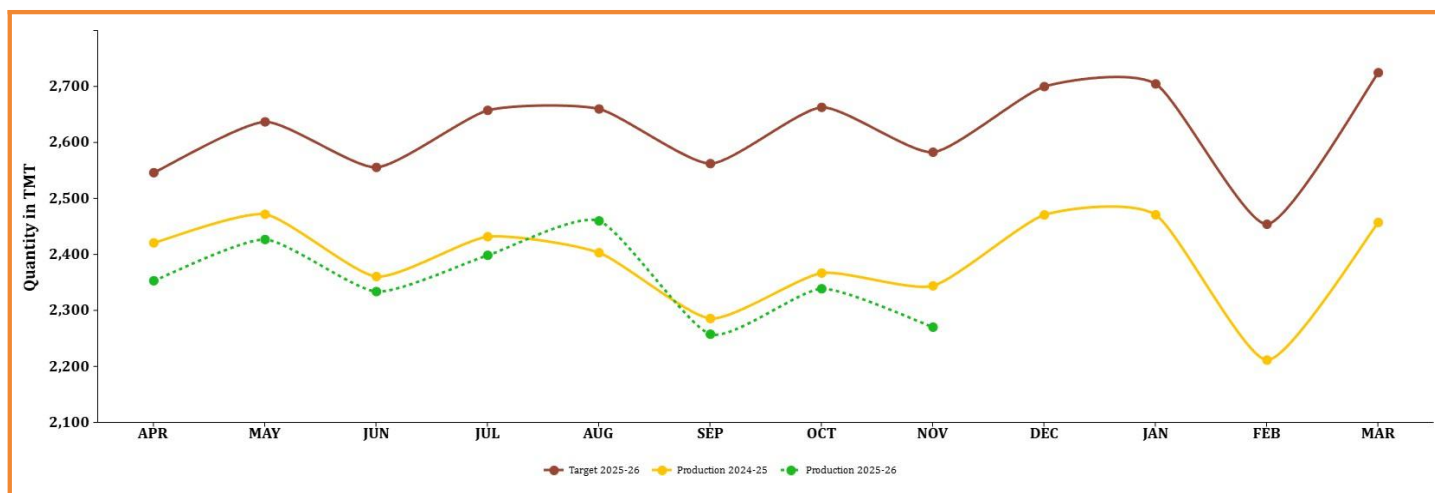
Crude oil production¹ during November 2025 was 2270.73 TMT, which is 12.10% lower than target for the month and 3.15% lower than the production of November 2024. Cumulative crude oil production during April-November, 2025 was 18843.31 TMT, which is 9.70% lower than target for the period and 1.29% lower than production during corresponding period of last year respectively. Unit-wise and State-wise crude oil production is given at **Annexure-I**. Unit-wise crude oil production for the month of November 2025 and cumulatively for April - November 2025-26 vis-a-vis same period of last year has been shown in Table-1 and month - wise in Figure-1.

Table-1: Crude Oil Production (in TMT)

Oil Company	Target	November(Month)				April-November (Cumulative)			
	2025-26 (Apr - Mar) *	2025-26		2024-25	% variation over last year	2025-26		2024-25	% variation over last year
		Target*	Prod.*	Prod.		Target*	Prod.*	Prod.	
ONGC (Nomination Block)	19828.42	1622.62	1456.82	1503.60	-3.11	13125.23	11952.16	12374.96	-3.42
OIL (Nomination Block)	3776.00	315.57	275.65	278.34	-0.97	2480.04	2256.35	2309.37	-2.30
Pvt/JVs (PSC/RSC Regime)	7849.28	645.10	538.27	562.68	-4.34	5262.93	4634.79	4404.87	5.22
Total	31453.70	2583.29	2270.73	2344.62	-3.15	20868.20	18843.31	19089.21	-1.29

Note: Totals may not tally due to rounding off. *: Provisional 1. Inclusive Condensate

Figure-1: Monthly Crude Oil Production



Unit-wise production details with reasons for shortfall are as under:

1.1 Crude oil production by **ONGC** (Oil and Natural Gas Corporation) in nomination block during November 2025 was 1456.82 TMT, which is 10.22% lower than target of the month and 3.11% lower when compared with production of November 2024. Cumulative crude oil production by ONGC during April-November, 2025 was 11952.16 TMT, which is 8.94% lower than target for the period but 3.42% lower than production during corresponding period of last year respectively. Reasons for shortfall in production are as under:

- Cluster-7/8: Less oil production as low lift gas pressure due to less gas handling capacity at FPSO.
- B&S Asset: Less Oil production due to tripping and failure of ESPs in NBP field & shortfall due to less base production than plan in other fields of asset
- Ratna & R series: Less oil production due to failure of ESPs.
- Increase in water cut in Santhal, Balol, Lanwa & North Kadi area wells, Pressure decline in Jotana & Linch and less than envisaged production in N Kadi & Balol fields in Mehsana Asset. ? Lower production is attributed to decline in the Charali, Changmaigaon, Disangmukh, and Lakwa fields of Assam Asset.
- Decline observed primarily due to depletion in the Borholla, Nambar & Kasomarigaon field in Jorhat Asset.
- Decline in Yadnapalli, Kesanapalli-W and Malleswaram fields in Rajahmundry Asset due to decrease in THP.
- Restrictions on drilling/side tracking of wells in delta region & non-availability of ECs for development inputs in Cauvery Asset.
- Decline in production on account of ceasure of wells & increase in water cut in Padra, Akholjuni, Kathana & Anklav fields of Cambay Asset.

1.2 Crude oil production by **OIL** (Oil India Ltd) in the nomination block during November 2025 was 275.65 TMT, which is 12.65% lower than the target of the month but 0.97% lower when compared with production of November, 2024. Cumulative crude oil production by OIL during April-November ,2025 was 2256.35 TMT, which is 9.02% lower than target for the period but 2.30% lower when compared production during corresponding period of last year. Major reason for shortfall in production is as under.

