

Government of India
Ministry of Petroleum and Natural Gas
Economic & Statistics Division

New Delhi
18th May, 2026

Monthly Production Report
April 2026

1. Production of Crude Oil

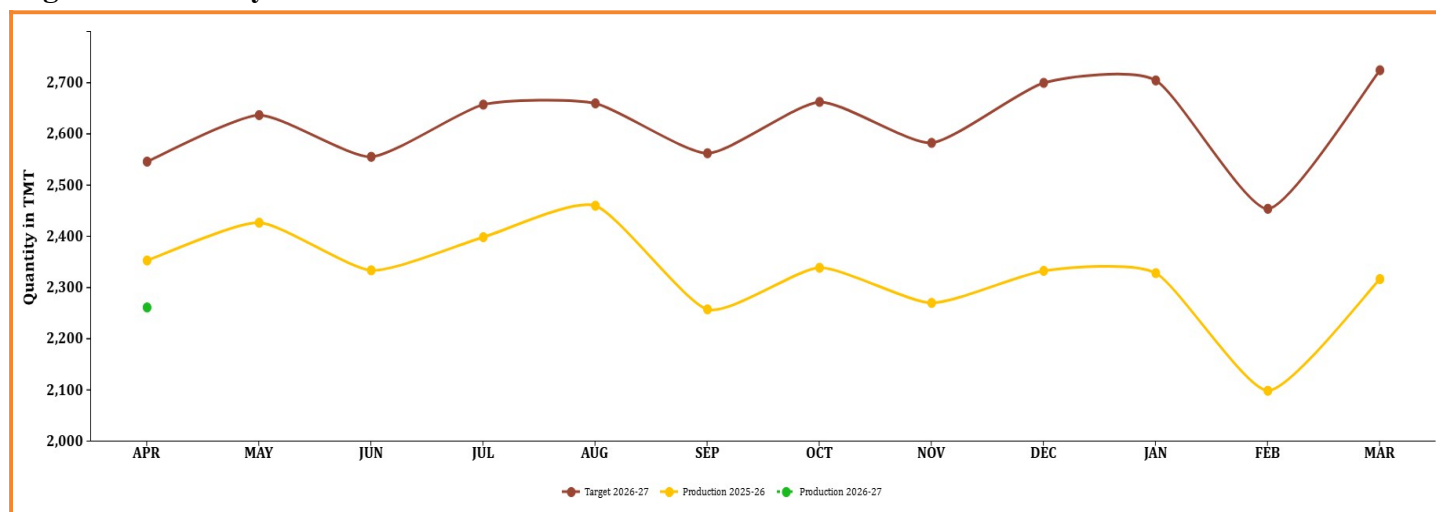
Crude oil production¹ during April 2026 was 2261.87 TMT, which is 11.18% lower than target for the month and 3.90% lower than the production of April 2025. Unit-wise and State-wise crude oil production is given at Annexure-I. Unit-wise crude oil production for the month of April 2026 same period of last year has been shown in Table-1 and month - wise in Figure-1.

Table-1: Crude Oil Production (in TMT)

Oil Company	Target	April(Month)			
	2026-27 (Apr - Mar) *	2026-27		2025-26	% variation over last year
		Target*	Prod.*	Prod.	
ONGC (Nomination Block)	19828.43	1597.14	1444.34	1484.43	-2.70
OIL (Nomination Block)	3776.00	296.65	302.74	284.66	6.35
Pvt/JVs (PSC/RSC Regime)	7849.28	652.91	514.79	584.54	-11.93
Total	31453.71	2546.70	2261.87	2353.63	-3.90

Note: Totals may not tally due to rounding off. *: Provisional 1. Inclusive Condensate

Figure-1: Monthly Crude Oil Production



Unit-wise production details with reasons for shortfall are as under:

1.1 Crude oil production by **ONGC** (Oil and Natural Gas Corporation) in nomination block during April 2026 was 1444.34 TMT, which is 9.57% lower than target of the month and 2.70% lower when compared with production of April 2025. Reasons for shortfall in production are as under:

- Cluster-7/8: Less oil production as low lift gas pressure due to less gas handling capacity at FPSO.
- Ratna & R series: Less oil production due to failure of ESPs.
- Decline observed primarily due to decrease liquid and increase of water cut in of Borholla and Kasomarigaon fields of Jorhat Asset.
- Restrictions on drilling/side tracking of wells in delta region & non-availability of ECs for development inputs and decline in N-Kovilkalappal, Adikyamangalam and Pundi fields in Cauvery Asset.
- Decrease in liquid of West Matar, Gandhar and Ankleshwar field and increase in water cut of West Matar field of Ankleshwar Asset.

1.2 Crude oil production by **OIL** (Oil India Ltd) in the nomination block during April 2026 was 302.74 TMT, which is 2.05% higher than the target of the month and 6.35% higher when compared with production of April, 2025.

