

Government of India
Ministry of Petroleum and Natural Gas
Economic & Statistics Division

New Delhi
 13th January, 2026

Monthly Production Report
December 2025

1. Production of Crude Oil

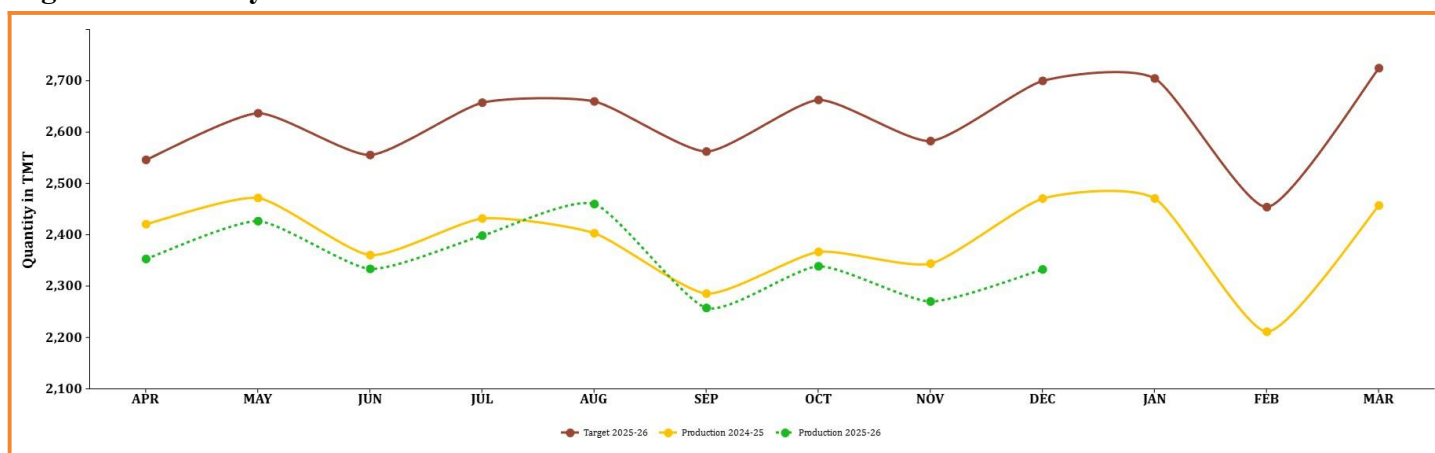
Crude oil production¹ during December 2025 was 2333.27 TMT, which is 13.60% lower than target for the month and 5.59% lower than the production of December 2024. Cumulative crude oil production during April-December, 2025 was 21176.58 TMT, which is 10.15% lower than target for the period and 1.78% lower than production during corresponding period of last year respectively. Unit-wise and State-wise crude oil production is given at **Annexure-I**. Unit-wise crude oil production for the month of December 2025 and cumulatively for April - December 2025-26 vis-a-vis same period of last year has been shown in Table-1 and month - wise in Figure-1.

Table-1: Crude Oil Production (in TMT)

Oil Company	Target 2025-26 (Apr - Mar) *	December (Month)				April-December (Cumulative)			
		2025-26		2024-25	% variation over last year	2025-26		2024-25	% variation over last year
		Target*	Prod.*	Prod.		Target*	Prod.*	Prod.	
ONGC (Nomination Block)	19828.42	1695.08	1503.51	1576.28	-4.62	14820.31	13455.67	13951.23	-3.55
OIL (Nomination Block)	3776.00	329.92	281.55	293.90	-4.20	2809.96	2537.90	2603.27	-2.51
Pvt/JVs (PSC/RSC Regime)	7849.28	675.50	548.22	601.17	-8.81	5938.43	5183.01	5006.05	3.53
Total	31453.70	2700.51	2333.27	2471.35	-5.59	23568.71	21176.58	21560.55	-1.78

Note: Totals may not tally due to rounding off. *: Provisional, 1 Inclusive Condensate

Figure-1: Monthly Crude Oil Production



Unit-wise production details with reasons for shortfall are as under:

1.1 Crude oil production by **ONGC** (Oil and Natural Gas Corporation) in nomination block during December 2025 was 1503.51 TMT, which is 11.30% lower than target of the month and 4.62% lower when compared with production of December 2024. Cumulative crude oil production by ONGC during April-December, 2025 was 13455.67 TMT, which is 9.21% lower than target for the period and 3.55% lower than production during corresponding period of last year respectively. Reasons for shortfall in production are as under:

- Cluster-7/8: Less oil production as low lift gas pressure due to less gas handling capacity at FPSO.
- B&S Asset: Less Oil production due to tripping and failure of ESPs in NBP field & shortfall due to less base production than plan in other fields of asset
- Ratna & R series: Less oil production due to failure of ESPs. ? Increase in water cut in Bechraji, Santhal, Balol, Jotana, Linch, Langnaji & North Kadi area Wells, Pressure decline in Jotana & non drilling of Phase-II drilling of Polymer Injection Scheme in Bechraji field in Mehsana Asset.
- Lower production is attributed to decline in the Charali, Changmaigaon and Lakwa fields of Assam Asset. Decline observed primarily due to depletion in the Borholla, Mambar & Kasomarigaon field in Jorhat Asset.
- Decline in Yadnapalli, Kesanapalli-W and Malleswaram due to decrease in THP and increase in water cut in Rajahmundry Asset.
- Restrictions on drilling/side tracking of wells in delta region & non-availability of ECs for development inputs in Cauvery Asset.
- Decline in production on account of ceasure of wells & increase in water cut in Padra, Akholjuni, Kathana & Anklaav, fields of Cambay Asset.

1.2 Crude oil production by **OIL** (Oil India Ltd) in the nomination block during December 2025 was 281.55 TMT, which is 14.66% lower than the target of the month and 4.20% lower when compared with production of December, 2024. Cumulative crude oil production by OIL during April-December, 2025 was 2537.9 TMT, which is 9.68% lower than target for the period and 2.51% lower when compared production during corresponding period of last year. Major reason for shortfall in production is as under.