- Less than planned contribution from workover wells.
- Low off take of NG by major consumer impacted crude oil production
- Operational Loss

1.3 Crude oil production by **Pvt / JVs** companies in the PSC / RSC regime during November 2025 was 538.27 TMT, which is 16.56% lower than the target of the reporting month and 4.34% lower than the month production of November, 2024. Cumulative crude oil production by Pvt / JVs companies during April-November 2025 was 4634.79 TMT, which is 11.94% lower but 5.22% higher than target for the period and production during corresponding period of last year respectively :

- RJ-ON-90/1: 1. MANGALA: Multiple Well failures and Lower ASP injection due to injectivity / operational challenges and well failures. 2. ABH: Few well failures. 3. AISHWARIYA: Unplanned well & surface downtime, Lower polymer injection, Delay in hook up of new wells including injectors and few well failures. 4. GUDA: High water-cut observed in well Guda#2 and Artificial Lift failure in well Guda#7. 5. RAAG SOUTH: Unplanned well & surface downtime (failures, trips) at Raag-S3. Raag-S4 shut due to absence of production facility. 6. KAAMESHWARI WEST: Tubing integrity failure in well KW2-P1. (VEDANTA)

- KG-DWN-98/2: Oil field wells are producing less than estimated profile. (ONGC)
- CB-OS/2: Increase in water cut in Well LB-13Y. (VEDANTA)
- KHARSANG: Production from new development well KSG#76 was not realized in November25 due to a blowout, which also necessitated shutting nearby wells (including KSG#74) and other production wells to ensure safety and facilitate well control operations. (GEOENPRO)
- CB-ONN-2000/1: Well, PK2#A1 shut in since 18th Aug 2025 due to sucker rods pump failure. Also, shortfall in production as SE_DEV#1 well is not producing due to high water content. (GSPC)

2. Production of Natural Gas

Natural gas production during November 2025 was 2895.8 MMSCM, which is 3.97% lower than the monthly target and 2.57% lower than the production of November 2024. Cumulative natural gas production during April-November 2025 was 23415.66 MMSCM, which is 3.20% lower when compared with target for the period and 3.39% lower than production during corresponding period of last year. Unit-wise and state-wise natural gas production is given at **Annexure-II**. Unit-wise natural gas production for the month of November 2025 and cumulatively for April - November 2025-26 vis-a-vis same period of last year has been shown in Table-2 and month-wise in Figure-2

Table-2: Natural Gas Production (in MMSCM)

Oil Company	Target	November(Month)				April-November (Cumulative)			
	2025-26 (Apr - Mar) *	2025-26		2024-25	% variation over last year	2025-26		2024-25	% variation over last year
		Target*	Prod.*	Prod.		Target*	Prod.*	Prod.	
ONGC (Nomination Block)	19903.60	1654.30	1545.75	1550.92	-0.33	13047.94	12352.49	12574.66	-1.77
OIL (Nomination Block)	3659.14	306.66	267.96	259.81	3.14	2472.63	2122.40	2112.74	0.46
Pvt/JVs (PSC/RSC Regime)	12914.63	1054.45	1082.09	1161.47	-6.83	8668.71	8940.77	9549.74	-6.38
Total	36477.37	3015.41	2895.80	2972.20	-2.57	24189.28	23415.66	24237.14	-3.39

Note: Totals may not tally due to rounding off. *: Provisional

Figure-1: Monthly Natural Gas Production



2.1 Natural gas production by **ONGC** (Oil and Natural Gas Corporation) in the nomination blocks during November 2025 was 1545.75 MMSCM, which is 6.56% lower target for the month and 0.33% lower than the production of November 2024. Cumulative natural gas production by ONGC during April-November, 2025 was 12352.49 MMSCM, which is 5.33% lower and 1.77% lower than target for the period and production during corresponding period of last year respectively. Reasons for shortfall in production are as under:

- Bassein, Panna and Vasai East: Less than planned gas production due to under performance of wells.
- Restrictions in drilling/side tracking of wells and non-availability of EC for development inputs in Cauvery Asset.
- Decrease in associated gas production due to substantial decrease in oil production from the fields in Assam Asset.
- Higher than anticipated decline observed in Agartala Dome, Konaban and Sundulbari fields in Tripura Asset.
- Non-commencement of gas production at Silchar due to delay in line laying by IGGL.
- Less production due to gas offtake issues and closure of high GOR wells to reduce flaring in Jorhat.
- Production decline due to decrease in THP in Kesanapalli-W, Pasarlapudi, Malleswaram Fields and other small fields (Kesavadasupalem, Gopavaram, Lakshmaneswaram, etc) & less contribution from HF in Mandapeta in Rajahmundry Asset.

2.2 Natural gas production by **OIL** (Oil India Ltd) in the nomination block during November 2025 was 267.96 MMSCM which is 12.62% lower than the target for the month of current year but 3.14% higher than production of corresponding month of last year. Cumulative natural gas production by OIL during April-November 2025 was 2122.4 MMSCM, which is 14.16% lower than target for the period but 0.46% higher than production during corresponding period of last year. Reasons for shortfall in production are as under:

- Less than planned contribution from drilling wells /old wells
- Low offtake by major customers in MPA
- Environment related loss
- Operational Related

2.3 Natural gas production by Pvt / JVs companies in the PSC / RSC / CBM regime during November 2025 was 1082.09 MMSCM, which is 2.62% higher than the target for the month but 6.83% lower when compared the production of November 2024. Cumulative natural gas production by Pvt / JVs during April-November, 2025 was 8940.77 MMSCM, which is 3.14% higher than target for the period but 6.38% lower than production during corresponding period of last year. Reasons for shortfall in production are as under:

- KG-DWN-98/2: Delay in commissioning of CPP and production commencement from R and A1 NAG Fields. (ONGC)
- RJ-ON-90/1: Low Associated Natural Gas production due to shortfall in Oil Production. (VEDANTA)
- RANIGANJ EAST: Shortfall due to delay in scheduled drilling of new wells and well bore issues in existing wells. (ESSAR)
- CY-ONN-2002/2: Less Gas production from TNG#1 due to low offtake of gas. (ONGC)
- JHARIA: Bulk gas production from Jharia block to commence after Creation of GCS. (ONGC)