1.3 Crude oil production by **Pvt / JVs** companies in the PSC / RSC regime during April 2026 was 514.79 TMT, which is 21.15% lower than the target of the reporting month and 11.93% lower than the month production of April, 2025. Major Reasons for shortfall in production are as under :

- KG-DWN-98/2: Oil field wells are producing less than estimated profile. (ONGC)
- RJ-ON-90/1: 1. MANGALA: Lower ASP injection due to delay in Cluster C and multiple well failures. 2. ABH: Few well pump failures. 3. GUDA: Guda-02 well is shut due to water coning and well Guda-07 shut due to tubing integrity failure. 4. RAAGESHWARI OIL: Unplanned facility downtime due to ullage shortage, Raag-15st shut due to ALS failure, Raag-22 shut due to wax congealing in tubing and annulus. Also, ALS failure in Raag 20ST. 5. SARASWATI: Sara-04 shut for additional zone frac activity. (VEDANTA)
- KHARSANG: KSG# 49, 50, 51 was shut in due to insufficient gas injection pressure. KSG#41 well was shut due to SRP downhole pump issue. KSG# 77,78, 79 were anticipated as oil but tested gas. (GEOENPRO)
- CB-ONN-2000/1: Production shortfall due to, Well SE_DEV#1 is self-subdued due to high water content. Well PK#1ST shut in due to planned civil and mechanical work at wellsite and wells PK#2SUB1, PK2#A1 and PK2#A2 are running intermittently to arrest increasing water cut. (GSPC)
- AMGURI: Less condensate production due to low gas offtake. (OILMAX)

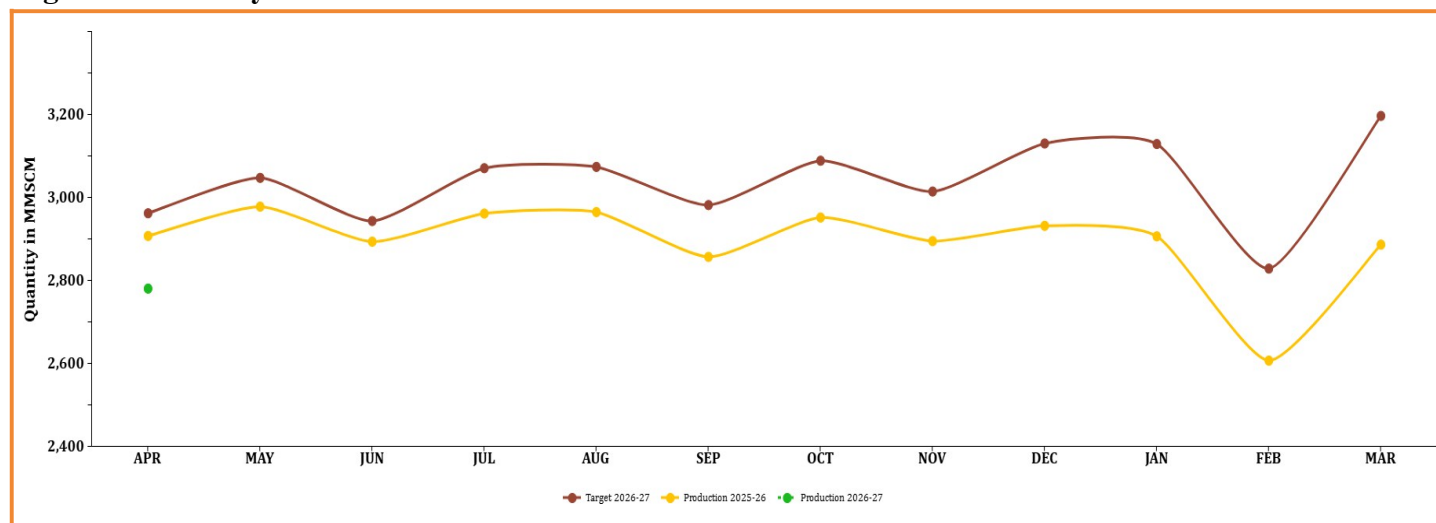
2. Production of Natural Gas

Natural gas production during April 2026 was 2781.41 MMSCM, which is 6.12% lower than the monthly target and 4.36% lower than the production of April 2025. Unit-wise and state-wise natural gas production is given at **Annexure-II**. Unit-wise natural gas production for the month of April 2026 same period of last year has been shown in Table-2 and month-wise in Figure-2

Table-2: Natural Gas Production (in MMSCM)

Oil Company	Target	April(Month)			
	2026-27 (Apr - Mar) *	2026-27		2025-26	% variation over last year
		Target*	Prod.*	Prod.	
ONGC (Nomination Block)	19903.60	1588.78	1485.22	1516.62	-2.07
OIL (Nomination Block)	3659.14	296.16	255.49	272.66	-6.30
Pvt/JVs (PSC/RSC Regime)	12914.63	1077.91	1040.70	1118.97	-6.99
Total	36477.37	2962.84	2781.41	2908.26	-4.36