- Ling wells /old wells
- Less than planned contribution from workover wells.
- Low of take of NG by major consumer impacted crude oil production
- Operational Loss

1.3 Crude oil production by **Pvt / JVs** companies in the PSC / RSC regime during December 2025 was 548.22 TMT, which is 18.84% lower than the target of the reporting month and 8.81% lower than the month production of December, 2024. Cumulative crude oil production by Pvt / JVs companies during April-December 2025 was 5183.01 TMT, which is 12.72% lower but 3.53% higher than target for the period and production during corresponding period of last year respectively :

- RJ-ON-90/1: 1. MANGALA: Lower ASP injection due to injectivity / operational challenges and well failures. 2. ABH: Well, ABH-055 is shut-in and few well failures. 3. AISHWARIYA: Unplanned well & surface downtime and few well failures. 4. BHAGYAM: Unplanned Well & Surface downtimes, Lower Polymer injection and Artificial Lift issues. 5. GUDA: Guda-02 well is shut due to water coning and well Guda-07 shut due to tubing integrity failure. 6. RAAGESHWARI OIL: Raag-08 well shut due to ALS failure and 02 wells shut due to tubing integrity failure and Raag-21 shut due to wax congealed in tubing.

7. SARASWATI BASEMENT: Increase in water-cut in Sara-4 Basement. (VEDANTA)

- KG-DWN-98/2: Oil field wells are producing less than estimated profile. (ONGC)
- CB-OS/2: Increase in water cut in Well LB-13Y. (VEDANTA)
- CB-ONN-2000/1: Well, PK2#A1 shut in since 18th Aug 2025 due to sucker rods pump failure. Also, shortfall in production as SE_DEV#1 well is not producing due to high water content. (GSPC)
- KHARSANG: Production from new development well KSG#76 was not realized in December25 due to a blowout. Production from nearby wells has been restarted, however, the production rate declined after re-opening the well. (GEOENPRO)

2. Production of Natural Gas

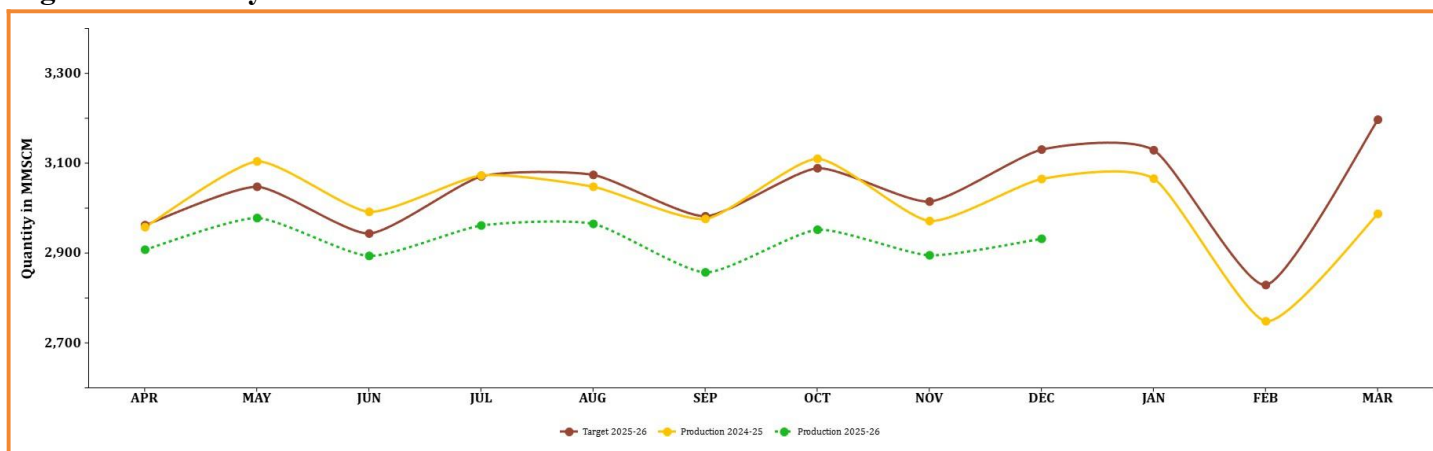
Natural gas production during December 2025 was 2932.68 MMSCM, which is 6.34% lower than the monthly target and 4.34% lower than the production of December 2024. Cumulative natural gas production during April-December 2025 was 26348.34 MMSCM, which is 3.56% lower when compared with target for the period and 3.50% lower than production during corresponding period of last year. Unit-wise and state-wise natural gas production is given at **Annexure-II**. Unit-wise natural gas production for the month of December 2025 and cumulatively for April - December 2025-26 vis-a-vis same period of last year has been shown in Table-2 and month-wise in Figure-2

Table-2: Natural Gas Production (in MMSCM)

Oil Company	Target 2025-26 (Apr - Mar) *	December (Month)				April-December (Cumulative)			
		2025-26		2024-25	% variation over last year	2025-26		2024-25	% variation over last year
		Target*	Prod.*	Prod.		Target*	Prod.*	Prod.	
ONGC (Nomination Block)	19903.60	1730.71	1592.33	1594.21	-0.12	14778.66	13944.83	14168.87	-1.58
OIL (Nomination Block)	3659.14	312.23	240.44	270.32	-11.05	2784.86	2362.84	2383.06	-0.85
Pvt/JVs (PSC/RSC Regime)	12914.63	1088.20	1099.90	1201.05	-8.42	9756.91	10040.67	10750.79	-6.61
Total	36477.37	3131.15	2932.68	3065.58	-4.34	27320.43	26348.34	27302.72	-3.50

Note: Totals may not tally due to rounding off. *: Provisional

Figure-1: Monthly Natural Gas Production



2.1 Natural gas production by **ONGC** (Oil and Natural Gas Corporation) in the nomination blocks during December 2025 was 1592.33 MMSCM, which is 8.00% lower target for the month and 0.12% lower than the production of December 2024. Cumulative natural gas production by ONGC during April-December, 2025 was 13944.83 MMSCM, which is 5.64% lower and 1.58% lower than target for the period and production during corresponding period of last year respectively.

