

Government of India
Ministry of Petroleum and Natural Gas
Economic & Statistics Division

New Delhi
 13th November, 2025

Monthly Production Report
October 2025

1. Production of Crude Oil

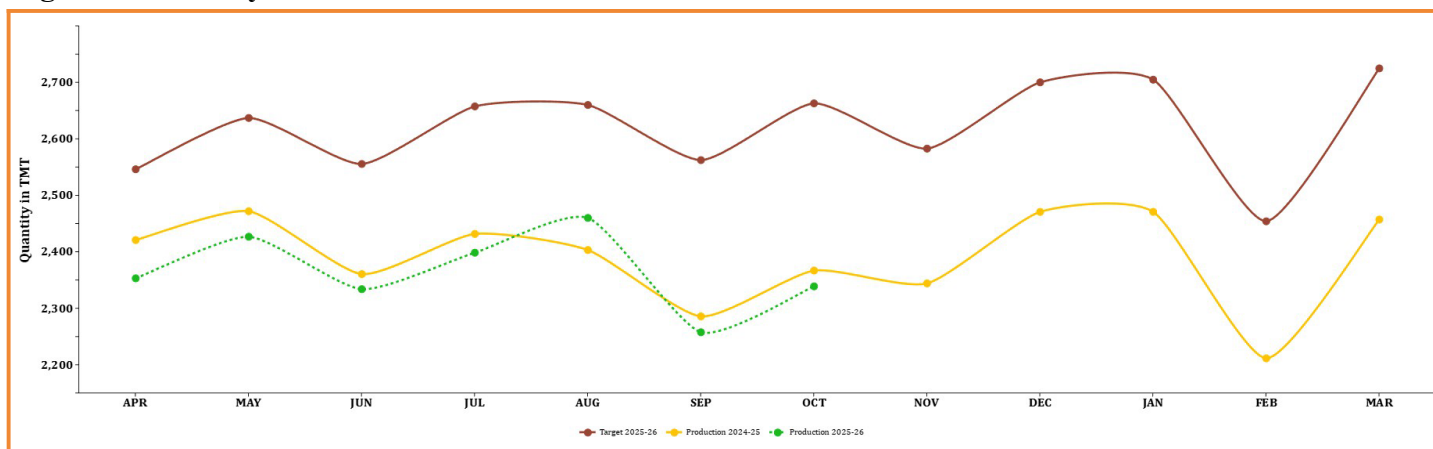
Crude oil production¹ during October 2025 was 2339.41 TMT, which is 12.16% lower than target for the month and 1.18% lower than the production of October 2024. Cumulative crude oil production during April-October, 2025 was 16572.58 TMT, which is 9.36% lower than target for the period and 1.03% lower than production during corresponding period of last year respectively. Unit-wise and State-wise crude oil production is given at **Annexure-I**. Unit-wise crude oil production for the month of October 2025 and cumulatively for April - October 2025-26 vis-a-vis same period of last year has been shown in Table-1 and month - wise in Figure-1.

Table-1: Crude Oil Production (in TMT)

Oil Company	Target 2025-26 (Apr - Mar) *	October(Month)				April-October (Cumulative)			
		2025-26		2024-25	% variation over last year	2025-26		2024-25	% variation over last year
		Target*	Prod.*	Prod.		Target*	Prod.*	Prod.	
ONGC (Nomination Block)	19828.42	1674.54	1499.52	1530.90	-2.05	11502.61	10495.35	10871.36	-3.46
OIL (Nomination Block)	3776.00	320.86	288.36	292.19	-1.31	2164.48	1980.71	2031.03	-2.48
Pvt/JVs (PSC/RSC Regime)	7849.28	667.92	551.53	544.28	1.33	4617.83	4096.53	3842.20	6.62
Total	31453.70	2663.32	2339.41	2367.37	-1.18	18284.91	16572.58	16744.58	-1.03

Note: Totals may not tally due to rounding off. *: Provisional 1. Inclusive Condensate

Figure-1: Monthly Crude Oil Production



Unit-wise production details with reasons for shortfall are as under:

1.1 Crude oil production by **ONGC** (Oil and Natural Gas Corporation) in nomination block during October 2025 was 1499.52 TMT, which is 10.45% lower than target of the month and 2.05% lower when compared with production of October 2024. Cumulative crude oil production by ONGC during April-October, 2025 was 10495.35 TMT, which is 8.76% lower than target for the period but 3.46% lower than production during corresponding period of last year respectively. Reasons for shortfall in production are as under:

- Cluster-7/8: Less oil production due to less gas handling capacity at FPSO.
- B&S Asset: Less Oil production due to tripping and failure of ESPs in NBP/Ratna field & shortfall due to less base production than plan in other fields of asset.
- Increase in water cut in Santhal, Balol, Lanwa & North Kadi area wells, Pressure decline in Jotana & Linch and less than envisaged production in N Kadi & Balol fields in Mehsana Asset.
- Decline in Kalol, Ahmedabad ,Limbodra and Nawagam field in Ahmedabad Asset. Pressure declines in wells of Wadsar field.
- Increase in water cut and well closure in Anklav, Padra,Nadiad , Vadatal & Akholjuni fields in Cambay Asset.
- Decline observed from base wells, primarily due to depletion in the Hatipoti field and increasing water cut in the Lakwa, Lakhmani & RDS fields in Assam Asset.
- Decline observed primarily due to depletion in the Borholla & Kasomarigaon field in Jorhat Asset.
- Decline in Yadnapalli and Malleswaram fields in Rajahmundry Asset due to decrease in THP.
- Restrictions on drilling/side tracking of wells in delta region & non-availability of ECs for development inputs in Cauvery Asset.

1.2 Crude oil production by **OIL** (Oil India Ltd) in the nomination block during October 2025 was 288.36 TMT, which is 10.13% lower than the target of the month and 1.31% lower when compared with production of October, 2024. Cumulative crude oil production by OIL during April-October ,2025 was 1980.71 TMT, which is 8.49% lower than target for the period and 2.48% lower when compared production during corresponding period of last year. Major reason for shortfall in production is as under.

1.3 Crude oil production by **Pvt / JVs** companies in the PSC / RSC regime during October 2025 was 551.53 TMT, which is 17.43% lower than the target of the reporting month but 1.33% higher than the month production of October, 2024. Cumulative crude oil production by Pvt / JVs companies during April-October 2025 was 4096.53 TMT, which is 11.29% lower but 6.62% higher than target for the period and production during corresponding period of last year respectively :

- RJ-ON-90/1: 1. MANGALA: Multiple Well failures and Lower polymer injection. Lower ASP injection due to injectivity / Operational challenges and well failures. 2. ABH: Few well failures.3. AISHWARIYA: Unplanned well and surface downtime. Lower Polymer injection. 4. GUDA: High water-cut observed in well Guda#2 and Artificial Lift failure in well Guda#7. 5. RAAG SOUTH: Unplanned well & surface downtime (failures, trips) at Raag-S3. Raag-S4 shut due to absence of production facility. (VEDANTA)
- KG-DWN-98/2: Oil field wells are producing less than estimated profile. (ONGC)
- CB-OS/2: Increase in water cut in Well LB-13Y. (VEDANTA)
- KG-DWN-98/3: Production from MJ field hampered due to cyclone Montha. (RIL)
- CB-ONN-2000/1: Well, PK2#A1 shut in since 18th Aug 2025 due to sucker rods pump failure.