Note: Totals may not tally due to rounding off. *: Provisional

Figure-1: Monthly Natural Gas Production

2.1 Natural gas production by **ONGC** (Oil and Natural Gas Corporation) in the nomination blocks during April 2026 was 1485.22 MMSCM, which is 6.52% lower target for the month and 2.07% lower than the production of April 2025 . Reasons for shortfall in production are as under:

- Decline is primarily attributed to depletion in the Nawagam and Ramol fields. additionally, several gas consumers have undergone shutdown due to the ongoing West Asia (Iran) conflict, which has disrupted gas supply and led to the closure of ceramic and allied industries in Morbi of Ahmedabad Asset.
- Restrictions in drilling/side tracking of wells and non-availability of EC for development inputs in Cauvery Asset.
- Higher than anticipated decline observed in Agartala Dome field and delay in monetization due to ROU issue in Kunjaban of Tripura Asset.
- Non-commencement of gas production at Silchar due to delay in line laying by IGGL.
- Less production due to gas offtake issues and closure of high GOR wells to reduce flaring in Jorhat.
- less than planned gas production due to delayed monetisation of DUDP wells.

2.2 Natural gas production by **OIL** (Oil India Ltd) in the nomination block during April 2026 was 255.49 MMSCM which is 13.73% lower than the target for the month of current year but 6.30% lower than production of corresponding month of last year.

2.3 Natural gas production by Pvt / JVs companies in the PSC / RSC / CBM regime during April 2026 was 1040.7 MMSCM, which is 3.45% lower than the target for the month and 7.00% lower when compared the production of April 2025. Reasons for shortfall in production are as under:

- AAP-ON-94/1: Less gas production due to low offtake. (HOEC)
- AMGURI: Less gas production due to low offtake. (OILMAX)
- CY-ONN-2002/2: Only TNG#1 gas well is flowing out of 05 wells due to unavailability of EC for other four wells. (ONGC)
- JHARIA: Bulk gas production from Jharia block to commence after Creation of GCS. (ONGC)
- RANIGANJ EAST: Shortfall due to delay in scheduled drilling of new wells and well bore issues in existing wells. (ESSAR)

3. Crude Oil Processed (Crude Throughput)

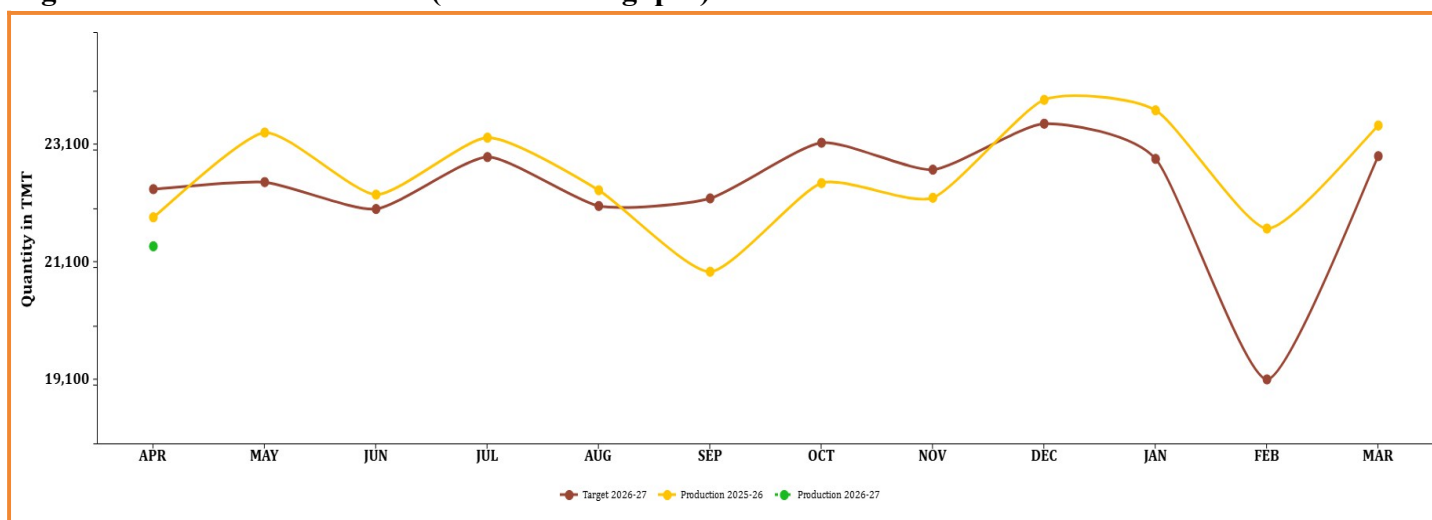
Crude Oil Processed during April 2026 was 21369.23 TMT, which is 4.35% lower than target for the month and 2.26% lower than the April 2025. Refinery-wise details of the crude throughput and capacity utilization during the month of April 2026 vis-a-vis April 2025 are given at **Annexure-III** and **Annexure-IV**. Company-wise crude throughput for the month of April 2026 same period of last year has been shown in Table-3 and month wise in Figure-3.