3. Crude Oil Processed (Crude Throughput)

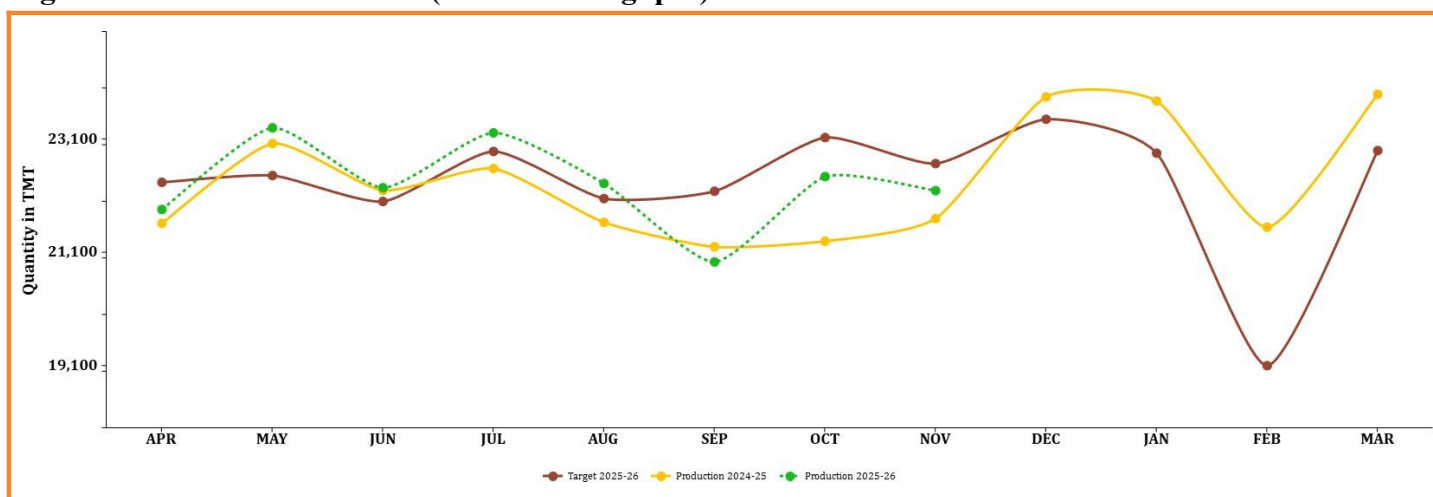
Crude Oil Processed during November 2025 was 22195.97 TMT, which is 2.10% lower than target for the month but 2.27% higher than the November 2024. Cumulative crude processed during April-November, 2025 was 178532.45 TMT, which is 0.67% lower than target for the period but 1.86% higher than production during corresponding period of last year respectively. Refinery-wise details of the crude throughput and capacity utilization during the month of November 2025 vis-a-vis November 2024 are given at **Annexure-III** and **Annexure-IV**. Company-wise crude throughput for the month of November 2025 and cumulatively for the period April - November 2025 vis-a-vis same period of last year has been shown in Table-3 and month wise in Figure-3.

Table 3: Crude Oil Processed (Crude Throughput) (in TMT)

Oil Company	Target	November(Month)				April-November (Cumulative)			
	2025-26 (Apr - Mar) *	2025-26		2024-25	% variation over last year	2025-26		2024-25	% variation over last year
		Target*	Prod.*	Prod.		Target*	Prod.*	Prod.	
CPSE	170665.81	14699.32	14491.82	13700.11	5.78	113839.37	113694.52	109251.57	4.07
IOCL	74099.48	6523.65	6236.53	6013.40	3.71	50282.09	48774.67	46319.19	5.30
BPCL	40400.08	3410.03	3527.53	2972.50	18.67	26813.08	27225.39	26394.29	3.15
HPCL	25000.38	2091.00	2017.67	2038.81	-1.04	16680.20	17242.98	16166.44	6.66
CPCL	11000.00	960.00	952.29	901.68	5.61	7128.00	7614.20	6534.65	16.52
NRL	3100.78	234.14	277.09	261.05	6.14	1918.50	2019.76	1980.62	1.98
MRPL	17000.00	1475.00	1474.30	1506.85	-2.16	10975.00	10767.82	11811.52	-8.84
ONGC	65.10	5.50	6.42	5.82	10.14	42.50	49.70	44.86	10.78
Pvt/JVs	97394.11	7973.81	7704.15	8002.74	-3.73	65901.22	64837.93	66022.45	-1.79
HMEL	13044.81	1070.78	443.25	1070.78	-58.60	8713.82	7699.22	8713.82	-11.64
RIL	66181.58	5236.96	5706.52	5236.96	8.97	43649.75	44560.67	43649.73	2.09
NEL	18167.72	1666.07	1554.38	1695.00	-8.30	13537.65	12578.04	13658.90	-7.91
Total	268059.93	22673.13	22195.97	21702.85	2.27	179740.59	178532.45	175274.02	1.86

Note: Totals may not tally due to rounding off. *: Provisional

Figure 3: Crude Oil Processed (Crude Throughput)



3.1 CPSE Refineries' crude oil processed during November 2025 was 14491.82 TMT, which is 1.41% lower than target for the month but 5.78% higher than the production of November 2024. Cumulative crude throughput during April-November, 2025 was 113694.52 TMT which is 0.13% lower than target for the period but 4.07% higher than production during corresponding period of last year respectively.

3.2 Private & JVs Refineries' crude oil processed during November 2025 was 7704.15 TMT, which is 3.38% lower than the target for the month and 3.73% lower than the production of November, 2024. Cumulative crude throughput during April-November, 2025 was 64837.93 TMT, which is 1.61% lower and 1.79% lower than target for the period and production during corresponding period of last year respectively.

4. Production of Petroleum Products

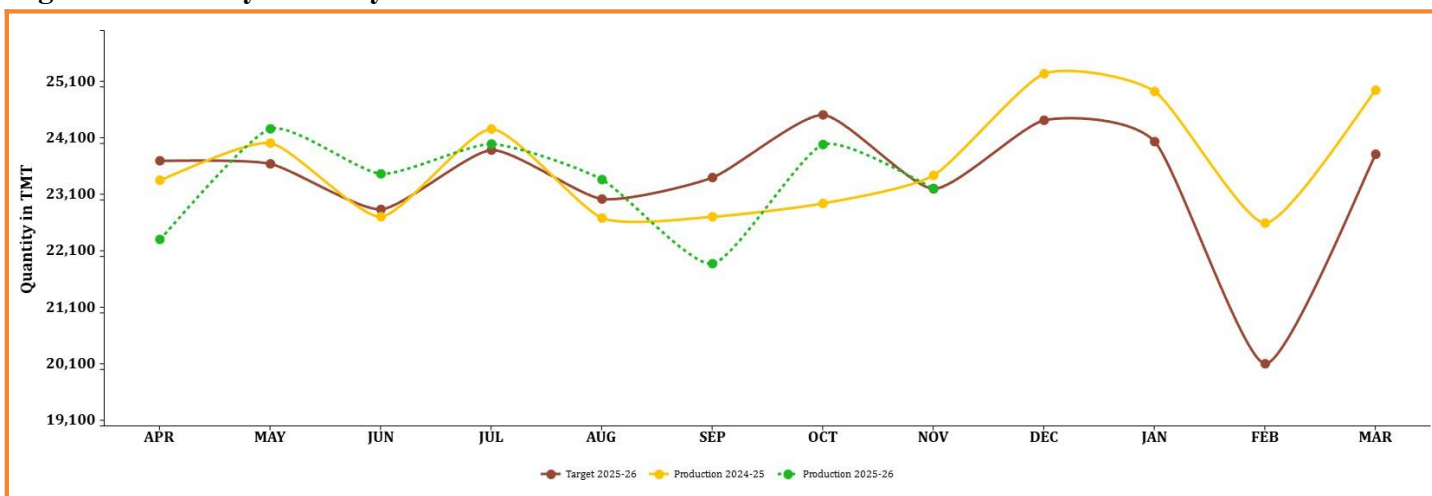
Production of Petroleum Products during November 2025 was 23210.35 TMT, which is 0.03% higher than the target for the month but 0.99% lower than the production of November 2024. Cumulative production during April - November, 2025 was 186483.81 TMT, which is 0.92% lower but 0.19% higher than target for the period and production during corresponding period of last year respectively. Unit-wise production of petroleum products is given at **Annexure-V**. Company-wise production for the month of November 2025 and cumulatively for April-November 2025 vis-a-vis same period of last year has been shown in Table-4 and month-wise in Figure-4.