2.2 Natural gas production by **OIL** (Oil India Ltd) in the nomination block during December 2025 was 240.44 MMSCM which is 22.99% lower than the target for the month of current year and 11.05% lower than production of corresponding month of last year. Cumulative natural gas production by OIL during April-December 2025 was 2362.84 MMSCM, which is 15.15% lower than target for the period and 0.85% lower than production during corresponding period of last year. Reasons for shortfall in production are as under:

- Major loss in Gas Production due to shutdown of BVFCL's Namrup III plant and due to Tea garden off season along with low upliftment of NEEPCO and NTPS.
- Less than planned contribution from drilling wells /old wells
- Low offtake by major customers in MPA
- Environment related loss
- Operational Related

2.3 Natural gas production by Pvt / JVs companies in the PSC / RSC / CBM regime during December 2025 was 1099.9 MMSCM, which is 1.08% higher than the target for the month but 8.42% lower when compared the production of December 2024. Cumulative natural gas production by Pvt / JVs during April-December, 2025 was 10040.67 MMSCM, which is 2.91% higher than target for the period but 6.61% lower than production during corresponding period of last year. Reasons for shortfall in production are as under:

- KG-DWN-98/2: Delay in commissioning of CPP and production commencement from R and A1 NAG Fields. (ONGC)
- RANIGANJ EAST: Shortfall due to delay in scheduled drilling of new wells and well bore issues in existing wells. (ESSAR)
- AAP-ON-94/1: Production shortfall due to low gas offtake. (HOEC)
- RJ-ON-90/1: Low Associated Natural Gas production due to shortfall in Oil Production. (VEDANTA)
- AMGURI: Production shortfall due to low gas offtake. (OILMAX)

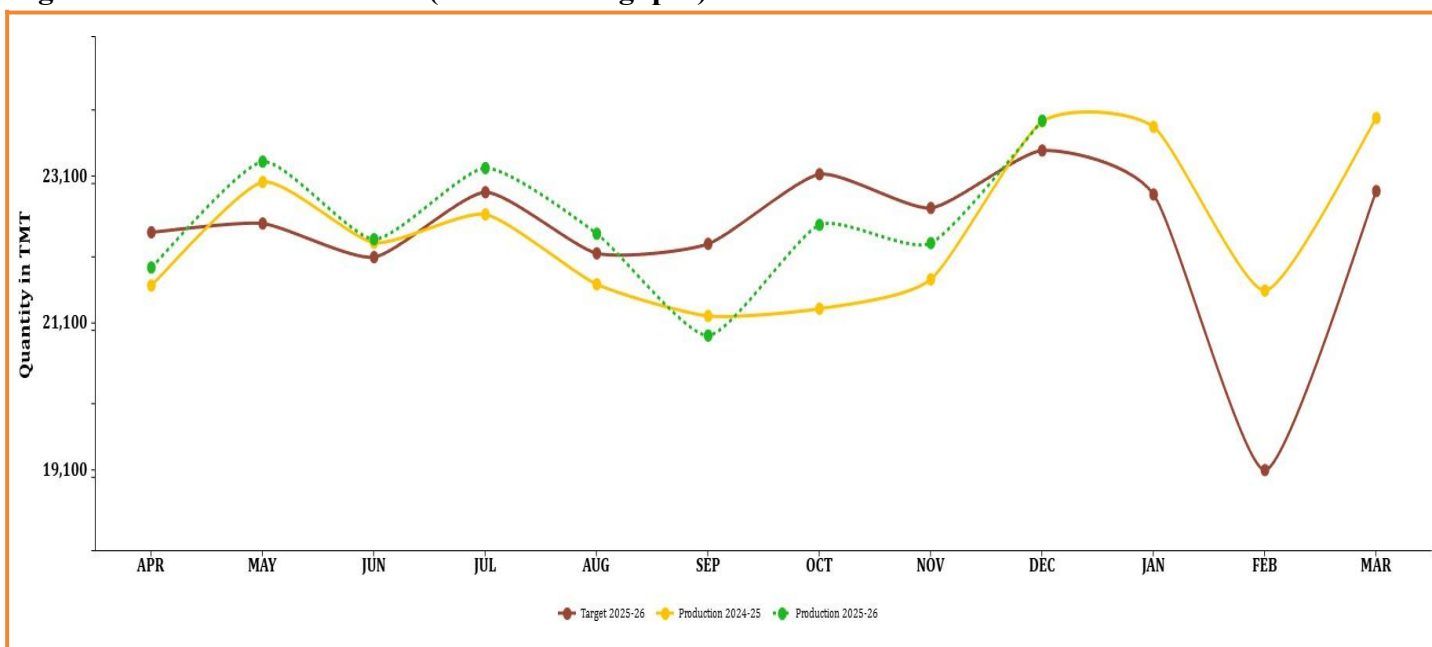
3. Crude Oil Processed (Crude Throughput)

Crude Oil Processed during December 2025 was 23862.05 TMT, which is 1.73% higher than target for the month and 0.04% higher than the December 2024. Cumulative crude processed during April-December, 2025 was 202394.51 TMT, which is 0.39% lower than target for the period but 1.64% higher than production during corresponding period of last year respectively. Refinery-wise details of the crude throughput and capacity utilization during the month of December 2025 vis-a-vis December 2024 are given at **Annexure-III** and **Annexure-IV**. Company-wise crude throughput for the month of December 2025 and cumulatively for the period April - December 2025 vis-a-vis same period of last year has been shown in Table-3 and month wise in Figure-3.

Table 3: Crude Oil Processed (Crude Throughput) (in TMT)

Oil Company	Target	December (Month)				April-December (Cumulative)			
		2025-26		2024-25	% variation over last year	2025-26		2024-25	% variation over last year
		Target*	Prod.*	Prod.		Target*	Prod.*	Prod.	
CPSE	170665.81	14851.00	15421.40	15211.07	1.38	128690.37	129115.92	124462.64	3.74
IOCL	74099.48	6413.54	6858.19	6696.48	2.41	56695.63	55632.86	53015.67	4.94
BPCL	40400.08	3469.00	3480.54	3497.30	-0.48	30282.08	30705.93	29891.59	2.72
HPCL	25000.38	2178.40	2174.44	2241.22	-2.98	18858.60	19417.42	18407.66	5.49
CPCL	11000.00	992.00	1073.54	945.46	13.55	8120.00	8687.75	7480.10	16.14
NRL	3100.78	242.36	284.77	275.40	3.41	2160.86	2304.53	2256.02	2.15
MRPL	17000.00	1550.00	1543.27	1548.44	-0.33	12525.00	12311.10	13359.96	-7.85
ONGC	65.10	5.70	6.64	6.77	-2.00	48.20	56.34	51.64	9.10
Pvt/JVs	97394.11	8604.30	8440.66	8640.27	-2.31	74505.52	73278.59	74662.72	-1.85
HMEL	13044.81	1109.52	640.37	1109.52	-42.28	9823.34	8339.59	9823.35	-15.10
RIL	66181.58	5782.58	6208.54	5782.58	7.37	49432.33	50769.21	49432.31	2.70
NEL	18167.72	1712.20	1591.75	1748.17	-8.95	15249.85	14169.79	15407.06	-8.03
Total	268059.93	23455.30	23862.05	23851.33	0.04	203195.89	202394.51	199125.36	1.64

Note: Totals may not tally due to rounding off. *: Provisional

Figure 3: Crude Oil Processed (Crude Throughput)

3.1 CPSE Refineries' crude oil processed during December 2025 was 15421.4 TMT, which is 3.84% higher than target for the month and 1.38% higher than the production of December 2024. Cumulative crude throughput during April-December, 2025 was 129115.92 TMT which is 0.33% higher than target for the period and 3.74% higher than production during corresponding period of last year respectively.