Table 3: Crude Oil Processed (Crude Throughput) (in TMT)

Oil Company	Target	April(Month)			
	2026-27 (Apr - Mar) *	2026-27		2025-26	% variation over last year
		Target*	Prod.*	Prod.	
CPSE	170665.82	14192.42	14632.40	14467.04	1.14
IOCL	74099.48	6108.38	6572.34	6121.31	7.37
BPCL	40400.08	3385.00	3380.60	3378.58	0.06
HPCL	25000.38	2036.90	2076.43	2242.57	-7.41
CPCL	11000.00	960.00	909.59	930.03	-2.20
NRL	3100.78	246.64	264.32	277.49	-4.75
MRPL	17000.00	1450.00	1426.11	1511.65	-5.66
ONGC	65.10	5.50	3.01	5.41	-44.33
Pvt/JVs	97394.11	8149.61	6736.83	7395.63	-8.91
HMEL	13044.81	1082.55	1088.10	1066.69	2.01
RIL	66181.58	5401.25	5147.13	4664.12	10.36
NEL	18167.72	1665.81	501.59	1664.83	-69.87
Total	268059.93	22342.03	21369.23	21862.68	-2.26

Note: Totals may not tally due to rounding off. *: Provisional

Figure 3: Crude Oil Processed (Crude Throughput)



3.1 CPSE Refineries' crude oil processed during April 2026 was 14632.4 TMT, which is 3.10% higher than target for the month and 1.14% higher than the production of April 2025.

3.2 Private & JVs Refineries' crude oil processed during April 2026 was 6736.83 TMT, which is 17.34% lower than the target for the month and 8.91% lower than the production of April, 2025

4. Production of Petroleum Products

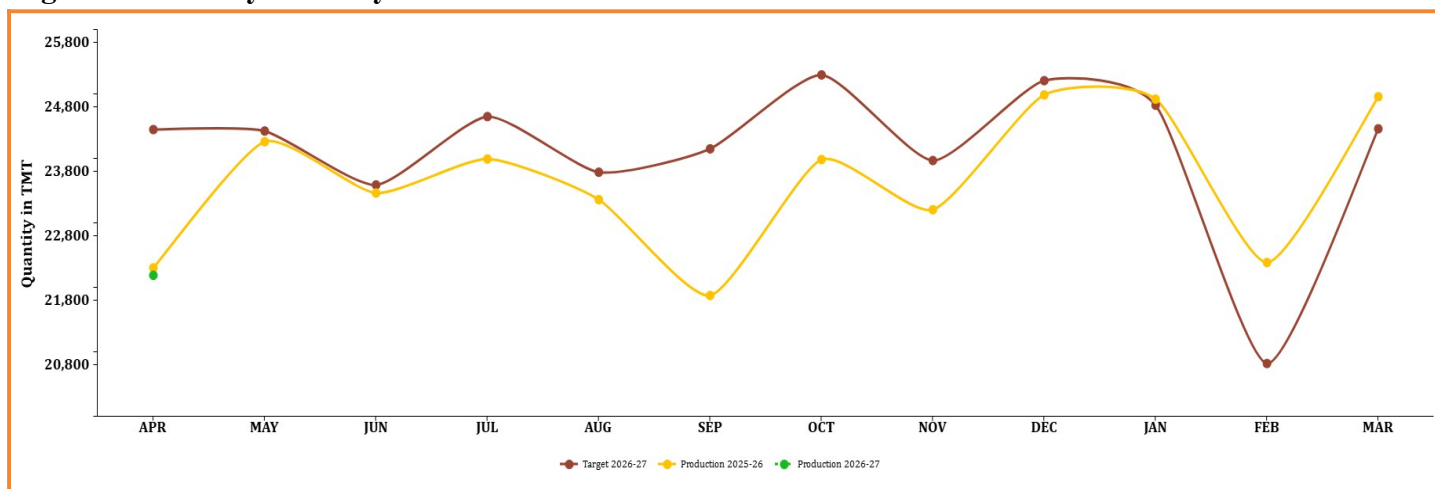
Production of Petroleum Products during April 2026 was 22193.84 TMT, which is 9.24% lower than the target for the month and 0.51% lower than the production of April 2025. Unit-wise production of petroleum products is given at **Annexure-V**. Company-wise production for the month of April 2026 same period of last year has been shown in Table-4 and month-wise in Figure-4.