Also, shortfall in production as SE_DEV#1 well is not producing due to high water content. (GSPC)

2. Production of Natural Gas

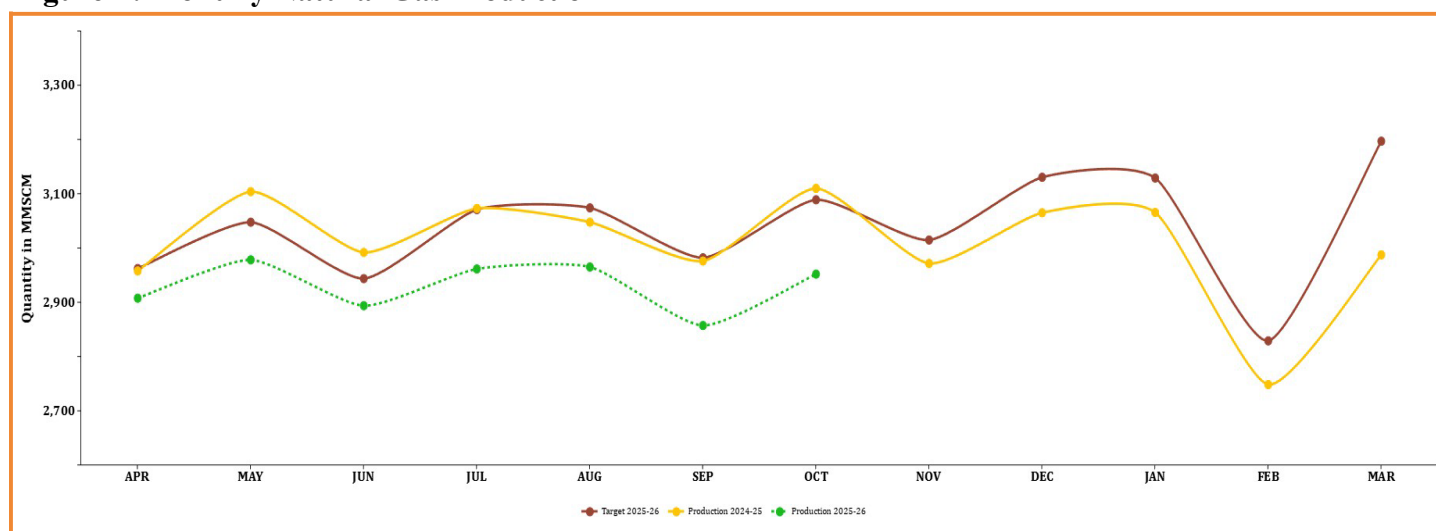
Natural gas production during October 2025 was 2952.66 MMSCM, which is 4.43% lower than the monthly target and 5.08% lower than the production of October 2024. Cumulative natural gas production during April-October 2025 was 20519.86 MMSCM, which is 3.09% lower when compared with target for the period but 3.50% lower than production during corresponding period of last year. Unit-wise and state-wise natural gas production is given at **Annexure-II**. Unit-wise natural gas production for the month of October 2025 and cumulatively for April - October 2025-26 vis-a-vis same period of last year has been shown in Table-2 and month-wise in Figure-2

Table-2: Natural Gas Production (in MMSCM)

Oil Company	Target	October(Month)				April-October (Cumulative)			
		2025-26		2024-25	% variation over last year	2025-26		2024-25	% variation over last year
		Target*	Prod.*	Prod.		Target*	Prod.*	Prod.	
ONGC (Nomination Block)	19903.60	1675.53	1591.43	1620.09	-1.77	11393.65	10806.75	11023.74	-1.97
OIL (Nomination Block)	3659.14	317.19	270.59	278.54	-2.85	2165.96	1854.44	1852.92	0.08
Pvt/JVs (PSC/RSC Regime)	12914.63	1096.83	1090.63	1211.98	-10.01	7614.26	7858.68	8388.28	-6.31
Total	36477.37	3089.55	2952.66	3110.61	-5.08	21173.87	20519.86	21264.93	-3.50

Note: Totals may not tally due to rounding off. *: Provisional

Figure-1: Monthly Natural Gas Production



2.1 Natural gas production by **ONGC** (Oil and Natural Gas Corporation) in the nomination blocks during October 2025 was 1591.43 MMSCM, which is 5.02% lower target for the month and 1.77% lower than the production of October 2024. Cumulative natural gas production by ONGC during April-October, 2025 was 10806.75 MMSCM, which is 5.15% lower and 1.97% lower than target for the period and production during corresponding period of last year respectively. Reasons for shortfall in production are as under:

- Bassein, Panna and Vasai East: Less than planned gas production due to under performance of wells.
- Restrictions in drilling/side tracking of wells and non -availability of EC for development inputs in Cauvery Asset.
- Decrease in associated gas production due to substantial decrease in oil production from the fields from the fields in Assam Asset.
- Higher than anticipated decline observed in Agartala Dome and Sundulbari fields in Tripura Asset.
- Non-commencement of gas production at Silchar due to delay in line laying by IGGL.
- Less production due to gas offtake issues and closure of high GOR wells to reduce flaring in Jorhat.
- Decline due to decrease in THP and increase in water cut from Pasarlapudi, Tatipaka and other small fields (Kesavadasupalem, Gopavaram, Lakshmenaswaram etc) & less contribution from HF in Mandapeta in Rajahmundry Asset.