3.2 Private & JVs Refineries' crude oil processed during December 2025 was 8440.66 TMT, which is 1.90% lower than the target for the month and 2.31% lower than the production of December, 2024. Cumulative crude throughput during April-December, 2025 was 73278.59 TMT, which is 1.65% lower and 1.85% lower than target for the period and production during corresponding period of last year respectively.

4. Production of Petroleum Products

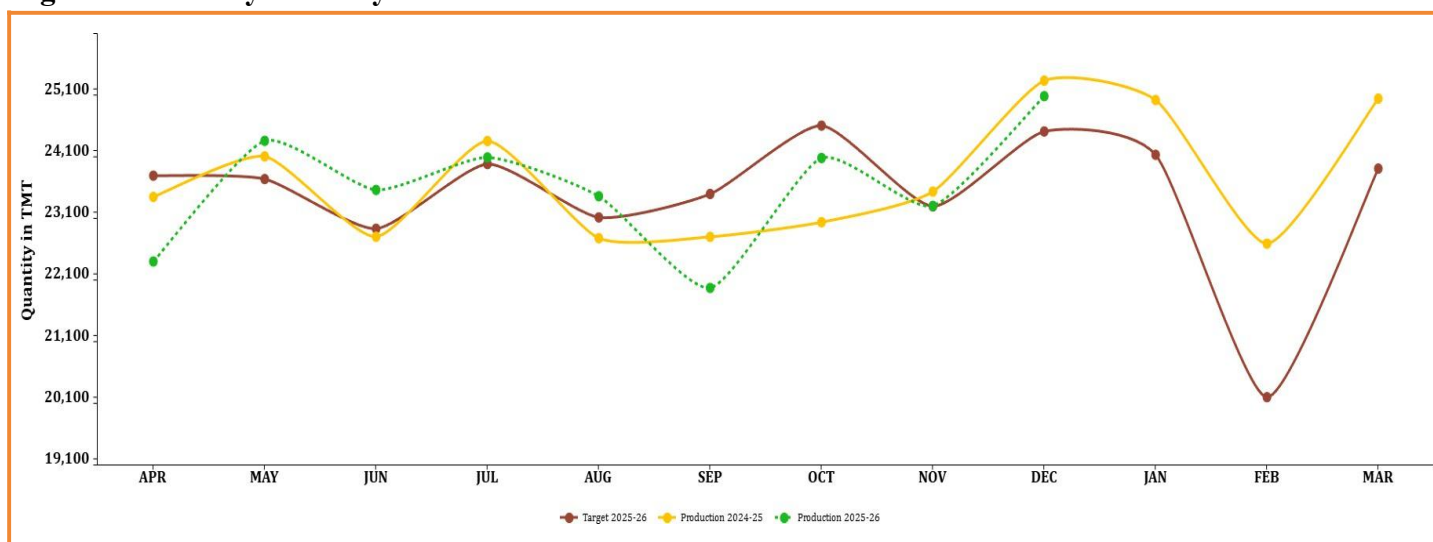
Production of Petroleum Products during December 2025 was 24990.18 TMT, which is 2.35% higher than the target for the month but 1.00% lower than the production of December 2024. Cumulative production during April - December, 2025 was 211473.99 TMT, which is 0.55% lower but 0.05% higher than target for the period and production during corresponding period of last year respectively. Unit-wise production of petroleum products is given at **Annexure-V**. Company-wise production for the month of December 2025 and cumulatively for April-December 2025 vis-a-vis same period of last year has been shown in Table-4 and month-wise in Figure-4.

Table 4: Production of Petroleum Products (TMT)

Oil Company	Target	December (Month)				April-December (Cumulative)			
		2025-26		2024-25	% variation over last year	2025-26		2024-25	% variation over last year
		Target*	Prod.*	Prod.		Target*	Prod.*	Prod.	
CPSE	161453.11	14036.70	14822.42	14581.86	1.65	121372.10	122595.45	118852.31	3.15
IOCL	71162.14	6146.74	6612.90	6586.07	0.41	54078.10	53445.76	51934.73	2.91
BPCL	38236.20	3300.30	3356.39	3253.86	3.15	28648.90	28851.76	27985.51	3.10
HPCL	22929.98	1987.74	2059.31	2125.39	-3.11	17311.86	18240.00	17362.68	5.05
CPCL	10442.40	943.80	1019.33	926.45	10.03	7702.30	8410.93	7169.95	17.31
NRL	3074.98	240.32	281.68	279.41	0.81	2142.83	2282.29	2240.91	1.85
MRPL	15545.30	1412.30	1486.28	1404.29	5.84	11442.00	11309.44	12109.23	-6.60
ONGC	62.10	5.50	6.52	6.40	1.86	46.10	55.27	49.30	12.12
Pvt/JVs	116856.77	10206.61	9872.65	10335.99	-4.48	89559.72	86310.15	89868.52	-3.96
HMEL	12741.96	1079.12	592.00	1079.12	-45.14	9564.63	7819.29	9564.64	-18.25
RIL	86795.62	7466.89	7750.31	7466.89	3.80	65370.55	64624.23	65370.54	-1.14
NEL	17319.19	1660.60	1530.34	1789.98	-14.51	14624.54	13866.63	14933.34	-7.14
Total Refinery	278309.87	24243.32	24695.07	24917.85	-0.89	210931.82	208905.60	208720.83	0.09
Fractionators	2291.61	174.01	295.11	323.98	-8.91	1706.50	2568.39	2647.10	-2.97
Total	280601.48	24417.33	24990.18	25241.83	-1.00	212638.32	211473.99	211367.93	0.05

Note: Totals may not tally due to rounding off. *: Provisional

Figure 4: Monthly Refinery Production of Petroleum Products



4.1 Production of petroleum Products by **Oil's Refineries** during December 2025 was 24695.07 TMT, which is 1.86% higher than target for the month and 0.89% lower than the production of December 2024. Cumulative production during April-December, 2025 was 208905.6 TMT, which is 0.96% lower and 0.09% higher than target for the period and production during corresponding period of last year respectively.