Table 4: Production of Petroleum Products (TMT)

Oil Company	Target	April(Month)			
	2026-27 (Apr - Mar) *	2026-27		2025-26	% variation over last year
		Target*	Prod.*	Prod.	
CPSE	161453.11	14251.28	13775.56	13517.07	1.91
IOCL	71162.15	5916.17	6280.32	5838.99	7.56
BPCL	38236.20	3191.80	3120.69	3159.16	-1.22
HPCL	22929.98	2642.31	1864.13	2054.87	-9.28
CPCL	10442.40	913.40	885.25	848.47	4.34
NRL	3074.98	244.60	258.40	266.14	-2.91
MRPL	15545.30	1337.70	1363.81	1344.13	1.46
ONGC	62.10	5.30	2.96	5.31	-44.34
Pvt/JVs	116856.76	10020.93	8200.69	8525.16	-3.81
HMEL	12741.96	1093.65	1056.44	985.64	7.18
RIL	86795.62	7330.70	6692.19	5892.09	13.58
NEL	17319.18	1596.58	452.06	1647.42	-72.56
Total Refinery	278309.87	24272.21	21976.25	22042.23	-0.30
Fractionators	2291.62	181.54	217.59	265.81	-18.14
Total	280601.49	24453.75	22193.84	22308.04	-0.51

Note: Totals may not tally due to rounding off. *: Provisional

Figure 4: Monthly Refinery Production of Petroleum Products



4.1 Production of petroleum Products by **Oil's Refineries** during April 2026 was 21976.25 TMT, which is 9.46% lower than target for the month and 0.30% lower than the production of April 2025

4.2 Production of petroleum Products by **Fractionators** during April 2026 was 217.59 TMT, which is 19.85% higher than the target for the month but 18.14% lower than production of April 2025

Note:

1. Report (MPR) is generated through API from Pariyojana Portal as on 18/05/2026
2. Target figures are provisional and based on the previous financial year's (2025–2026) target figures.

Annexure-I (Para-1)					
Crude Oil Production during the month of April, 2026 and cumulatively for the period April-April, 2026-2027 vis-à-vis April-April, 2025 - 2026					
(Figures in Thousand Metric Tons)					
Name of Undertaking/Unit/State	Target production during the month	Production during the		% variation over last year	% variation during the month under review over Target production
		Month under review *	Corresponding month of last year	During the month under review	
(1)	(2)	(3)	(4)	(5)	(6)
1. ONGC	1597.14	1444.34	1484.43	-2.70	-9.57
ONSHORE	515.78	482.38	496.36	-2.82	-6.48
Andhra Pradesh	19.84	18.07	21.17	-14.64	-8.92
Assam	95.28	87.09	86.71	0.44	-8.60
Gujarat	382.46	363.25	372.11	-2.38	-5.02
Tamil Nadu	18.00	13.78	16.27	-15.30	-23.44
Tripura	0.20	0.19	0.10	90.00	-5.00
OFFSHORE	1081.36	961.96	988.07	-2.64	-11.04
Eastern Offshore	0.76	0.71	0.81	-12.35	-6.58
Western Offshore	1080.60	961.25	987.25	-2.63	-11.04
2. OIL	296.65	302.74	284.66	6.35	2.05
ONSHORE	296.65	302.74	284.66	6.35	2.05
Arunachal Pradesh	2.42	3.65	2.54	43.70	50.83
Assam	291.26	295.90	279.11	6.02	1.59
Rajasthan	2.97	3.18	3.01	5.65	7.07
3. Private/JVC	652.91	514.79	584.54	-11.93	-21.15
ONSHORE	389.99	313.14	325.68	-3.85	-19.71
Andhra Pradesh	5.01	3.65	3.82	-4.45	-27.15
Arunachal Pradesh	1.73	2.87	1.42	102.11	65.90
Assam	3.37	2.26	1.94	16.49	-32.94
Gujarat	59.96	76.09	60.28	26.21	26.90
Rajasthan	315.07	223.38	253.16	-11.76	-29.10
Tamil Nadu	4.86	4.89	5.06	-3.36	0.62
OFFSHORE	262.92	201.66	258.86	-22.10	-23.30
Eastern Offshore	238.49	184.90	236.56	-21.84	-22.47
Gujarat Offshore	21.47	15.20	19.42	-21.73	-29.20
Western Offshore	2.96	1.55	2.88	-46.18	-47.64
GRAND TOTAL (1+2+3)	2546.70	2261.87	2353.63	-3.90	-11.19
ONSHORE	1202.42	1098.25	1106.70	-0.76	-8.66
OFFSHORE	1344.28	1163.62	1246.93	-6.68	-13.44

Note: Totals may not tally due to rounding off figures. *: Provisional. **:Revised

Reasons for shortfall are indicated in the note. ^: CPCL CBR refinery is under shutdown due to limitation in meeting required Product specifications with the existing configuration

Source: Oil Companies

Target figures are provisional and based on the previous financial year's (2025–2026) target figures