Table 4: Production of Petroleum Products (TMT)

Oil Company	Target	November(Month)				April-November (Cumulative)			
		2025-26		2024-25	% variation over last year	2025-26		2024-25	% variation over last year
		Target*	Prod.*	Prod.		Target*	Prod.*	Prod.	
CPSE	161453.11	13203.22	13722.75	13247.62	3.59	107335.39	107773.02	104270.45	3.36
IOCL	71162.14	5580.08	6001.38	5989.29	0.20	47931.37	46832.85	45348.66	3.27
BPCL	38236.20	3217.30	3296.77	2758.70	19.50	25348.60	25495.37	24731.65	3.09
HPCL	22929.98	1914.33	1881.26	1979.20	-4.95	15324.12	16180.69	15237.29	6.19
CPCL	10442.40	913.40	906.39	856.12	5.87	6758.50	7391.60	6243.51	18.39
NRL	3074.98	232.21	273.73	259.75	5.38	1902.51	2000.60	1961.50	1.99
MRPL	15545.30	1340.70	1356.93	1399.08	-3.01	10029.70	9823.16	10704.94	-8.24
ONGC	62.10	5.20	6.30	5.48	14.89	40.60	48.75	42.89	13.66
Pvt/JVs	116856.77	9816.26	9197.55	9877.95	-6.89	79353.11	76437.50	79532.53	-3.89
HMEL	12741.96	1086.32	394.22	1086.32	-63.71	8485.51	7227.29	8485.52	-14.83
RIL	86795.62	7125.44	7275.26	7125.44	2.10	57903.66	56873.92	57903.65	-1.78
NEL	17319.19	1604.50	1528.07	1666.19	-8.29	12963.94	12336.29	13143.36	-6.14
Total Refinery	278309.87	23019.48	22920.30	23125.58	-0.89	186688.50	184210.53	183802.98	0.22
Fractionators	2291.61	184.22	290.05	316.95	-8.49	1532.49	2273.28	2323.12	-2.15
Total	280601.48	23203.69	23210.35	23442.52	-0.99	188221.00	186483.81	186126.10	0.19

Note: Totals may not tally due to rounding off. *: Provisional

Figure 4: Monthly Refinery Production of Petroleum Products



4.1 Production of petroleum Products by **Oil's Refineries** during November 2025 was 22920.3 TMT, which is 0.43% lower than target for the month and 0.89% lower than the production of November 2024. Cumulative production during April-November, 2025 was 184210.53 TMT, which is 1.33% lower but 0.22% higher than target for the period and production during corresponding period of last year respectively.

4.2 Production of petroleum Products by **Fractionators** during November 2025 was 290.05 TMT, which is 57.45% higher than the target for the month but 8.49% lower than production of November 2024. Cumulative production during April-November, 2025 was 2273.28 TMT, which is 48.34% higher but 2.15% lower than target for the period and production during corresponding period of last year respectively.

Note: Report (MPR) is generated through API from Pariyojana Portal as on 12/12/2025

Annexure-I (Para-1)										
Crude Oil Production during the month of November, 2025 and cumulatively for the period April-November, 2025-2026 vis-à-vis April-November, 2024 - 2025										
(Figures in Thousand Metric Tons)										
Name of Undertaking/Unit/State	Target production during the month	Production during the			Cumulative Production			% variation over last year		% variation during the month under review over Target production
		Month under review *	Corresponding month of last year	Preceding month of current year **	(April-November)					
					Target production during current year	Actual production during current year *	Actual production during corresponding period of last year	During the month under review	Up to the end of the period	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
1. ONGC	1622.62	1456.82	1503.60	1499.52	13125.23	11952.16	12374.96	-3.11	-3.42	-10.22
ONSHORE	545.84	480.74	496.79	497.52	4317.85	3951.68	4020.24	-3.23	-1.71	-11.93
Andhra Pradesh	21.13	16.71	18.86	17.41	166.88	147.80	149.35	-11.45	-1.04	-20.92
Assam	98.08	86.99	85.58	88.92	780.30	697.54	699.21	1.65	-0.24	-11.31
Gujarat	406.45	362.48	377.01	376.32	3212.19	2981.73	3033.88	-3.85	-1.72	-10.82
Tamil Nadu	20.00	14.34	15.21	14.73	157.00	123.50	136.74	-5.72	-9.68	-28.30
Tripura	0.18	0.22	0.12	0.14	1.48	1.11	1.07	83.33	3.74	22.22
OFFSHORE	1076.78	976.08	1006.81	1002.00	8807.38	8000.48	8354.72	-3.05	-4.24	-9.35
Eastern Offshore	1.67	0.71	0.81	0.71	9.96	5.92	6.82	-12.35	-13.20	-57.49
Western Offshore	1075.11	975.37	1006.00	1001.29	8797.42	7994.56	8347.90	-3.04	-4.23	-9.28
2. OIL	315.57	275.65	278.34	288.36	2480.04	2256.35	2309.37	-0.97	-2.30	-12.65
ONSHORE	315.57	275.65	278.34	288.36	2480.04	2256.35	2309.37	-0.97	-2.30	-12.65
Arunachal Pradesh	2.62	3.73	2.23	2.66	19.48	22.28	21.21	67.26	5.04	42.37
Assam	308.33	271.90	273.52	282.02	2430.71	2210.87	2267.65	-0.59	-2.50	-11.82
Rajasthan	4.62	0.02	2.59	3.68	29.85	23.21	20.51	-99.23	13.16	-99.57
3. Private/JVC	645.10	538.27	562.68	551.54	5262.93	4634.79	4404.88	-4.34	5.22	-16.56
ONSHORE	402.29	315.09	331.11	324.63	3223.22	2601.42	2824.58	-4.84	-7.90	-21.68
Andhra Pradesh	4.26	3.98	4.99	4.28	37.59	32.38	43.01	-20.24	-24.72	-6.57
Arunachal Pradesh	4.16	2.14	1.48	3.84	23.58	20.90	12.52	44.59	66.93	-48.56
Assam	2.99	2.21	2.12	2.39	27.73	21.71	16.63	4.25	30.55	-26.09
Gujarat	64.94	63.86	48.37	63.70	514.75	491.77	359.89	32.02	36.64	-1.66
Rajasthan	321.30	237.95	269.01	245.29	2580.91	1993.89	2349.67	-11.55	-15.14	-25.94
Tamil Nadu	4.65	4.94	5.15	5.13	38.66	40.78	42.86	-4.08	-4.85	6.24
OFFSHORE	242.81	223.18	231.56	226.91	2039.71	2033.38	1580.29	-3.62	28.67	-8.08
Eastern Offshore	223.95	209.70	215.40	211.81	1867.04	1878.75	1448.83	-2.65	29.67	-6.36
Gujarat Offshore	16.79	11.47	12.39	12.87	152.41	139.99	106.71	-7.43	31.19	-31.69
Western Offshore	2.07	2.01	3.77	2.23	20.26	14.63	24.75	-46.68	-40.89	-2.90
GRAND TOTAL (1+2+3)	2583.29	2270.73	2344.62	2339.42	20868.20	18843.31	19089.21	-3.15	-1.29	-12.10
ONSHORE	1263.70	1071.47	1106.24	1110.51	10021.11	8809.45	9154.20	-3.14	-3.77	-15.21
OFFSHORE	1319.59	1199.26	1238.38	1228.91	10847.09	10033.86	9935.01	-3.16	0.99	-9.12