2.2 Natural gas production by **OIL** (Oil India Ltd) in the nomination block during October 2025 was 270.59 MMSCM which is 14.69% lower than the target for the month of current year and 2.85% lower than production of corresponding month of last year. Cumulative natural gas production by OIL during April-October 2025 was 1854.44 MMSCM, which is 14.38% lower than target for the period but 0.08% higher than production during corresponding period of last year. Reasons for shortfall in production are as under:

- Less than planned contribution from drilling wells /old wells
- Low offtake by major customers in MP
- Environment related loss
- Operational Related

2.3 Natural gas production by Pvt / JVs companies in the PSC / RSC / CBM regime during October 2025 was 1090.63 MMSCM, which is 0.56% lower than the target for the month and 10.01% lower when compared the production of October 2024. Cumulative natural gas production by Pvt / JVs during April-October, 2025 was 7858.68 MMSCM, which is 3.21% higher than target for the period but 6.31% lower than production during corresponding period of last year. Reasons for shortfall in production are as under:

- KG-DWN-98/2: Delay in commissioning of CPP and production commencement from R and A1 NAG Fields. (ONGC)
- RJ-ON-90/1: Low Associated Natural Gas production due to shortfall in Oil Production. (VEDANTA)
- AAP-ON-94/1: Less offtake by customer. (HOEC)
- RANIGANJ EAST: Shortfall due to delay in scheduled drilling of new wells and well bore issues in existing wells. (ESSAR)
- JHARIA: Bulk gas production from Jharia block to commence after Creation of GCS. (ONGC)

3. Crude Oil Processed (Crude Throughput)

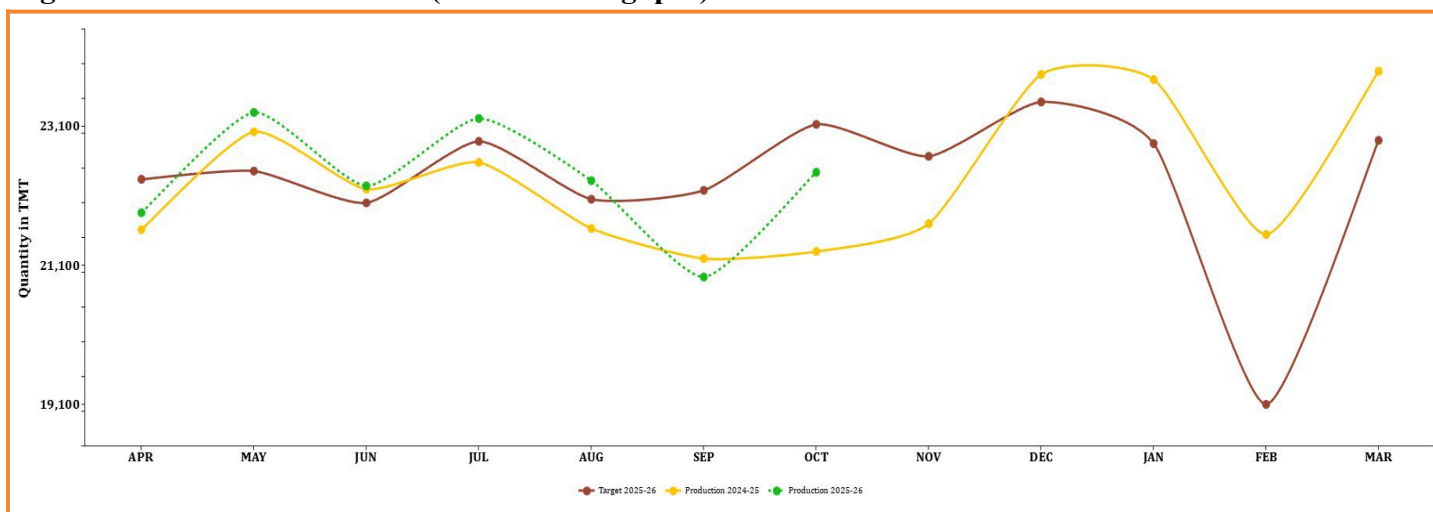
Crude Oil Processed during October 2025 was 22444.07 TMT, which is 2.97% lower than target for the month but 5.36% higher than the October 2024. Cumulative crude processed during April-October, 2025 was 156336.48 TMT, which is 0.47% lower than target for the period but 1.80% higher than production during corresponding period of last year respectively. Refinery-wise details of the crude throughput and capacity utilization during the month of October 2025 vis-a-vis October 2024 are given at **Annexure-III** and **Annexure-IV**. Company-wise crude throughput for the month of October 2025 and cumulatively for the period April - October 2025 vis-a-vis same period of last year has been shown in Table-3 and month wise in Figure-3.

Table 3: Crude Oil Processed (Crude Throughput) (in TMT)

Oil Company	Target	October(Month)				April-October (Cumulative)			
		2025-26		2024-25	% variation over last year	2025-26		2024-25	% variation over last year
		Target*	Prod.*	Prod.		Target*	Prod.*	Prod.	
CPSE	170665.81	14882.79	14248.83	13026.09	9.39	99140.05	99202.70	95551.46	3.82
IOCL	74099.48	6687.22	6245.72	5400.26	15.66	43758.44	42538.14	40305.80	5.54
BPCL	40400.08	3316.00	3436.47	3094.25	11.06	23403.05	23697.86	23421.79	1.18
HPCL	25000.38	2139.50	2065.46	2063.20	0.11	14589.20	15225.31	14127.63	7.77
CPCL	11000.00	992.00	760.22	704.52	7.91	6168.00	6661.91	5632.96	18.27
NRL	3100.78	242.36	190.49	272.03	-29.98	1684.36	1742.67	1719.57	1.34
MRPL	17000.00	1500.00	1543.83	1486.11	3.88	9500.00	9293.52	10304.67	-9.81
ONGC	65.10	5.70	6.65	5.71	16.34	37.00	43.28	39.04	10.87
Pvt/JVs	97394.11	8249.47	8195.24	8277.03	-0.99	57927.42	57133.78	58019.71	-1.53
HMEL	13044.81	1101.85	1084.29	1101.85	-1.59	7643.04	7255.97	7643.04	-5.06
RIL	66181.58	5429.53	5564.84	5429.53	2.49	38412.79	38854.15	38412.78	1.15
NEL	18167.72	1718.09	1546.11	1745.65	-11.43	11871.59	11023.66	11963.89	-7.86
Total	268059.93	23132.26	22444.07	21303.12	5.36	157067.46	156336.48	153571.17	1.80

Note: Totals may not tally due to rounding off. *: Provisional

Figure 3: Crude Oil Processed (Crude Throughput)



3.1 CPSE Refineries' crude oil processed during October 2025 was 14248.83 TMT, which is 4.26% lower than target for the month but 9.39% higher than the production of October 2024. Cumulative crude throughput during April-October, 2025 was 99202.7 TMT which is 0.06% higher than target for the period and 3.82% higher than production during corresponding period of last year respectively.

3.2 Private & JVs Refineries' crude oil processed during October 2025 was 8195.24 TMT, which is 0.66% lower than the target for the month and 0.99% lower than the production of October, 2024. Cumulative crude throughput during April-October, 2025 was 57133.78 TMT, which is 1.37% lower and 1.53% lower than target for the period and production during corresponding period of last year respectively.