Annexure-II (Para-2)					
Natural Gas Production during the month of April, 2026 and cumulatively for the period April-April, 2026-2027 vis-à-vis April-April, 2025 - 2026					
(Figures in Million Cubic Meters)					
Name of Undertaking/Unit/State	Target production during the month	Production during the		% variation over last year	% variation during the month under review over Target production
		Month under review *	Corresponding month of last year	During the month under review	
(1)	(2)	(3)	(4)	(5)	(6)
1. ONGC	1588.78	1485.22	1516.62	-2.07	-6.52
ONSHORE	376.81	312.24	338.10	-7.65	-17.14
Andhra Pradesh	62.63	56.70	64.17	-11.64	-9.47
Assam	35.05	31.45	27.05	16.27	-10.27
Gujarat	67.65	66.19	69.63	-4.94	-2.16
Rajasthan	0.00	0.00	0.00	0	0
Tamil Nadu	80.70	73.97	76.52	-3.33	-8.34
Tripura	130.78	83.93	100.73	-16.68	-35.82
OFFSHORE	1211.97	1172.98	1178.52	-0.47	-3.22
Eastern Offshore	17.95	18.54	17.20	7.79	3.29
Western Offshore	1194.02	1154.44	1161.32	-0.59	-3.31
2. OIL	296.16	255.49	272.66	-6.30	-13.73
ONSHORE	296.16	255.49	272.66	-6.30	-13.73
Arunachal Pradesh	3.96	2.21	3.63	-39.12	-44.19
Assam	268.14	235.55	247.45	-4.81	-12.15
Rajasthan	24.06	17.73	21.58	-17.84	-26.31
3. Private/JVC	1077.91	1040.70	1118.97	-7.00	-3.45
ONSHORE	171.39	142.04	157.59	-9.87	-17.13
Andhra Pradesh	1.77	1.44	1.13	27.43	-18.64
Arunachal Pradesh	0.33	0.42	0.38	10.53	27.27
Assam	29.60	20.14	21.77	-7.49	-31.96
Gujarat	19.28	16.36	17.66	-7.36	-15.15
Rajasthan	117.20	100.04	113.07	-11.52	-14.64
Tamil Nadu	3.22	3.64	3.59	1.39	13.04
Tripura	#	0.00	#	0	0
West Bengal	#	0.00	#	0	0
CBM	72.89	67.56	66.90	0.99	-7.31
Jharkhand (CBM)	7.96	6.05	6.03	0.33	-23.99
Madhya Pradesh (CBM)	27.90	27.64	26.73	3.37	-0.93
West Bengal (CBM)	37.03	33.87	34.13	-0.79	-8.53
OFFSHORE	833.63	831.10	894.48	-7.09	-0.30
Eastern Offshore	816.08	818.67	876.38	-6.59	0.32
Gujarat Offshore	11.83	10.01	12.70	-21.18	-15.38
Western Offshore	5.72	2.43	5.40	-55.00	-57.52
TOTAL (1+2+3)	2962.84	2781.41	2908.26	-4.36	-6.12
CBM	72.89	67.56	66.90	0.99	-7.31
ONSHORE	844.35	709.78	768.36	-7.62	-15.94
OFFSHORE	2045.60	2004.08	2073.00	-3.33	-2.03

Note: Totals may not tally due to rounding off figures. *: Provisional. **: Revised #: Data Awaited

Reasons for shortfall are indicated in the note. ^: CPCL CBR refinery is under shutdown due to limitation in meeting required Product specifications with the existing configuration

Source: Oil Companies

Target figures are provisional and based on the previous financial year's (2025–2026) target figures

Annexure-III (Para-3)					
Crude Oil Processed during the month of April, 2026 and cumulatively for the period April-April, 2026-2027 vis-à-vis April-April, 2025 - 2026					
(Figures in Thousand Metric Tons)					
Name of Undertaking/Unit	Target production during the month	Production during the		% variation over last year	% variation during the month under review over Target production
		Month under review *	Corresponding month of last year	During the month under review	
(1)	(2)	(3)	(4)	(5)	(6)
A. CPSEs Refineries	14192.42	14632.4	14467.05	1.14	3.10
1. IOCL, Barauni	583.79	550.42	475.65	15.72	-5.72
2. IOCL, Bongaigaon	249.89	258.68	229.56	12.69	3.52
3. IOCL, Digboi	30.00	63.41	36.96	71.57	111.37
4. IOCL, Gujarat	960.68	1441.75	1068.4	34.94	50.08
5. IOCL, Guwahati	108.01	110.37	100.45	9.87	2.18
6. IOCL, Haldia	728.92	732.8	701.28	4.49	0.53
7. IOCL, Mathura	861.00	828.01	824.95	0.37	-3.83
8. IOCL, Panipat	1239.70	1346.45	1321.73	1.87	8.61
9. IOCL, Paradip	1346.40	1240.44	1362.34	-8.95	-7.87
Total IOCL	6108.38	6572.34	6121.31	7.37	7.60
10. BPCL, Bina	650.00	649.02	652.77	-0.57	-0.15
11. BPCL, Kochi	1500.00	1450.04	1512.2	-4.11	-3.33
12. BPCL, Mumbai	1235.00	1281.54	1213.62	5.60	3.77
Total BPCL	3385.00	3380.6	3378.58	0.06	-0.13
13. HPCL, Mumbai	814.00	788.76	831.03	-5.09	-3.10
14. HPCL, Vaisakh	1222.90	1287.68	1411.54	-8.77	5.30
Total HPCL	2036.90	2076.43	2242.57	-7.41	1.94
15. CPCL, Manali	960.00	909.59	930.03	-2.20	-5.25
Total CPCL	960.00	909.59	930.03	-2.20	-5.25
16. NRL, Numaligarh	246.64	264.32	277.49	-4.75	7.17
Total NRL	246.64	264.32	277.49	-4.75	7.17
17. MRPL, Mangalore	1450.00	1426.11	1511.65	-5.66	-1.65
Total MRPL	1450.00	1426.11	1511.65	-5.66	-1.65
18. ONGC, Tatipaka	5.50	3.01	5.41	-44.33	-45.24
Total ONGC	5.50	3.01	5.41	-44.33	-45.24
B. Private & JVs Refineries	8149.61	6736.83	7395.63	-8.91	-17.34
1. HMEL, Bhatinda	1082.55	1088.1	1066.69	2.01	0.51
Total HMEL	1082.55	1088.1	1066.69	2.01	0.51
2. RIL, Jamnagar	2884.81	2474.64	1550.69	59.58	-14.22
3. RIL, SEZ	2516.44	2672.49	3113.43	-14.16	6.20
Total RIL	5401.25	5147.13	4664.12	10.36	-4.70
4. NEL, Vadinar	1665.81	501.59	1664.83	-69.87	-69.89
Total NEL	1665.81	501.59	1664.83	-69.87	-69.89
TOTAL (A+B+C)	22342.03	21369.23	21862.68	-2.26	-4.35