4.2 Production of petroleum Products by **Fractionators** during December 2025 was 295.11 TMT, which is 69.59% higher than the target for the month and 8.91% lower than production of December 2024. Cumulative production during April-December, 2025 was 2568.39 TMT, which is 50.51% higher and 2.97% lower than target for the period and production during corresponding period of last year respectively.

Note: Report (MPR) is generated through API from Pariyojana Portal as on 13/01/2026

Annexure-I (Para-1)

Crude Oil Production during the month of Dec, 2025 and cumulatively for the period April-Dec, 2025-2026 vis-à-vis April-Dec, 2024-2025

(Figures in Thousand Metric Tons)

Name of Undertaking/Unit/State	Target production during the month	Production during the			Cumulative Production			% variation over last year		% variation during the month under review over Target production
					(April-Dec)					
		Month under review *	Corresponding month of last year	Preceding month of current year **	Target production during current year	Actual production during current year *	Actual production during corresponding period of last year	During the month under review	Up to the end of the period	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
ONGC	1695.08	1503.51	1576.28	1456.81	14820.31	13455.67	13951.24	-4.62	-3.55	-11.3
ONSHORE	564.75	495.64	516.88	480.73	4882.59	4447.32	4537.12	-4.11	-1.98	-12.24
Andhra Pradesh	21.67	19.03	19.7	16.7	188.54	166.83	169.05	-3.4	-1.31	-12.18
Assam	99.89	89.48	90.19	86.99	880.19	787.01	789.4	-0.8	-0.3	-10.42
Gujarat	423.01	372.08	390.76	362.48	3635.2	3353.81	3424.64	-4.78	-2.07	-12.04
Tamil Nadu	20	14.85	16.1	14.34	177	138.36	152.83	-7.76	-9.47	-25.75
Tripura	0.19	0.2	0.13	0.22	1.67	1.31	1.2	53.85	9.17	5.26
OFFSHORE	1130.34	1007.87	1059.4	976.08	9937.72	9008.35	9414.12	-4.86	-4.31	-10.83
Eastern Offshore	1.71	0.77	0.89	0.71	11.68	6.69	7.71	-13.48	-13.23	-54.97
Western Offshore	1128.62	1007.1	1058.51	975.37	9926.04	9001.66	9406.41	-4.86	-4.3	-10.77
OIL	329.92	281.55	293.9	275.65	2809.96	2537.9	2603.27	-4.2	-2.51	-14.66
ONSHORE	329.92	281.55	293.9	275.65	2809.96	2537.9	2603.27	-4.2	-2.51	-14.66
Arunachal Pradesh	2.68	2.94	2.38	3.73	22.16	25.22	23.59	23.53	6.91	9.7
Assam	322.19	278.58	288.6	271.9	2752.9	2489.45	2556.25	-3.47	-2.61	-13.54
Rajasthan	5.06	0.03	2.92	0.02	34.91	23.24	23.44	-98.97	-0.85	-99.41
Private/JVC	675.5	548.22	601.17	538.26	5938.43	5183.01	5006.05	-8.81	3.53	-18.84
ONSHORE	428.98	322.7	339.6	315.08	3652.2	2924.12	3164.19	-4.98	-7.59	-24.78
Andhra Pradesh	4.3	4.03	4.95	3.98	41.89	36.42	47.96	-18.59	-24.06	-6.28
Arunachal Pradesh	4.6	3.25	1.59	2.14	28.18	24.15	14.11	104.4	71.16	-29.35
Assam	3.07	1.53	1.94	2.21	30.79	23.23	18.57	-21.13	25.09	-50.16
Gujarat	65.31	68.44	53.56	63.86	580.06	560.21	413.45	27.78	35.5	4.79
Rajasthan	346.94	240.41	272.26	237.95	2927.85	2234.29	2621.93	-11.7	-14.78	-30.71
Tamil Nadu	4.77	5.04	5.3	4.94	43.43	45.82	48.17	-4.91	-4.88	5.66
OFFSHORE	246.52	225.52	261.57	223.18	2286.23	2258.89	1841.86	-13.78	22.64	-8.52
Eastern Offshore	228.26	211.59	242.9	209.7	2095.3	2090.34	1691.73	-12.89	23.56	-7.3
Gujarat Offshore	16.22	12.18	15.32	11.47	168.63	152.17	122.03	-20.5	24.7	-24.91
Western Offshore	2.04	1.75	3.35	2.01	22.3	16.38	28.1	-47.76	-41.71	-14.22
Grand Total	2700.51	2333.27	2471.35	2270.72	23568.71	21176.58	21560.55	-5.59	-1.78	-13.6
ONSHORE	1323.65	1099.89	1150.38	1071.46	11344.76	9909.34	10304.57	-4.39	-3.84	-16.91
OFFSHORE	1376.86	1233.38	1320.97	1199.26	12223.95	11267.24	11255.98	-6.63	0.1	-10.42

Note: Totals may not tally due to rounding off figures. *: Provisional. **:Revised

Reasons for shortfall are indicated in the note. ^: CPCL CBR refinery is under shutdown due to limitation in meeting required Product specifications with the existing configuration