4. Production of Petroleum Products

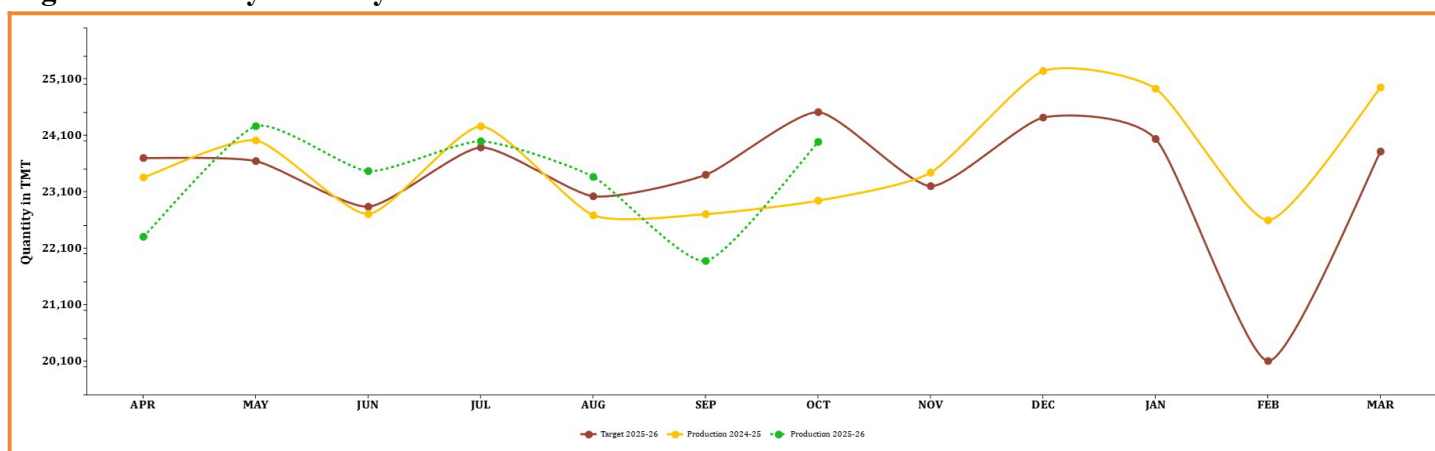
Production of Petroleum Products during October 2025 was 23987.64 TMT, which is 2.14% lower than the target for the month but 4.54% higher than the production of October 2024. Cumulative production during April - October, 2025 was 163273.46 TMT, which is 1.06% lower but 0.36% higher than target for the period and production during corresponding period of last year respectively. Unit-wise production of petroleum products is given at **Annexure-V**. Company-wise production for the month of October 2025 and cumulatively for April-October 2025 vis-a-vis same period of last year has been shown in Table-4 and month-wise in Figure-4.

Table 4: Production of Petroleum Products (TMT)

Oil Company	Target	October(Month)				April-October (Cumulative)			
	2025-26 (Apr - Mar) *	2025-26		2024-25	% variation over last year	2025-26		2024-25	% variation over last year
		Target*	Prod.*	Prod.		Target*	Prod.*	Prod.	
CPSE	161453.11	14246.93	13751.68	12528.91	9.76	94132.18	94050.27	91022.83	3.33
IOCL	71162.14	6586.06	6179.55	5371.45	15.04	42351.29	40831.48	39359.37	3.74
BPCL	38236.20	3154.90	3209.46	2908.23	10.36	22131.30	22198.60	21972.96	1.03
HPCL	22929.98	1952.05	2026.54	1987.37	1.97	13409.79	14299.43	13258.09	7.85
CPCL	10442.40	943.80	759.03	652.32	16.36	5845.10	6485.20	5387.38	20.38
NRL	3074.98	240.32	190.13	271.96	-30.09	1670.30	1726.88	1701.75	1.48
MRPL	15545.30	1364.30	1380.45	1332.18	3.62	8689.00	8466.23	9305.86	-9.02
ONGC	62.10	5.50	6.52	5.40	20.76	35.40	42.45	37.41	13.47
Pvt/JVs	116856.77	10069.37	9949.97	10124.63	-1.73	69536.85	67239.95	69654.57	-3.47
HMEL	12741.96	1082.32	1056.12	1082.32	-2.42	7399.19	6833.07	7399.20	-7.65
RIL	86795.62	7339.45	7378.08	7339.45	0.53	50778.22	49598.66	50778.21	-2.32
NEL	17319.19	1647.60	1515.77	1702.87	-10.99	11359.44	10808.22	11477.17	-5.83
Total Refinery	278309.87	24316.30	23701.65	22653.54	4.63	163669.03	161290.22	160677.40	0.38
Fractionators	2291.61	197.16	285.99	292.42	-2.20	1348.27	1983.24	2006.18	-1.14
Total	280601.48	24513.45	23987.64	22945.96	4.54	165017.30	163273.46	162683.58	0.36

Note: Totals may not tally due to rounding off. *: Provisional

Figure 4: Monthly Refinery Production of Petroleum Products



4.1 Production of petroleum Products by **Oil's Refineries** during October 2025 was 23701.65 TMT, which is 2.53% lower than target for the month but 4.63% higher than the production of October 2024. Cumulative production during April-October, 2025 was 161290.22 TMT, which is 1.45% lower but 0.38% higher than target for the period and production during corresponding period of last year respectively.

4.2 Production of petroleum Products by **Fractionators** during October 2025 was 285.99 TMT, which is 45.06% higher than the target for the month but 2.20% lower than production of October 2024. Cumulative production during April-October, 2025 was 1983.24 TMT, which is 47.09% higher but 1.14% lower than target for the period and production during corresponding period of last year respectively.

Note: Report (MPR) is generated through API from Pariyojana Portal as on 13/11/2025

Crude Oil Production during the month of October, 2025 and cumulatively for the period April-October, 2025-2026 vis-à-vis April-October, 2024 - 2025

(Figures in Thousand Metric Tons)