Note: Totals may not tally due to rounding off figures. *: Provisional. **: Revised

Reasons for shortfall are indicated in the note. ^: CPCL CBR refinery is under shutdown due to limitation in meeting required Product specifications with the existing configuration

Source: Oil Companies

Target figures are provisional and based on the previous financial year's (2025-2026) target figures

Annexure-IV (Para-3)						
Refinery-wise Capacity Utilisation during the month of April, 2026 and cumulatively for the period April-April, 2026-2027 vis-à-vis April-April, 2025-2026						
(Figures in Thousand Metric Tons)						
Name of Undertaking/Unit/State	April, 2026			April, 2025-2026		
	Prorated Installed Capacity	Actual Crude T'put *	% Utilisation of Installed Capacity	Prorated Installed Capacity	Actual Crude T'put *	% Utilisation of Installed Capacity
(1)	(2)	(3)	(4)	(5)	(6)	(7)
A. CPSEs Refineries	12930.00	14632.40	113.17	12930.08	14467.05	111.89
1. IOCL, Barauni	493.15	550.43	111.61	493.15	475.65	96.45
2. IOCL, Bongaigaon	221.92	258.68	116.56	221.92	229.56	103.44
3. IOCL, Digboi	53.42	63.41	118.70	53.43	36.96	69.18
4. IOCL, Gujarat	1126.03	1441.75	128.04	1126.03	1068.40	94.88
5. IOCL, Guwahati	98.63	110.37	111.90	98.63	100.45	101.85
6. IOCL, Haldia	657.53	732.80	111.45	657.53	701.28	106.65
7. IOCL, Mathura	657.53	828.02	125.93	657.53	824.95	125.46
8. IOCL, Panipat	1232.88	1346.45	109.21	1232.88	1321.73	107.21
9. IOCL, Paradip	1232.88	1240.44	100.61	1232.88	1362.34	110.50
Total IOCL	5773.97	6572.34	113.83	5773.97	6121.31	106.02
10. BPCL, Mumbai	986.30	1281.54	129.93	986.30	1213.62	123.05
11. BPCL, Bina	641.10	649.02	101.24	641.10	652.77	101.82
12. BPCL, Kochi	1273.97	1450.04	113.82	1273.97	1512.20	118.70
Total BPCL	2901.37	3380.60	116.52	2901.37	3378.58	116.45
13. HPCL, Mumbai	780.82	788.76	101.02	780.82	831.03	106.43
14. HPCL, Vaisakh	1126.03	1287.68	114.36	1126.03	1411.54	125.36
Total HPCL	1906.85	2076.43	108.89	1906.85	2242.57	117.61
15. CPCL, Manali	863.01	909.59	105.40	863.01	930.04	107.77
Total CPCL	863.01	909.59	105.40	863.01	930.04	107.77
16. NRL, Numaligarh	246.58	264.32	107.19	246.58	277.49	112.54
Total NRL	246.58	264.32	107.19	246.58	277.49	112.54
17. MRPL, Mangalore	1232.88	1426.11	115.67	1232.88	1511.65	122.61
Total MRPL	1232.88	1426.11	115.67	1232.88	1511.65	122.61
18. ONGC, Tatipaka	5.42	3.01	55.57	5.43	5.41	99.72
Total ONGC	5.42	3.01	55.57	5.43	5.41	99.72
B. Private & JVs Refineries	8178.00	6736.83	82.38	8178.08	7395.63	90.43
1. HMEL, Bhatinda	928.77	1088.10	117.15	928.77	1066.69	114.85
Total HMEL	928.77	1088.10	117.15	928.77	1066.69	114.85
2. RIL, Jamnagar	2712.33	2474.64	91.24	2712.33	1550.69	57.17
3. RIL, SEZ	2893.15	2672.49	92.37	2893.15	3113.43	107.61
Total RIL	5605.48	5147.13	91.82	5605.48	4664.12	83.21
4. NEL, Vadinar	1643.84	501.59	30.51	1643.84	1664.83	101.28
Total NEL	1643.84	501.59	30.51	1643.84	1664.83	101.28
Total (A+B)	21108.00	21369.23	101.24	21108.17	21862.68	103.57

Note: Totals may not tally due to rounding off figures. *: Provisional. **: Revised

Reasons for shortfall are indicated in the note. ^: CPCL CBR refinery is under shutdown due to limitation in meeting required Product specifications with the existing configuration Source: Oil Companies

~: Tentative figure based on average of last six months.