Source: Oil Companies

Annexure-II (Para-2)										
Natural Gas Production during the month of Dec, 2025 and cumulatively for the period April-Dec, 2025-2026 vis-à-vis April-Dec, 2024-2025										
(Figures in Million Cubic Meters)										
Name of Undertaking/Unit/State	Target production during the month	Production during the			Cumulative Production			% variation over last year		% variation during the month under review over Target production
		Month under review *	Corresponding month of last year	Preceding month of current year **	Target production during current year	Actual production during current year *	Actual production during corresponding period of last year	During the month under review	Up to the end of the period	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
ONGC	1730.71	1592.33	1594.21	1545.75	14778.66	13944.83	14168.87	-0.12	-1.58	-8
ONSHORE	402.23	348.58	351.34	329.52	3475.21	3048.49	3087.81	-0.79	-1.27	-13.34
Andhra Pradesh	70.11	59.24	64.46	57.25	599.64	545.65	554.3	-8.1	-1.56	-15.5
Assam	37.31	31.78	27.55	30.88	324.99	266.67	258.69	15.35	3.08	-14.82
Gujarat	68.9	69.62	71.67	66.59	614.28	623.86	602.84	-2.86	3.49	1.04
Rajasthan	1.5	0	0	0	11.5	0	0			-100
Tamil Nadu	86.77	78.67	82.36	76.41	749.22	695.21	750.05	-4.48	-7.31	-9.34
Tripura	137.65	109.28	105.3	98.39	1175.58	917.1	921.93	3.78	-0.52	-20.61
OFFSHORE	1328.48	1243.75	1242.87	1216.23	11303.45	10896.34	11081.06	0.07	-1.67	-6.38
Eastern Offshore	37.83	15.59	18.94	15.1	205.72	143.93	184.36	-17.69	-21.93	-58.79
Western Offshore	1290.65	1228.17	1223.93	1201.13	11097.73	10752.41	10896.7	0.35	-1.32	-4.84
OIL	312.23	240.44	270.32	267.97	2784.86	2362.84	2383.06	-11.05	-0.85	-22.99
ONSHORE	312.23	240.44	270.32	267.97	2784.86	2362.84	2383.06	-11.05	-0.85	-22.99
Arunachal Pradesh	5.02	2.7	2.6	2.72	40.9	29.62	27.23	3.45	8.78	-46.22
Assam	281.11	219.45	244.51	247.11	2519.74	2153.4	2218.65	-10.25	-2.94	-21.93
Rajasthan	26.1	18.3	23.21	18.14	224.22	179.82	137.18	-21.15	31.08	-29.89
Private/JVC	1088.2	1099.9	1201.05	1082.09	9756.91	10040.68	10750.79	-8.42	-6.61	1.08
ONSHORE	160.26	143.97	175.35	144.5	1508.61	1366.16	1667.96	-17.9	-18.09	-10.16
Andhra Pradesh	1.51	1.42	1.61	1.44	14.76	11.66	14.85	-11.8	-21.48	-5.96
Arunachal Pradesh	0.87	0.41	0.39	0	5.31	3.32	3.48	5.13	-4.6	-52.87
Assam	24.95	14.78	18.31	20.81	262.92	202.32	216.16	-19.28	-6.4	-40.76
Gujarat	17.25	17.52	21.61	17.19	161.45	155.45	183.46	-18.93	-15.27	1.57
Rajasthan	107.94	107.23	130.96	102.87	1008.44	966.75	1227.9	-18.12	-21.27	-0.66
Tamil Nadu	7.75	2.62	2.47	2.19	55.74	26.67	22.1	5.67	20.68	-66.19
CBM	90.3	70.23	67.64	68.52	730	620.08	557.28	3.83	11.27	-22.21
Jharkhand (CBM)	13.42	6.82	6.48	6.87	97.46	64.29	27.31	5.25	135.41	-49.18
Madhya Pradesh (CBM)	32.86	27.86	25.96	26.73	266.48	239.86	216.28	7.32	10.9	-15.22
West Bengal (CBM)	44.02	35.56	35.2	34.92	366.06	315.93	313.69	1.02	0.71	-19.22
OFFSHORE	837.64	885.71	958.06	869.07	7518.3	8054.44	8525.55	-7.55	-5.53	5.74
Eastern Offshore	822.65	872.13	941.8	851.91	7372.11	7894.47	8366.65	-7.4	-5.64	6.01
Gujarat Offshore	9.97	10.17	10.61	13.07	97.8	129.75	117.31	-4.15	10.6	2.01
Western Offshore	5.02	3.41	5.64	4.09	48.39	30.22	41.59	-39.54	-27.34	-32.07
Grand Total	3131.15	2932.68	3065.58	2895.81	27320.43	26348.34	27302.72	-4.34	-3.5	-6.34
CBM	90.3	70.23	67.64	68.52	730	620.08	557.28	3.83	11.27	-22.21
ONSHORE	874.73	732.99	797.01	741.99	7768.68	6777.48	7138.83	-8.03	-5.06	-16.2
OFFSHORE	2166.12	2129.46	2200.93	2085.3	18821.75	18950.78	19606.61	-3.25	-3.35	-1.69

Note: Totals may not tally due to rounding off figures. *: Provisional. **:Revised

Reasons for shortfall are indicated in the note. ^: CPCL CBR refinery is under shutdown due to limitation in meeting required Product specifications with the existing configuration

Source: Oil Companies

Annexure-III (Para-3)										
Crude Oil Processed during the month of Dec, 2025 and cumulatively for the period April-Dec, 2025-2026 vis-à-vis April-Dec, 2024-2025										
(Figures in Thousand Metric Tons)										
Name of Undertaking/Unit/State	Target production during the month	Production during the			Cumulative Production			% variation over last year		% variation during the month under review over Target production
		Month under review *	Corresponding month of last year	Preceding month of current year **	(April-Dec)		During the month under review	Up to the end of the period		
					Target production during current year	Actual production during current year *			Actual production during corresponding period of last year	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
CPSEs Refineries	14851	15421.4	15211.07	14491.82	128690.37	129115.92	124462.64	1.38	3.74	3.84
IOCL, Barauni	307.73	580.97	599.19	555.7	5000.67	4721.38	5063.01	-3.04	-6.75	88.79
IOCL, Bongaigaon	258.19	260.29	260.04	242.29	2287.31	2267.68	2020.72	0.1	12.22	0.81
IOCL, Digboi	65.99	56.63	63.1	65.09	541.02	521.86	581.42	-10.24	-10.24	-14.18
IOCL, Gujarat	1366.87	1470.38	1317.77	1148.16	10358.38	8883.86	11920.08	11.58	-25.47	7.57
IOCL, Guwahati	71.95	112.76	41.83	98.03	931.53	957.67	863.14	169.58	10.95	56.72
IOCL, Haldia	753.53	721.12	747.23	581.76	6500.72	6318.44	4821.37	-3.49	31.05	-4.3
IOCL, Mathura	883.5	874.82	874.39	865.55	7246.5	7529.9	5647.26	0.05	33.34	-0.98
IOCL, Panipat	1281.02	1410.01	1389.8	1349.26	11363.9	12054.23	11589.76	1.45	4.01	10.07
IOCL, Paradip	1424.76	1371.2	1403.14	1330.69	12465.6	12377.84	10508.93	-2.28	17.78	-3.76
Total IOCL	6413.54	6858.19	6696.48	6236.53	56695.63	55632.86	53015.67	2.41	4.94	6.93
BPCL, Bina	680	707.18	686.51	710.68	5725.08	5365.78	5740.49	3.01	-6.53	4
BPCL, Kochi	1440	1405.75	1567.14	1522.79	12969	13249.78	12691.41	-10.3	4.4	-2.38
BPCL, Mumbai	1349	1367.61	1243.65	1294.06	11588	12090.37	11459.69	9.97	5.5	1.38
Total BPCL	3469	3480.53	3497.3	3527.53	30282.08	30705.93	29891.59	-0.48	2.72	0.33
HPCL, Mumbai	856.7	828.49	901.78	844.11	7482.7	7469.08	7355.08	-8.13	1.55	-3.29
HPCL, Vaisakh	1321.7	1345.95	1339.44	1173.56	11375.9	11948.35	11052.58	0.49	8.1	1.84
Total HPCL	2178.4	2174.44	2241.22	2017.67	18858.6	19417.42	18407.66	-2.98	5.49	-0.18
CPCL, Manali	992	1073.54	945.46	952.29	8120	8687.75	7480.1	13.55	16.14	8.22
Total CPCL	992	1073.54	945.46	952.29	8120	8687.75	7480.1	13.55	16.14	8.22
NRL, Numaligarh	242.36	284.77	275.4	277.09	2160.86	2304.53	2256.02	3.41	2.15	17.5
Total NRL	242.36	284.77	275.4	277.09	2160.86	2304.53	2256.02	3.41	2.15	17.5
MRPL, Mangalore	1550	1543.27	1548.44	1474.3	12525	12311.1	13359.96	-0.33	-7.85	-0.43
Total MRPL	1550	1543.27	1548.44	1474.3	12525	12311.1	13359.96	-0.33	-7.85	-0.43
ONGC, Tatipaka	5.7	6.64	6.77	6.42	48.2	56.34	51.64	-2	9.1	16.47
Total ONGC	5.7	6.64	6.77	6.42	48.2	56.34	51.64	-2	9.1	16.47
Private & JV's Refineries	8604.3	8440.66	8640.27	7704.15	74505.52	73278.59	74662.72	-2.31	-1.85	-1.9
HMEL, Bhatinda	1109.52	640.37	1109.52	443.25	9823.34	8339.59	9823.35	-42.28	-15.1	-42.28
Total HMEL	1109.52	640.37	1109.52	443.25	9823.34	8339.59	9823.35	-42.28	-15.1	-42.28
RIL, Jamnagar	3058.75	3023.01	3058.75	2928.31	26241.32	25181.59	26241.31	-1.17	-4.04	-1.17
RIL, SEZ	2723.83	3185.53	2723.83	2778.22	23191.01	25587.62	23191	16.95	10.33	16.95
Total RIL	5782.58	6208.54	5782.58	5706.52	49432.33	50769.21	49432.31	7.37	2.7	7.37
NEL, Vadinar	1712.2	1591.75	1748.17	1554.38	15249.85	14169.79	15407.06	-8.95	-8.03	-7.04
Total NEL	1712.2	1591.75	1748.17	1554.38	15249.85	14169.79	15407.06	-8.95	-8.03	-7.04
Grand total (A+B)	23455.3	23862.06	23851.33	22195.97	203195.89	202394.51	199125.36	0.04	1.64	1.73