Note: Totals may not tally due to rounding off figures. *: Provisional. **:Revised

Reasons for shortfall are indicated in the note. ^: CPCL CBR refinery is under shutdown due to limitation in meeting required Product specifications with the existing configuration Source: Oil Companies

Annexure-II (Para-2)										
Natural Gas Production during the month of November, 2025 and cumulatively for the period April-November, 2025-2026 vis-à-vis April-November, 2024 - 2025										
(Figures in Million Cubic Meters)										
Name of Undertaking/Unit/State	Target production during the month	Production during the			Cumulative Production			% variation over last year		% variation during the month under review over Target production
					(April-November)					
		Month under review *	Corresponding month of last year	Preceding month of current year **	Target production during current year	Actual production during current year *	Actual production during corresponding period of last year	During the month under review	Up to the end of the period	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
1. ONGC	1654.30	1545.75	1550.92	1591.44	13047.94	12352.49	12574.66	-0.33	-1.77	-6.56
ONSHORE	391.47	329.52	330.92	347.04	3072.98	2699.91	2736.47	-0.42	-1.34	-15.83
Andhra Pradesh	68.83	57.25	59.65	58.93	529.53	486.41	489.84	-4.02	-0.70	-16.82
Assam	36.55	30.88	27.57	31.36	287.69	234.89	231.15	12.01	1.62	-15.51
Gujarat	66.78	66.59	67.40	70.28	545.38	554.24	531.17	-1.20	4.34	-0.28
Rajasthan	1.50	0.00	0.00	0.00	10.00	0.00	0.00	0	0	-100.00
Tamil Nadu	82.96	76.41	81.35	80.19	662.45	616.54	667.68	-6.07	-7.66	-7.90
Tripura	134.85	98.39	94.95	106.28	1037.93	807.82	816.63	3.62	-1.08	-27.04
OFFSHORE	1262.83	1216.23	1220.00	1244.40	9974.97	9652.59	9838.18	-0.31	-1.89	-3.69
Eastern Offshore	36.67	15.10	18.93	15.62	167.89	128.35	165.42	-20.23	-22.41	-58.82
Western Offshore	1226.16	1201.13	1201.07	1228.78	9807.07	9524.24	9672.77	0.00	-1.54	-2.04
2. OIL	306.66	267.96	259.81	270.60	2472.63	2122.40	2112.74	3.14	0.46	-12.62
ONSHORE	306.66	267.96	259.81	270.60	2472.63	2122.40	2112.74	3.14	0.46	-12.62
Arunachal Pradesh	4.86	2.72	2.52	3.01	35.88	26.92	24.62	7.94	9.34	-44.03
Assam	276.54	247.11	233.56	248.17	2238.63	1933.95	1974.14	5.80	-2.04	-10.64
Rajasthan	25.26	18.14	23.74	19.42	198.12	161.52	113.97	-23.59	41.72	-28.19
3. Private/JVC	1054.45	1082.09	1161.47	1090.63	8668.71	8940.77	9549.74	-6.83	-6.38	2.62
ONSHORE	156.52	144.50	177.71	147.95	1348.35	1222.19	1492.61	-18.69	-18.12	-7.68
Andhra Pradesh	1.50	1.44	1.58	1.56	13.24	10.24	13.24	-8.86	-22.66	-4.00
Arunachal Pradesh	0.78	0.00	0.38	0.41	4.44	2.91	3.09	-100.00	-5.83	-100.00
Assam	24.18	20.81	22.93	21.84	237.97	187.54	197.85	-9.25	-5.21	-13.94
Gujarat	17.26	17.19	20.67	18.03	144.20	137.93	161.85	-16.84	-14.78	-0.41
Rajasthan	105.30	102.87	129.76	103.80	900.50	859.52	1096.94	-20.72	-21.64	-2.31
Tamil Nadu	7.50	2.19	2.40	2.31	47.99	24.05	19.63	-8.75	22.52	-70.80
CBM	85.87	68.52	62.34	69.92	639.70	549.85	489.64	9.90	12.30	-20.21
Jharkhand (CBM)	12.94	6.87	3.36	7.06	84.04	57.48	20.83	104.46	175.95	-46.91
Madhya Pradesh (CBM)	30.30	26.73	24.63	26.75	233.62	212.00	190.32	8.53	11.39	-11.78
West Bengal (CBM)	42.63	34.92	34.36	36.11	322.04	280.37	278.49	1.63	0.68	-18.09
OFFSHORE	812.06	869.07	921.41	872.76	6680.66	7168.73	7567.50	-5.68	-5.27	7.02
Eastern Offshore	796.96	851.91	904.02	852.61	6549.46	7022.35	7424.85	-5.77	-5.42	6.89
Gujarat Offshore	10.14	13.07	10.87	15.75	87.83	119.58	106.70	20.24	12.07	28.90
Western Offshore	4.96	4.09	6.51	4.40	43.37	26.80	35.94	-37.17	-25.43	-17.54
TOTAL (1+2+3)	3015.41	2895.80	2972.20	2952.67	24189.28	23415.66	24237.14	-2.57	-3.39	-3.97
CBM	85.87	68.52	62.34	69.92	639.70	549.85	489.64	9.90	12.30	-20.21
ONSHORE	854.65	741.99	768.45	765.59	6893.95	6044.50	6341.82	-3.44	-4.69	-13.18
OFFSHORE	2074.89	2085.30	2141.41	2117.16	16655.63	16821.32	17405.68	-2.62	-3.36	0.50