Target figures are provisional and based on the previous financial year's (2025–2026) target figures

Annexure-V (Para-4)					
Production of Petroleum Products during the month of April, 2026 and cumulatively for the period April-April, 2026-2027 vis-à-vis April-April, 2025 - 2026					
(Figures in Thousand Metric Tons)					
Name of Undertaking/Unit	Target production during the month	Production during the		% variation over last year	% variation during the month under review over Target production
		Month under review *	Corresponding month of last year	During the month under review	
(1)	(2)	(3)	(4)	(5)	(6)
A. CPSEs Refineries	13498.81	13775.38	13517.07	1.91	2.05
1. IOCL, Barauni	558.89	524.55	466.77	12.38	-6.14
2. IOCL, Bongaigaon	236.83	256.33	226.08	13.38	8.23
3. IOCL, Digboi	26.19	63.03	38.04	65.69	140.68
4. IOCL, Gujarat	893.93	1371.04	977.47	40.26	53.37
5. IOCL, Guwahati	112.96	123.23	109.42	12.62	9.09
6. IOCL, Haldia	701.39	687.75	667.92	2.97	-1.94
7. IOCL, Mathura	856.15	822.97	804.41	2.31	-3.88
8. IOCL, Panipat	1365.11	1334.36	1340.83	-0.48	-2.25
9. IOCL, Paradip	1164.73	1097.06	1208.06	-9.19	-5.81
Total IOCL	5916.17	6280.32	5838.99	7.56	6.16
1. BPCL, Bina	594.2	593.39	601.23	-1.30	-0.14
2. BPCL, Kochi	1410.4	1349.21	1430.65	-5.69	-4.34
3. BPCL, Mumbai	1187.2	1177.91	1127.28	4.49	-0.78
Total BPCL	3191.8	3120.51	3159.16	-1.22	-2.23
1. HPCL, Mumbai	752.48	738.99	778.97	-5.13	-1.79
2. HPCL, Vaisakh	1137.36	1125.14	1275.9	-11.82	-1.07
Total HPCL	1889.83	1864.13	2054.87	-9.28	-1.36
1. CPCL, Manali	913.4	885.25	848.47	4.34	-3.08
Total CPCL	913.4	885.25	848.47	4.34	-3.08
1. NRL, Numaligarh	244.6	258.4	266.14	-2.91	5.64
Total NRL	244.6	258.4	266.14	-2.91	5.64
1. MRPL, Mangalore	1337.7	1363.81	1344.13	1.46	1.95
Total MRPL	1337.7	1363.81	1344.13	1.46	1.95
1. ONGC, Tatipaka	5.3	2.96	5.31	-44.34	-44.21
Total ONGC	5.3	2.96	5.31	-44.34	-44.21
B. Private & JV's Refineries	10020.92	8200.68	8525.16	-3.81	-18.16
1. HMEL, Bhatinda	1093.65	1056.44	985.64	7.18	-3.40
Total HMEL	1093.65	1056.44	985.64	7.18	-3.40
2. RIL, Jamnagar	3221.79	2739.26	2181.25	25.58	-14.98
3. RIL, SEZ	4108.91	3952.93	3710.84	6.52	-3.80
Total RIL	7330.7	6692.19	5892.09	13.58	-8.71
4. NEL, Vadinar	1596.58	452.06	1647.42	-72.56	-71.69
Total NEL	1596.58	452.06	1647.42	-72.56	-71.69
Total Refinerys Production of Petroleum Product (A+B)	23519.73	21976.07	22042.23	-0.30	-6.56
ONGC (Uran+Hazira+Ankleshwar+dahej)	137.21	139.77	207.53	-32.65	1.87
GAIL(Vaghodia+Vijapur+pata+Gandhar)	42.54	74.76	55.53	34.63	75.76
OIL(Duliajan)	1.8	3.06	2.75	11.25	69.78
C. Total Fractionators Production of Petroleum Product	181.54	217.59	265.81	-18.14	19.85
Grand Total (A+B+C)	23701.27	22193.66	22308.04	-0.51	-6.36

Note: Totals may not tally due to rounding off figures. *: Provisional. **:Revised

Reasons for shortfall are indicated in the note. ^: CPCL CBR refinery is under shutdown due to limitation in meeting required Product specifications with the existing configuration

Source: Oil Companies

Target figures are provisional and based on the previous financial year's (2025–2026) target figures