Name of Undertaking/Unit/State	Target production during the month	Production during the			Cumulative Production			% variation over last year		% variation during the month under review over Target production
		Month under review *	Corresponding month of last year	Preceding month of current year **	(April-October)			During the month under review	Up to the end of the period	
					Target production during current year	Actual production during current year *	Actual production during corresponding period of last year			
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
1. ONGC	1674.54	1499.52	1530.90	1445.39	11502.61	10495.35	10871.36	-2.05	-3.46	-10.45
ONSHORE	560.22	497.52	508.60	478.35	3772.01	3470.95	3523.45	-2.18	-1.49	-11.19
Andhra Pradesh	21.31	17.41	19.13	17.25	145.74	131.10	130.49	-8.99	0.47	-18.30
Assam	101.05	88.92	88.11	85.25	682.22	610.55	613.64	0.92	-0.50	-12.00
Gujarat	416.67	376.32	385.26	361.30	2805.74	2619.26	2656.86	-2.32	-1.42	-9.68
Tamil Nadu	21.00	14.73	15.89	14.43	137.00	109.16	121.52	-7.36	-10.17	-29.86
Tripura	0.19	0.14	0.21	0.12	1.30	0.88	0.94	-33.33	-6.38	-26.32
OFFSHORE	1114.32	1002.00	1022.30	967.04	7730.60	7024.40	7347.91	-1.99	-4.40	-10.08
Eastern Offshore	1.74	0.71	0.89	0.71	8.29	5.21	6.01	-20.22	-13.31	-59.20
Western Offshore	1112.58	1001.29	1021.41	966.33	7722.31	7019.20	7341.90	-1.97	-4.40	-10.00
2. OIL	320.86	288.36	292.19	266.73	2164.48	1980.71	2031.03	-1.31	-2.48	-10.13
ONSHORE	320.86	288.36	292.19	266.73	2164.48	1980.71	2031.03	-1.31	-2.48	-10.13
Arunachal Pradesh	2.48	2.66	2.44	2.17	16.87	18.55	18.97	9.02	-2.21	7.26
Assam	314.05	282.02	286.86	261.01	2122.38	1938.97	1994.14	-1.69	-2.77	-10.20
Rajasthan	4.34	3.68	2.89	3.55	25.23	23.19	17.92	27.34	29.41	-15.21
3. Private/JVC	667.92	551.53	544.28	546.08	4617.83	4096.53	3842.20	1.33	6.62	-17.43
ONSHORE	415.33	324.63	347.40	311.53	2820.93	2286.33	2493.47	-6.56	-8.31	-21.84
Andhra Pradesh	4.50	4.28	5.43	4.13	33.34	28.40	38.02	-21.18	-25.30	-4.89
Arunachal Pradesh	3.92	3.84	1.58	3.51	19.42	18.75	11.04	143.04	69.84	-2.04
Assam	3.64	2.39	2.80	2.58	24.73	19.50	14.51	-14.64	34.39	-34.34
Gujarat	67.53	63.70	49.82	59.48	449.81	427.90	311.52	27.86	37.36	-5.67
Rajasthan	330.91	245.29	282.36	236.84	2259.62	1755.94	2080.66	-13.13	-15.61	-25.87
Tamil Nadu	4.83	5.13	5.41	4.99	34.01	35.84	37.71	-5.18	-4.96	6.21
OFFSHORE	252.59	226.91	196.88	234.55	1796.90	1810.19	1348.73	15.25	34.21	-10.17
Eastern Offshore	232.96	211.81	179.34	218.42	1643.09	1669.05	1233.43	18.11	35.32	-9.08
Gujarat Offshore	17.38	12.87	13.02	13.45	135.62	128.52	94.32	-1.15	36.26	-25.95
Western Offshore	2.25	2.23	4.52	2.68	18.19	12.62	20.98	-50.66	-39.85	-0.89
GRAND TOTAL (1+2+3)	2663.32	2339.41	2367.37	2258.20	18284.91	16572.58	16744.59	-1.18	-1.03	-12.16
ONSHORE	1296.41	1110.50	1148.19	1056.61	8757.41	7737.99	8047.95	-3.28	-3.85	-14.34
OFFSHORE	1366.91	1228.91	1219.18	1201.59	9527.50	8834.60	8696.63	0.80	1.59	-10.10

Note: Totals may not tally due to rounding off figures. *: Provisional. **: Revised #: Data Awaited

Reasons for shortfall are indicated in the note. ^: CPCL CBR refinery is under shutdown due to limitation in meeting required Product specifications with the existing configuration Source: Oil Companies

Annexure-II (Para-2)										
Natural Gas Production during the month of October, 2025 and cumulatively for the period April-October, 2025-2026 vis-à-vis April-October, 2024 - 2025										
(Figures in Million Cubic Meters)										
Name of Undertaking/Unit/State	Target production during the month	Production during the			Cumulative Production			% variation over last year		% variation during the month under review over Target production
		Month under review *	Corresponding month of last year	Preceding month of current year **	(April-October)			During the month under review	Up to the end of the period	
					Target production during current year	Actual production during current year *	Actual production during corresponding period of last year			
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
1. ONGC	1675.53	1591.44	1620.09	1518.26	11393.65	10806.75	11023.74	-1.77	-1.97	-5.02
ONSHORE	402.98	347.04	345.95	331.99	2681.51	2370.39	2405.55	0.31	-1.46	-13.88
Andhra Pradesh	72.16	58.93	61.23	57.16	460.71	429.15	430.20	-3.76	-0.24	-18.33
Assam	37.21	31.36	28.99	30.02	251.14	204.02	203.57	8.18	0.22	-15.72
Gujarat	69.03	70.28	68.67	67.39	478.59	487.66	463.76	2.34	5.15	1.81
Rajasthan	1.50	0.00	0.00	0.00	8.50	0.00	0.00	0.00	0.00	-
Tamil Nadu	83.40	80.19	83.88	74.05	579.49	540.13	586.33	-4.40	-7.88	-3.85
Tripura	139.68	106.28	103.18	103.37	903.08	709.43	721.69	3.00	-1.70	-23.91
OFFSHORE	1272.55	1244.40	1274.13	1186.27	8712.14	8436.36	8618.19	-2.33	-2.11	-2.21
Eastern Offshore	19.66	15.62	20.08	15.13	131.23	113.25	146.49	-22.21	-22.69	-20.55
Western Offshore	1252.89	1228.78	1254.06	1171.14	8580.91	8323.11	8471.70	-2.02	-1.75	-1.92
2. OIL	317.19	270.59	278.54	251.17	2165.96	1854.44	1852.92	-2.85	0.08	-14.69
ONSHORE	317.19	270.59	278.54	251.17	2165.96	1854.44	1852.92	-2.85	0.08	-14.69
Arunachal Pradesh	5.02	3.01	3.38	3.30	31.02	24.21	22.10	-11.21	9.55	-40.04
Assam	286.07	248.17	253.98	229.79	1962.09	1686.85	1740.59	-2.29	-3.09	-13.25
Rajasthan	26.10	19.42	21.17	18.08	172.85	143.38	90.23	-8.27	58.91	-25.59
3. Private/JVC	1096.83	1090.63	1211.98	1088.42	7614.26	7858.68	8388.28	-10.01	-6.31	-0.57
ONSHORE	168.27	147.96	196.17	147.22	1191.83	1077.69	1314.89	-24.58	-18.04	-12.08
Andhra Pradesh	1.59	1.56	1.67	1.49	11.75	8.80	11.66	-6.59	-24.53	-1.89
Arunachal Pradesh	0.74	0.41	0.39	0.40	3.66	2.91	2.71	5.13	7.38	-44.59
Assam	31.22	21.84	34.60	23.03	213.79	166.73	174.93	-36.88	-4.69	-30.04
Gujarat	17.28	18.03	21.46	17.58	126.94	120.74	141.18	-15.98	-14.48	4.34
Rajasthan	109.69	103.80	135.54	102.47	795.20	756.65	967.19	-23.42	-21.77	-5.37
Tamil Nadu	7.75	2.31	2.50	2.25	40.49	21.86	17.23	-7.97	26.87	-70.19
CBM	87.37	69.92	64.82	67.30	553.83	481.33	427.30	7.87	12.65	-19.96
Jharkhand (CBM)	13.29	7.07	4.29	7.26	71.10	50.61	17.47	64.57	189.70	-46.80
Madhya Pradesh (CBM)	30.07	26.75	24.59	25.06	203.32	185.27	165.69	8.78	11.82	-11.04
West Bengal (CBM)	44.01	36.11	35.95	34.98	279.41	245.46	244.13	0.45	0.54	-17.95
OFFSHORE	841.19	872.76	950.99	873.90	5868.60	6299.66	6646.09	-8.23	-5.21	3.75
Eastern Offshore	825.64	852.61	930.44	852.89	5752.50	6170.44	6520.83	-8.36	-5.37	3.27
Gujarat Offshore	10.32	15.75	13.12	15.58	77.69	106.51	95.83	20.05	11.14	52.62
Western Offshore	5.23	4.40	7.43	5.43	38.41	22.71	29.43	-40.78	-22.83	-15.87
TOTAL (1+2+3)	3089.55	2952.66	3110.61	2857.85	21173.87	20519.87	21264.93	-5.08	-3.50	-4.43
CBM	87.37	69.92	64.82	67.30	553.83	481.33	427.30	7.87	12.65	-19.96
ONSHORE	888.44	765.59	820.66	730.38	6039.30	5302.51	5573.37	-6.71	-4.86	-13.83
OFFSHORE	2113.74	2117.16	2225.13	2060.17	14580.74	14736.02	15264.27	-4.85	-3.46	0.16