Note: Totals may not tally due to rounding off figures. *: Provisional. **:Revised

Reasons for shortfall are indicated in the note. ^: CPCL CBR refinery is under shutdown due to limitation in meeting required Product specifications with the existing configuration Source: Oil Companies

Crude Oil Processed during the month of November, 2025 and cumulatively for the period April-November, 2025-2026 vis-à-vis April-November, 2024 - 2025

(Figures in Thousand Metric Tons)

Name of Undertaking/Unit	Target production during the month	Production during the			Cumulative Production			% variation over last year		% variation during the month under review over Target production
		Month under review *	Corresponding month of last year	Preceding month of current year **	(April-November)					
					Target production during current year	Actual production during current year *	Actual production during corresponding period of last year	During the month under review	Up to the end of the period	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
A. CPSEs Refineries	14699.32	14491.82	13700.11	14248.84	113839.37	113694.52	109251.57	5.78	4.07	-1.41
1. IOCL, Barauni	577.00	555.7	569.05	504.94	4692.94	4140.42	4463.82	-2.35	-7.25	-3.69
2. IOCL, Bongaigaon	249.89	242.29	251.54	244.02	2029.12	2007.39	1760.68	-3.68	14.01	-3.04
3. IOCL, Digboi	63.86	65.09	69.13	66.03	475.03	465.22	518.32	-5.84	-10.24	1.94
4. IOCL, Gujarat	1322.18	1148.16	1318.25	986.01	8991.51	7413.48	10602.31	-12.90	-30.08	-13.16
5. IOCL, Guwahati	108.01	98.03	91.72	104.65	859.58	844.91	821.31	6.88	2.87	-9.24
6. IOCL, Haldia	729.22	581.76	702.64	634.91	5747.19	5597.32	4074.14	-17.20	37.39	-20.22
7. IOCL, Mathura	855.00	865.54	323.19	890.44	6363	6655.08	4772.87	167.81	39.44	1.23
8. IOCL, Panipat	1239.70	1349.26	1354.48	1413.40	10082.88	10644.22	10199.96	-0.39	4.36	8.84
9. IOCL, Paradip	1378.80	1330.68	1333.39	1401.32	11040.84	11006.63	9105.78	-0.20	20.88	-3.49
Total IOCL	6523.65	6236.53	6013.4	6245.72	50282.09	48774.67	46319.19	3.71	5.30	-4.40
10. BPCL, Bina	660.03	710.68	661.83	553.58	5045.08	4658.60	5053.97	7.38	-7.82	7.67
11. BPCL, Kochi	1445.00	1522.79	1355.68	1531.66	11529	11844.04	11124.27	12.33	6.47	5.38
12. BPCL, Mumbai	1305.00	1294.06	954.99	1351.24	10239	10722.76	10216.05	35.50	4.96	-0.84
Total BPCL	3410.03	3527.53	2972.5	3436.47	26813.08	27225.39	26394.29	18.67	3.15	3.45
13. HPCL, Mumbai	830.00	844.11	878.42	705.73	6626	6640.59	6453.30	-3.91	2.90	1.70
14. HPCL, Vaisakh	1261.00	1173.56	1160.38	1359.73	10054.2	10602.39	9713.14	1.14	9.16	-6.93
Total HPCL	2091.00	2017.67	2038.81	2065.46	16680.2	17242.98	16166.44	-1.04	6.66	-3.51
15. CPCL, Manali	960.00	952.29	901.68	760.22	7128	7614.20	6534.65	5.61	16.52	-0.80
Total CPCL	960.00	952.29	901.68	760.22	7128	7614.20	6534.65	5.61	16.52	-0.80
16. NRL, Numaligarh	234.14	277.09	261.05	190.49	1918.5	2019.76	1980.62	6.14	1.98	18.34
Total NRL	234.14	277.09	261.05	190.49	1918.5	2019.76	1980.62	6.14	1.98	18.34
17. MRPL, Mangalore	1475.00	1474.3	1506.85	1543.83	10975	10767.82	11811.52	-2.16	-8.84	-0.05
Total MRPL	1475.00	1474.3	1506.85	1543.83	10975	10767.82	11811.52	-2.16	-8.84	-0.05
18. ONGC, Tatipaka	5.50	6.42	5.83	6.65	42.5	49.70	44.86	10.14	10.78	16.65
Total ONGC	5.50	6.42	5.83	6.65	42.5	49.70	44.86	10.14	10.78	16.65
B. Private & JVs Refineries	7973.81	7704.15	8002.74	8195.24	65901.22	64837.93	66022.45	-3.73	-1.79	-3.38
1. HMEL, Bhatinda	1070.78	443.25	1070.78	1084.29	8713.82	7699.22	8713.82	-58.60	-11.64	-58.60
Total HMEL	1070.78	443.25	1070.78	1084.29	8713.82	7699.22	8713.82	-58.60	-11.64	-58.60
2. RIL, Jamnagar	2846.43	2928.31	2846.43	2987.27	23182.57	22158.59	23182.56	2.88	-4.42	2.88
3. RIL, SEZ	2390.53	2778.22	2390.53	2577.57	20467.18	22402.09	20467.17	16.22	9.45	16.22
Total RIL	5236.96	5706.52	5236.96	5564.84	43649.75	44560.67	43649.73	8.97	2.09	8.97
4. NEL, Vadinar	1666.07	1554.38	1695	1546.11	13537.65	12578.04	13658.90	-8.30	-7.91	-6.70
Total NEL	1666.07	1554.38	1695	1546.11	13537.65	12578.04	13658.90	-8.30	-7.91	-6.70
TOTAL (A+B)	22673.13	22195.97	21702.86	22444.08	179740.59	178532.45	175274.02	2.27	1.86	-2.10

Note: Totals may not tally due to rounding off figures. *: Provisional. **:Revised

Reasons for shortfall are indicated in the note. ^: CPCL CBR refinery is under shutdown due to limitation in meeting required Product specifications with the existing configuration Source: Oil Companies