Note: Totals may not tally due to rounding off figures. *: Provisional. **: Revised

Reasons for shortfall are indicated in the note. ^: CPCL CBR refinery is under shutdown due to limitation in meeting required Product specifications with the existing configuration

Source: Oil Companies

Annexure-IV (Para-3)												
Refinery-wise Capacity Utilisation during the month of Dec, 2025 and cumulatively for the period April-Dec, 2025-2026 vis-à-vis April-Dec, 2024-2025												
(Figures in Thousand Metric Tons)												
Name of Undertaking/Unit/State	Dec, 2025			Dec, 2024			April-Dec, 2025-2026			April-Dec, 2024-2025		
	Prorated Installed Capacity	Actual Crude T'put *	% Utilisation of Installed Capacity	Prorated Installed Capacity	Actual Crude T'put *	% Utilisation of Installed Capacity	Prorated Installed Capacity	Actual Crude T'put *	% Utilisation of Installed Capacity	Prorated Installed Capacity	Actual Crude T'put *	% Utilisation of Installed Capacity
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
CPSEs Refineries	13361	15421.4	115.42	13361.09	15211.07	113.85	118525.75	129115.92	108.93	118525.75	124462.64	105.01
IOCL, Barauni	509.59	580.97	114.01	509.59	599.19	117.58	4520.55	4721.38	104.44	4520.55	5063.01	112
IOCL, Bongaigaon	229.32	260.29	113.51	229.32	260.04	113.4	2034.25	2267.68	111.47	2034.25	2020.72	99.33
IOCL, Digboi	55.21	56.63	102.58	55.21	63.1	114.29	489.73	521.86	106.56	489.73	581.42	118.72
IOCL, Gujarat	1163.56	1470.38	126.37	1163.56	1317.77	113.25	10321.92	8883.86	86.07	10321.92	11920.08	115.48
IOCL, Guwahati	101.92	112.76	110.63	101.92	41.83	41.04	904.11	957.67	105.92	904.11	863.14	95.47
IOCL, Haldia	679.45	721.12	106.13	679.45	747.23	109.98	6027.4	6318.44	104.83	6027.4	4821.37	79.99
IOCL, Mathura	679.45	874.82	128.75	679.45	874.39	128.69	6027.4	7529.9	124.93	6027.4	5647.26	93.69
IOCL, Panipat	1273.97	1410.01	110.68	1273.97	1389.8	109.09	11301.37	12054.23	106.66	11301.37	11589.76	102.55
IOCL, Paradip	1273.97	1371.21	107.63	1273.97	1403.14	110.14	11301.37	12377.84	109.53	11301.37	10508.93	92.99
Total IOCL	5966.44	6858.19	114.95	5966.44	6696.48	112.24	52928.08	55632.86	105.11	52928.08	53015.67	100.17
BPCL, Mumbai	1019.18	1367.61	134.19	1019.18	1243.65	122.02	9041.1	12090.37	133.73	9041.1	11459.7	126.75
BPCL, Bina	662.47	707.18	106.75	662.47	686.51	103.63	5876.71	5365.78	91.31	5876.71	5740.49	97.68
BPCL, Kochi	1316.44	1405.75	106.78	1316.44	1567.14	119.04	11678.08	13249.78	113.46	11678.08	12691.41	108.68
Total BPCL	2998.09	3480.54	116.09	2998.08	3497.3	116.65	26595.89	30705.93	115.45	26595.89	29891.59	112.39
HPCL, Mumbai	806.85	828.49	102.68	806.85	901.78	111.77	7157.53	7469.08	104.35	7157.53	7355.08	102.76
HPCL, Vaisakh	1163.56	1345.95	115.68	1163.56	1339.44	115.12	10321.92	11948.35	115.76	10321.92	11052.58	107.08
Total HPCL	1970.41	2174.44	110.35	1970.41	2241.22	113.74	17479.45	19417.42	111.09	17479.45	18407.66	105.31
CPCL, Manali	891.78	1073.54	120.38	891.78	945.46	106.02	7910.96	8687.74	109.82	7910.96	7480.1	94.55
Total CPCL	891.78	1073.54	120.38	891.78	945.46	106.02	7910.96	8687.74	109.82	7910.96	7480.1	94.55
NRL, Numaligarh	254.79	284.77	111.77	254.8	275.4	108.09	2260.27	2304.53	101.96	2260.27	2256.02	99.81
Total NRL	254.79	284.77	111.77	254.8	275.4	108.09	2260.27	2304.53	101.96	2260.27	2256.02	99.81
MRPL, Mangalore	1273.97	1543.28	121.14	1273.97	1548.44	121.54	11301.37	12311.09	108.93	11301.37	13359.96	118.22
Total MRPL	1273.97	1543.28	121.14	1273.97	1548.44	121.54	11301.37	12311.09	108.93	11301.37	13359.96	118.22
ONGC, Tatipaka	5.61	6.64	118.34	5.61	6.77	120.86	49.73	56.34	113.29	49.73	51.64	103.84
Total ONGC	5.61	6.64	118.34	5.61	6.77	120.86	49.73	56.34	113.29	49.73	51.64	103.84
Private & JVs Refineries	8451	8440.66	99.88	8450.69	8640.27	102.24	74965.75	73278.59	97.75	74965.75	74662.72	99.6
HMEL, Bhatinda	959.73	640.37	66.72	959.73	1109.52	115.61	8513.7	8339.59	97.95	8513.7	9823.35	115.38
Total HMEL	959.73	640.37	66.72	959.73	1109.52	115.61	8513.7	8339.59	97.95	8513.7	9823.35	115.38
RIL, Jamnagar	2802.74	3023.01	107.86	2802.74	3058.75	109.13	24863.01	25181.59	101.28	24863.01	26241.32	105.54
RIL, SEZ	2989.59	3185.53	106.55	2989.59	2723.83	91.11	26520.55	25587.62	96.48	26520.55	23191	87.45
Total RIL	5792.33	6208.54	107.19	5792.33	5782.58	99.83	51383.56	50769.21	98.8	51383.56	49432.32	96.2
NEL, Vadinar	1698.63	1591.75	93.71	1698.63	1748.17	102.92	15068.49	14169.79	94.04	15068.49	15407.06	102.25
Total NEL	1698.63	1591.75	93.71	1698.63	1748.17	102.92	15068.49	14169.79	94.04	15068.49	15407.06	102.25
Grand total	21812	23862.06	109.4	21811.77	23851.33	109.35	193491.51	202394.51	104.6	193491.51	199125.36	102.91