Note: Totals may not tally due to rounding off figures.

*: Provisional.

**Revised

#: Data Awaited

Reasons for shortfall are indicated in the note.

^: CPCL CBR refinery is under shutdown due to limitation in meeting required Product specifications with the existing configuration

Source: Oil Companies

Annexure-III (Para-3)										
Crude Oil Processed during the month of October, 2025 and cumulatively for the period April-October, 2025-2026 vis-à-vis April-October, 2024 - 2025										
(Figures in Thousand Metric Tons)										
Name of Undertaking/Unit	Target production during the month	Production during the			Cumulative Production			% variation over last year		% variation during the month under review over Target production
		Month under review *	Corresponding month of last year	Preceding month of current year **	(April-October)			During the month under review	Up to the end of the period	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
A. CPSEs Refineries	14882.79	14248.83	13026.09	13178.83	99140.05	99202.70	95551.46	9.39	3.82	-4.26
1. IOCL, Barauni	586.93	504.94	576.14	426.48	4115.94	3584.72	3894.77	-12.36	-7.96	-13.97
2. IOCL, Bongaigaon	256.67	244.02	253.93	249.73	1779.23	1765.10	1509.15	-3.90	16.96	-4.93
3. IOCL, Digboi	55.50	66.03	71.02	54.93	411.17	400.13	449.20	-7.04	-10.92	18.96
4. IOCL, Gujarat	1333.70	986.01	1356.93	787.18	7669.33	6265.33	9284.07	-27.34	-32.52	-26.07
5. IOCL, Guwahati	111.61	104.65	109.88	99.83	751.57	746.88	729.59	-4.76	2.37	-6.24
6. IOCL, Haldia	753.53	634.91	364.33	704.63	5017.97	5015.56	3371.50	74.27	48.76	-15.74
7. IOCL, Mathura	883.50	890.44	41.68	785.54	5508	5789.53	4449.68	2036.22	30.11	0.79
8. IOCL, Panipat	1281.02	1413.4	1353.4	1264.16	8843.18	9294.95	8845.48	4.43	5.08	10.33
9. IOCL, Paradip	1424.76	1401.32	1272.95	1271.25	9662.04	9675.95	7772.39	10.08	24.49	-1.65
Total IOCL	6687.22	6245.72	5400.26	5643.74	43758.44	42538.14	40305.80	15.66	5.54	-6.60
10. BPCL, Bina	680.00	553.58	685.99	490.06	4385.05	3947.92	4392.14	-19.30	-10.11	-18.59
11. BPCL, Kochi	1464.00	1531.66	989.32	1162.42	10084	10321.24	9768.59	54.82	5.66	4.62
12. BPCL, Mumbai	1172.00	1351.24	1418.94	1359.40	8934	9428.70	9261.06	-4.77	1.81	15.29
Total BPCL	3316.00	3436.47	3094.25	3011.89	23403.05	23697.86	23421.79	11.06	1.18	3.63
13. HPCL, Mumbai	852.00	705.73	878.54	846.60	5796	5796.48	5574.88	-19.67	3.98	-17.17
14. HPCL, Vaisakh	1287.50	1359.73	1184.66	1193.05	8793.2	9428.83	8552.76	14.78	10.24	5.61
Total HPCL	2139.50	2065.46	2063.2	2039.66	14589.2	15225.31	14127.63	0.11	7.77	-3.46
15. CPCL, Manali	992.00	760.22	704.53	903.74	6168	6661.91	5632.96	7.91	18.27	-23.36
Total CPCL	992.00	760.22	704.53	903.74	6168	6661.91	5632.96	7.91	18.27	-23.36
16. NRL, Numaligarh	242.36	190.49	272.03	245.71	1684.36	1742.67	1719.57	-29.98	1.34	-21.40
Total NRL	242.36	190.49	272.03	245.71	1684.36	1742.67	1719.57	-29.98	1.34	-21.40
17. MRPL, Mangalore	1500.00	1543.83	1486.11	1327.78	9500	9293.52	10304.67	3.88	-9.81	2.92
Total MRPL	1500.00	1543.83	1486.11	1327.78	9500	9293.52	10304.67	3.88	-9.81	2.92
18. ONGC, Tatipaka	5.70	6.65	5.71	6.32	37	43.28	39.04	16.34	10.87	16.61
Total ONGC	5.70	6.65	5.71	6.32	37	43.28	39.04	16.34	10.87	16.61
B. Private & JVs Refineries	8249.47	8195.24	8277.03	7758.02	57927.42	57133.78	58019.71	-0.99	-1.53	-0.66
1. HMEL, Bhatinda	1101.85	1084.29	1101.85	965.87	7643.04	7255.97	7643.04	-1.59	-5.06	-1.59
Total HMEL	1101.85	1084.29	1101.85	965.87	7643.04	7255.97	7643.04	-1.59	-5.06	-1.59
2. RIL, Jamnagar	2842.80	2987.27	2842.8	2926.13	20336.14	19230.28	20336.14	5.08	-5.44	5.08
3. RIL, SEZ	2586.73	2577.57	2586.73	2621.76	18076.65	19623.87	18076.64	-0.35	8.56	-0.35
Total RIL	5429.53	5564.84	5429.53	5547.89	38412.79	38854.15	38412.78	2.49	1.15	2.49
4. NEL, Vadinar	1718.09	1546.11	1745.65	1244.26	11871.59	11023.66	11963.89	-11.43	-7.86	-10.01
Total NEL	1718.09	1546.11	1745.65	1244.26	11871.59	11023.66	11963.89	-11.43	-7.86	-10.01
TOTAL (A+B)	23132.26	22444.07	21303.12	20936.85	157067.46	156336.48	153571.17	5.36	1.80	-2.98