Annexure-IV (Para-3)												
Refinery-wise Capacity Utilisation during the month of November, 2025 and cumulatively for the period April-November, 2025-2026 vis-à-vis April-November, 2024-2025												
(Figures in Thousand Metric Tons)												
Name of Undertaking/Unit/State	November, 2025			November, 2024			April-November, 2025-2026			April-November, 2024-2025		
	Prorated Installed Capacity	Actual Crude T'put *	% Utilisation of Installed Capacity	Prorated Installed Capacity	Actual Crude T'put *	% Utilisation of Installed Capacity	Prorated Installed Capacity	Actual Crude T'put *	% Utilisation of Installed Capacity	Prorated Installed Capacity	Actual Crude T'put *	% Utilisation of Installed Capacity
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
A. CPSEs Refineries	12930.00	14491.82	112.08	12930.08	13700.11	105.96	105164.67	113694.52	108.11	105164.67	109251.57	103.89
1. IOCL, Barauni	493.15	555.70	112.68	493.15	569.05	115.39	4010.96	4140.42	103.23	4010.96	4463.82	111.29
2. IOCL, Bongaigaon	221.92	242.29	109.18	221.92	251.54	113.35	1804.93	2007.39	111.22	1804.93	1760.68	97.55
3. IOCL, Digboi	53.42	65.09	121.85	53.43	69.13	129.39	434.52	465.22	107.07	434.52	518.32	119.29
4. IOCL, Gujarat	1126.03	1148.16	101.97	1126.03	1318.25	117.07	9158.36	7413.48	80.95	9158.36	10602.31	115.77
5. IOCL, Guwahati	98.63	98.03	99.39	98.63	91.72	93.00	802.19	844.91	105.33	802.19	821.31	102.38
6. IOCL, Haldia	657.53	581.76	88.48	657.53	702.64	106.86	5347.95	5597.32	104.66	5347.95	4074.14	76.18
7. IOCL, Mathura	657.53	865.55	131.64	657.53	323.19	49.15	5347.95	6655.08	124.44	5347.95	4772.87	89.25
8. IOCL, Panipat	1232.88	1349.26	109.44	1232.88	1354.48	109.86	10027.40	10644.22	106.15	10027.40	10199.96	101.72
9. IOCL, Paradip	1232.88	1330.69	107.93	1232.88	1333.39	108.15	10027.40	11006.63	109.77	10027.40	9105.78	90.81
Total IOCL	5773.97	6236.53	108.01	5773.97	6013.40	104.15	46961.64	48774.67	103.86	46961.64	46319.19	98.63
10. BPCL, Kochi	1273.97	1522.79	119.53	1273.97	1355.68	106.41	10361.64	11844.04	114.31	10361.64	11124.27	107.36
11. BPCL, Bina	641.10	710.68	110.85	641.10	661.83	103.23	5214.25	4658.60	89.34	5214.25	5053.97	96.93
12. BPCL, Mumbai	986.30	1294.06	131.20	986.30	954.99	96.83	8021.92	10722.76	133.67	8021.92	10216.05	127.35
Total BPCL	2901.37	3527.53	121.58	2901.37	2972.50	102.45	23597.81	27225.39	115.37	23597.81	26394.29	111.85
13. HPCL, Mumbai	780.82	844.11	108.11	780.82	878.42	112.50	6350.69	6640.59	104.56	6350.69	6453.30	101.62
14. HPCL, Vaisakh	1126.03	1173.56	104.22	1126.03	1160.38	103.05	9158.36	10602.39	115.77	9158.36	9713.14	106.06
Total HPCL	1906.85	2017.67	105.81	1906.85	2038.81	106.92	15509.04	17242.98	111.18	15509.04	16166.44	104.24
15. CPCL, Manali	863.01	952.29	110.35	863.01	901.68	104.48	7019.18	7614.20	108.48	7019.18	6534.64	93.10
Total CPCL	863.01	952.29	110.35	863.01	901.68	104.48	7019.18	7614.20	108.48	7019.18	6534.64	93.10
16. NRL, Numaligarh	246.58	277.09	112.37	246.58	261.05	105.87	2005.48	2019.76	100.71	2005.48	1980.62	98.76
Total NRL	246.58	277.09	112.37	246.58	261.05	105.87	2005.48	2019.76	100.71	2005.48	1980.62	98.76
17. MRPL, Mangalore	1232.88	1474.30	119.58	1232.88	1506.85	122.22	10027.40	10767.82	107.38	10027.40	11811.53	117.79
Total MRPL	1232.88	1474.30	119.58	1232.88	1506.85	122.22	10027.40	10767.82	107.38	10027.40	11811.53	117.79
18. ONGC, Tatipaka	5.42	6.42	118.38	5.43	5.83	107.37	44.12	49.70	112.64	44.12	44.86	101.68
Total ONGC	5.42	6.42	118.38	5.43	5.83	107.37	44.12	49.70	112.64	44.12	44.86	101.68
B. Private & JVs Refineries	8178.00	7704.15	94.21	8178.08	8002.74	97.86	66515.07	64837.93	97.48	66515.07	66022.45	99.26
1. HMEL, Bhatinda	928.77	443.25	47.72	928.77	1070.78	115.29	7553.97	7699.22	101.92	7553.97	8713.82	115.35
Total HMEL	928.77	443.25	47.72	928.77	1070.78	115.29	7553.97	7699.22	101.92	7553.97	8713.82	115.35
2. RIL, Jamnagar	2712.33	2928.31	107.96	2712.33	2846.43	104.94	22060.27	22158.59	100.45	22060.27	23182.56	105.09
3. RIL, SEZ	2893.15	2778.22	96.03	2893.15	2390.53	82.63	23530.96	22402.09	95.20	23530.96	20467.17	86.98
Total RIL	5605.48	5706.52	101.80	5605.48	5236.96	93.43	45591.23	44560.67	97.74	45591.23	43649.74	95.74
4. NEL, Vadinar	1643.84	1554.38	94.56	1643.84	1695.00	103.11	13369.86	12578.04	94.08	13369.86	13658.90	102.16
Total NEL	1643.84	1554.38	94.56	1643.84	1695.00	103.11	13369.86	12578.04	94.08	13369.86	13658.90	102.16
Total (A+B)	21108.00	22195.97	105.15	21108.17	21702.85	102.82	171679.74	178532.45	103.99	171679.74	175274.03	102.09

Note: Totals may not tally due to rounding off figures. *: Provisional. **: Revised

Reasons for shortfall are indicated in the note. ^: CPCL CBR refinery is under shutdown due to limitation in meeting required Product specifications with the existing configuration Source: Oil Companies

~: Tentative figure based on average of last six months.