Note: Totals may not tally due to rounding off figures. *: Provisional. **: Revised

Reasons for shortfall are indicated in the note. ^: CPCL CBR refinery is under shutdown due to limitation in meeting required Product specifications with the existing configuration Source: Oil Companies

Annexure-IV (Para-3)												
Refinery-wise Capacity Utilisation during the month of October, 2025 and cumulatively for the period April-October, 2025-2026 vis-à-vis April-October, 2024-2025												
(Figures in Thousand Metric Tons)												
Name of Undertaking/Unit/State	October, 2025			October, 2024			April-October, 2025-2026			April-October, 2024-2025		
	Prorated Installed Capacity	Actual Crude T'put *	% Utilisation of Installed Capacity	Prorated Installed Capacity	Actual Crude T'put *	% Utilisation of Installed Capacity	Prorated Installed Capacity	Actual Crude T'put *	% Utilisation of Installed Capacity	Prorated Installed Capacity	Actual Crude T'put *	% Utilisation of Installed Capacity
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
A. CPSEs Refineries	13361.00	14248.84	106.64	13361.09	13026.09	97.49	92234.59	99202.70	107.55	92234.59	95551.46	103.60
1. IOCL, Barauni	509.59	504.94	99.09	509.59	576.14	113.06	3517.81	3584.72	101.90	3517.81	3894.77	110.72
2. IOCL, Bongaigaon	229.32	244.02	106.41	229.32	253.93	110.73	1583.01	1765.10	111.50	1583.01	1509.15	95.33
3. IOCL, Digboi	55.21	66.03	119.59	55.21	71.02	128.66	381.10	400.13	104.99	381.10	449.20	117.87
4. IOCL, Gujarat	1163.56	986.01	84.74	1163.56	1356.93	116.62	8032.33	6265.33	78.00	8032.33	9284.07	115.58
5. IOCL, Guwahati	101.92	104.65	102.68	101.92	109.88	107.82	703.56	746.88	106.16	703.56	729.59	103.70
6. IOCL, Haldia	679.45	634.91	93.45	679.45	364.33	53.62	4690.41	5015.56	106.93	4690.41	3371.50	71.88
7. IOCL, Mathura	679.45	890.44	131.05	679.45	41.68	6.13	4690.41	5789.53	123.43	4690.41	4449.68	94.87
8. IOCL, Panipat	1273.97	1413.40	110.94	1273.97	1353.40	106.23	8794.52	9294.95	105.69	8794.52	8845.48	100.58
9. IOCL, Paradip	1273.97	1401.32	110.00	1273.97	1272.95	99.92	8794.52	9675.95	110.02	8794.52	7772.39	88.38
Total IOCL	5966.44	6245.72	104.68	5966.44	5400.26	90.51	41187.67	42538.14	103.28	41187.67	40305.80	97.86
10. BPCL, Kochi	1316.44	1531.66	116.35	1316.44	989.32	75.15	9087.67	10321.24	113.57	9087.67	9768.59	107.49
11. BPCL, Bina	662.47	553.58	83.56	662.47	685.99	103.55	4573.15	3947.92	86.33	4573.15	4392.14	96.04
12. BPCL, Mumbai	1019.18	1351.24	132.58	1019.18	1418.94	139.22	7035.62	9428.70	134.01	7035.62	9261.06	131.63
Total BPCL	2998.09	3436.47	114.62	2998.08	3094.25	103.21	20696.44	23697.86	114.50	20696.44	23421.79	113.17
13. HPCL, Mumbai	806.85	705.73	87.47	806.85	878.54	108.89	5569.86	5796.48	104.07	5569.86	5574.88	100.09
14. HPCL, Vaisakh	1163.56	1359.73	116.86	1163.56	1184.66	101.81	8032.33	9428.83	117.39	8032.33	8552.76	106.48
Total HPCL	1970.41	2065.46	104.82	1970.41	2063.20	104.71	13602.19	15225.31	111.93	13602.19	14127.63	103.86
15. CPCL, Manali	891.78	760.22	85.25	891.78	704.52	79.00	6156.16	6661.91	108.22	6156.16	5632.96	91.50
Total CPCL	891.78	760.22	85.25	891.78	704.52	79.00	6156.16	6661.91	108.22	6156.16	5632.96	91.50
16. NRL, Numaligarh	254.79	190.49	74.76	254.80	272.03	106.77	1758.90	1742.67	99.08	1758.90	1719.57	97.76
Total NRL	254.79	190.49	74.76	254.80	272.03	106.77	1758.90	1742.67	99.08	1758.90	1719.57	97.76
17. MRPL, Mangalore	1273.97	1543.83	121.18	1273.97	1486.11	116.65	8794.52	9293.52	105.67	8794.52	10304.68	117.17
Total MRPL	1273.97	1543.83	121.18	1273.97	1486.11	116.65	8794.52	9293.52	105.67	8794.52	10304.68	117.17
18. ONGC, Tatipaka	5.61	6.65	118.48	5.61	5.71	101.93	38.70	43.28	111.85	38.70	39.04	100.88
Total ONGC	5.61	6.65	118.48	5.61	5.71	101.93	38.70	43.28	111.85	38.70	39.04	100.88
B. Private & JVs Refineries	8451.00	8195.24	96.97	8450.69	8277.03	97.95	58336.99	57133.78	97.94	58336.99	58019.71	99.46
1. HMEL, Bhatinda	959.73	1084.29	112.98	959.73	1101.85	114.81	6625.21	7255.97	109.52	6625.21	7643.04	115.36
Total HMEL	959.73	1084.29	112.98	959.73	1101.85	114.81	6625.21	7255.97	109.52	6625.21	7643.04	115.36
2. RIL, Jamnagar	2802.74	2987.27	106.58	2802.74	2842.80	101.43	19347.95	19230.28	99.39	19347.95	20336.14	105.11
3. RIL, SEZ	2989.59	2577.57	86.22	2989.59	2586.73	86.52	20637.81	19623.87	95.09	20637.81	18076.64	87.59
Total RIL	5792.33	5564.84	96.07	5792.33	5429.53	93.74	39985.75	38854.15	97.17	39985.75	38412.78	96.07
4. NEL, Vadinar	1698.63	1546.11	91.02	1698.63	1745.65	102.77	11726.03	11023.66	94.01	11726.03	11963.89	102.03
Total NEL	1698.63	1546.11	91.02	1698.63	1745.65	102.77	11726.03	11023.66	94.01	11726.03	11963.89	102.03
Total (A+B)	21812.00	22444.08	102.90	21811.77	21303.12	97.67	150571.57	156336.48	103.83	150571.57	153571.17	101.99

Note: Totals may not tally due to rounding off figures.

*: Provisional.

**:Revised

Reasons for shortfall are indicated in the note.

^: CPCL CBR refinery is under shutdown due to limitation in meeting required Product specifications with the existing configuration

Source: Oil Companies

~ : Tentative figure based on average of last six months.

Annexure-V (Para-4)										
Production of Petroleum Products during the month of October, 2025 and cumulatively for the period April-October, 2025-2026 vis-à-vis April-October, 2024 - 2025										
(Figures in Thousand Metric Tons)										
Name of Undertaking/Unit	Target production during the month	Production during the			Cumulative Production			% variation over last year		% variation during the month under review over Target production
		Month under review *	Corresponding month of last year	Preceding month of current year **	(April-October)			During the month under review	Up to the end of the period	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
A. CPSEs Refineries	14246.93	13751.68	12528.91	12425.95	94132.18	94050.27	91022.83	9.76	3.33	-3.48
1. IOCL, Barauni	562.49	548.47	569.07	393.56	3936.33	3500.84	3782.79	-3.62	-7.45	-2.49
2. IOCL, Bongaigaon	263.17	271.98	254.14	231.56	1698.96	1764.26	1415.14	7.02	24.67	3.35
3. IOCL, Digboi	51.73	65.73	64.77	52.63	407.1	393.88	444.32	1.48	-11.35	27.07
4. IOCL, Gujarat	1266.64	1012.57	1364.27	723.08	7303.98	5900.78	9107.4	-25.78	-35.21	-20.06
5. IOCL, Guwahati	116.8	119.7	112.66	112.81	786.01	829.22	794.9	6.25	4.32	2.48
6. IOCL, Haldia	730.09	591.96	298.89	668.05	4797.71	4748.29	3230.13	98.05	47.00	-18.92
7. IOCL, Mathura	886.25	878.51	145.14	757.30	5425.58	5719.92	4498.72	505.27	27.15	-0.87
8. IOCL, Panipat	1405.26	1418.54	1387.88	1204.09	9340.1	9298.73	9052.17	2.21	2.72	0.95
9. IOCL, Paradip	1303.64	1272.11	1174.62	1154.36	8655.52	8675.54	7033.8	8.30	23.34	-2.42
Total IOCL	6586.06	6179.55	5371.45	5297.44	42351.29	40831.47	39359.37	15.04	3.74	-6.17
1. BPCL, Bina	619.1	532.92	622.36	394.33	3935.1	3558.77	3929.32	-14.37	-9.43	-13.92
2. BPCL, Kochi	1412.2	1421.86	932.02	1079.48	9619.9	9636.66	9122.47	52.56	5.64	0.68
3. BPCL, Mumbai	1123.6	1254.68	1353.85	1296.39	8576.3	9003.17	8921.17	-7.32	0.92	11.67
Total BPCL	3154.9	3209.46	2908.23	2770.20	22131.3	22198.6	21972.96	10.36	1.03	1.73
1. HPCL, Mumbai	788.08	665.96	847.65	808.01	5364.13	5492.2	5197.83	-21.43	5.66	-15.50
2. HPCL, Vaisakh	1163.96	1360.58	1139.72	1185.40	8045.66	8807.23	8060.26	19.38	9.27	16.89
Total HPCL	1952.05	2026.54	1987.37	1993.41	13409.79	14299.43	13258.09	1.97	7.85	3.82
1. CPCL, Manali	943.8	759.03	652.33	842.74	5845.1	6485.2	5387.39	16.36	20.38	-19.58
Total CPCL	943.8	759.03	652.33	842.74	5845.1	6485.2	5387.39	16.36	20.38	-19.58
1. NRL, Numaligarh	240.32	190.13	271.96	238.53	1670.3	1726.88	1701.75	-30.09	1.48	-20.88
Total NRL	240.32	190.13	271.96	238.53	1670.3	1726.88	1701.75	-30.09	1.48	-20.88
1. MRPL, Mangalore	1364.3	1380.45	1332.18	1277.44	8689	8466.23	9305.86	3.62	-9.02	1.18
Total MRPL	1364.3	1380.45	1332.18	1277.44	8689	8466.23	9305.86	3.62	-9.02	1.18
1. ONGC, Tatipaka	5.5	6.52	5.4	6.19	35.4	42.45	37.41	20.76	13.47	18.49
Total ONGC	5.5	6.52	5.4	6.19	35.4	42.45	37.41	20.76	13.47	18.49
B. Private & JVs Refineries	10069.37	9949.97	10124.63	9177.47	69536.85	67239.95	69654.57	-1.73	-3.47	-1.19
1. HMEL, Bhatinda	1082.32	1056.12	1082.32	907.63	7399.19	6833.07	7399.2	-2.42	-7.65	-2.42
Total HMEL	1082.32	1056.12	1082.32	907.63	7399.19	6833.07	7399.2	-2.42	-7.65	-2.42
2. RIL, Jamnagar	3171.57	3105.13	3171.57	2877.77	21848.78	20385.69	21848.77	-2.09	-6.70	-2.10
3. RIL, SEZ	4167.88	4272.95	4167.88	4147.16	28929.44	29212.97	28929.44	2.52	0.98	2.52
Total RIL	7339.45	7378.08	7339.45	7024.93	50778.22	49598.66	50778.21	0.53	-2.32	0.53
4. NEL, Vadinar	1647.6	1515.77	1702.87	1244.91	11359.44	10808.22	11477.17	-10.99	-5.83	-8.00
Total NEL	1647.6	1515.77	1702.87	1244.91	11359.44	10808.22	11477.17	-10.99	-5.83	-8.00
Total Refineries Production of Petroleum Product (A+B)	24316.3	23701.65	22653.54	21603.42	163669.03	161290.22	160677.4	4.63	0.38	-2.53
ONGC (Uran+Hazira+Ankleshwar+da hej)	141.61	216.23	194.26	201.63	1003.09	1479.07	1424.08	11.31	3.86	52.70
GAIL(Vaghodia+Vijapur+pata +Gandhar)	52.74	66.94	96.9	71.91	330.08	486.85	564.77	-30.92	-13.80	26.91
OIL(Duliajan)	2.8	2.82	1.26	2.74	15.1	17.32	17.33	123.53	-0.06	0.75
C. Total Fractionators Production of Petroleum Product	197.16	285.99	292.42	276.28	1348.27	1983.24	2006.18	-2.20	-1.14	45.06
Grand Total (A+B+C)	24513.45	23987.64	22945.96	21879.70	165017.3	163273.46	162683.57	4.54	0.36	-2.15

Note: Totals may not tally due to rounding off figures.

*: Provisional.

**: Revised

Reasons for shortfall are indicated in the note.

Δ: CPCL CBR refinery is under shutdown due to limitation in meeting required Product specifications with the existing configuration

Source: Oil Companies