Annexure-V (Para-4)										
Production of Petroleum Products during the month of November, 2025 and cumulatively for the period April-November, 2025-2026 vis-à-vis April-November, 2024 - 2025										
(Figures in Thousand Metric Tons)										
Name of Undertaking/Unit	Target production during the month	Production during the			Cumulative Production			% variation over last year		% variation during the month under review over Target production
		Month under review *	Corresponding month of last year	Preceding month of current year **	(April-November)			During the month under review	Up to the end of the period	
					Target production during current year	Actual production during current year *	Actual production during corresponding period of last year			
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
A. CPSEs Refineries	13203.22	13719.66	13247.62	13751.68	107335.4	107773.02	104270.45	3.56	3.36	3.91
1. IOCL, Barauni	552.21	507.03	540.91	548.47	4488.54	4007.87	4323.7	-6.26	-7.30	-8.18
2. IOCL, Bongaigaon	249.42	261.76	238.55	271.98	1948.37	2026.03	1653.69	9.73	22.52	4.95
3. IOCL, Digboi	64.79	64.31	68.21	65.73	471.89	458.19	512.52	-5.72	-10.60	-0.75
4. IOCL, Gujarat	1254.7	1101.56	1309.3	1012.57	8558.68	7002.34	10416.7	-15.87	-32.78	-12.21
5. IOCL, Guwahati	113.44	118.01	93.93	119.70	899.45	947.23	888.83	25.64	6.57	4.03
6. IOCL, Haldia	701.66	516.46	701.77	591.96	5499.36	5264.75	3931.9	-26.41	33.90	-26.39
7. IOCL, Mathura	857.94	839.67	320.37	878.51	6283.53	6559.59	4819.1	162.09	36.12	-2.13
8. IOCL, Panipat	555.15	1393.09	1407.51	1418.54	9895.25	10691.82	10459.68	-1.02	2.22	150.94
9. IOCL, Paradip	1230.77	1199.49	1308.73	1272.11	9886.29	9875.03	8342.53	-8.35	18.37	-2.54
Total IOCL	5580.08	6001.38	5989.29	6179.55	47931.37	46832.85	45348.66	0.20	3.27	7.55
1. BPCL, Bina	600.1	632.5	611.69	532.92	4535.2	4191.27	4541.01	3.40	-7.70	5.40
2. BPCL, Kochi	1364.9	1412.61	1280.29	1421.86	10984.8	11049.27	10402.76	10.34	6.21	3.50
3. BPCL, Mumbai	1252.3	1248.57	866.72	1254.68	9828.6	10254.83	9787.88	44.06	4.77	-0.30
Total BPCL	3217.3	3293.68	2758.7	3209.46	25348.6	25495.37	24731.65	19.39	3.09	2.37
1. HPCL, Mumbai	769.62	787.74	826.25	665.96	6133.75	6279.94	6024.08	-4.66	4.25	2.35
2. HPCL, Vaisakh	1144.71	1093.51	1152.96	1360.58	9190.37	9900.74	9213.22	-5.16	7.46	-4.47
Total HPCL	1914.33	1881.26	1979.2	2026.54	15324.12	16180.69	15237.29	-4.95	6.19	-1.73
1. CPCL, Manali	913.4	906.39	856.12	759.03	6758.5	7391.6	6243.51	5.87	18.39	-0.77
Total CPCL	913.4	906.39	856.12	759.03	6758.5	7391.6	6243.51	5.87	18.39	-0.77
1. NRL, Numaligarh	232.21	273.73	259.75	190.13	1902.51	2000.6	1961.5	5.38	1.99	17.88
Total NRL	232.21	273.73	259.75	190.13	1902.51	2000.6	1961.5	5.38	1.99	17.88
1. MRPL, Mangalore	1340.7	1356.93	1399.08	1380.45	10029.7	9823.16	10704.94	-3.01	-8.24	1.21
Total MRPL	1340.7	1356.93	1399.08	1380.45	10029.7	9823.16	10704.94	-3.01	-8.24	1.21
1. ONGC, Tatipaka	5.2	6.3	5.48	6.52	40.6	48.75	42.89	14.89	13.66	21.12
Total ONGC	5.2	6.3	5.48	6.52	40.6	48.75	42.89	14.89	13.66	21.12
B. Private & JVs Refineries	9816.26	9197.55	9877.95	9949.97	79353.11	76437.5	79532.53	-6.89	-3.89	-6.30
1. HMEL, Bhatinda	1086.32	394.22	1086.32	1056.12	8485.51	7227.29	8485.52	-63.71	-14.83	-63.71
Total HMEL	1086.32	394.22	1086.32	1056.12	8485.51	7227.29	8485.52	-63.71	-14.83	-63.71
2. RIL, Jamnagar	2967.01	3019.24	2967.01	3105.13	24815.79	23404.94	24815.78	1.76	-5.69	1.76
3. RIL, SEZ	4158.43	4256.02	4158.43	4272.95	33087.87	33468.99	33087.86	2.35	1.15	2.35
Total RIL	7125.44	7275.26	7125.44	7378.08	57903.66	56873.92	57903.65	2.10	-1.78	2.10
4. NEL, Vadinar	1604.5	1528.07	1666.19	1515.77	12963.94	12336.29	13143.36	-8.29	-6.14	-4.76
Total NEL	1604.5	1528.07	1666.19	1515.77	12963.94	12336.29	13143.36	-8.29	-6.14	-4.76
Total Refinerys Production of Petroleum Product (A+B)	23019.48	22917.21	23125.58	23701.67	186688.5	184210.53	183802.98	-0.90	0.22	-0.44
ONGC (Uran+Hazira+Ankleshwar+da hej)	130.48	222.13	223.66	216.23	1133.57	1701.2	1647.73	-0.68	3.24	70.25
GAIL (Vaghodia+Vijapur+pata+Gandhar)	51.04	65.16	91.63	66.94	381.12	552	656.4	-28.90	-15.91	27.65
OIL (Duliajan)	2.7	2.76	1.66	2.82	17.8	20.08	18.98	67.01	5.79	2.37
C. Total Fractionators Production of Petroleum Product	184.22	290.05	316.95	285.99	1532.49	2273.28	2323.12	-8.49	-2.15	57.45
Grand Total (A+B+C)	23203.7	23207.26	23442.52	23987.66	188220.99	186483.81	186126.1	-1.00	0.19	0.02

Note: Totals may not tally due to rounding off figures. *: Provisional. **:Revised

Reasons for shortfall are indicated in the note. ^: CPCL CBR refinery is under shutdown due to limitation in meeting required Product specifications with the existing configuration Source: Oil Companies