Note: Totals may not tally due to rounding off figures. *: Provisional. **:Revised

Reasons for shortfall are indicated in the note. ^: CPCL CBR refinery is under shutdown due to limitation in meeting required Product specifications with the existing configuration

Source: Oil Companies

Production of Petroleum Products during the month of Dec, 2025 and cumulatively for the period April-Dec, 2025-2026 vis-à-vis April-Dec, 2024-2025

(Figures in Thousand Metric Tons)

Name of Undertaking/Unit/State	Target production during the month	Production during the			Cumulative Production			% variation over last year		% variation during the month under review over Target production
		Month under review *	Corresponding month of last year	Preceding month of current year * *	(April-Dec)			During the month under review	Up to the end of the period	
					Target production during current year	Actual production during current year *	Actual production during corresponding period of last year			
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
CPSEs Refineries	14036.7	14822.42	14581.86	13719.66	121372.1	122595.45	118852.31	1.65	3.15	5.6
IOCL, Barauni	293.02	544.37	554.43	507.03	4781.55	4552.24	4878.13	-1.81	-6.68	85.78
IOCL, Bongaigaon	256.92	267.78	260.72	261.76	2205.3	2293.8	1914.41	2.71	19.82	4.23
IOCL, Digboi	66.95	59.67	68.1	64.31	538.84	517.86	580.63	-12.39	-10.81	-10.88
IOCL, Gujarat	1297.45	1376.6	1281.71	1101.56	9856.13	8378.94	11698.41	7.4	-28.38	6.1
IOCL, Guwahati	52.71	127.22	85.48	118.01	952.17	1074.45	974.31	48.83	10.28	141.35
IOCL, Haldia	725.09	721.97	730.32	516.46	6224.45	5986.72	4662.21	-1.14	28.41	-0.43
IOCL, Mathura	886.67	872.58	893.6	839.67	7170.2	7432.17	5712.69	-2.35	30.1	-1.59
IOCL, Panipat	1267.36	1456.32	1376.17	1393.09	11162.61	12148.15	11835.85	5.82	2.64	14.91
IOCL, Paradip	1300.56	1186.39	1335.55	1199.49	11186.85	11061.42	9678.08	-11.17	14.29	-8.78
Total IOCL	6146.74	6612.9	6586.07	6001.38	54078.11	53445.76	51934.73	0.41	2.91	7.58
BPCL, Bina	618.9	656.62	619.61	632.5	5154.1	4847.89	5160.62	5.97	-6.06	6.09
BPCL, Kochi	1386.7	1370.66	1438.91	1412.61	12371.5	12419.93	11841.67	-4.74	4.88	-1.16
BPCL, Mumbai	1294.7	1329.11	1195.34	1248.57	11123.3	11583.94	10983.22	11.19	5.47	2.66
Total BPCL	3300.3	3356.39	3253.86	3293.68	28648.9	28851.76	27985.51	3.15	3.1	1.7
HPCL, Mumbai	794.29	785.37	825.36	787.74	6928.04	7065.32	6849.44	-4.85	3.15	-1.12
HPCL, Vaisakh	1193.45	1273.94	1300.03	1093.51	10383.82	11174.68	10513.24	-2.01	6.29	6.74
Total HPCL	1987.74	2059.31	2125.39	1881.26	17311.86	18240	17362.68	-3.11	5.05	3.6
CPCL, Manali	943.8	1019.33	926.45	906.39	7702.3	8410.93	7169.95	10.03	17.31	8
Total CPCL	943.8	1019.33	926.45	906.39	7702.3	8410.93	7169.95	10.03	17.31	8
NRL, Numaligarh	240.32	281.69	279.41	273.73	2142.83	2282.29	2240.91	0.81	1.85	17.21
Total NRL	240.32	281.69	279.41	273.73	2142.83	2282.29	2240.91	0.81	1.85	17.21
MRPL, Mangalore	1412.3	1486.28	1404.29	1356.93	11442	11309.44	12109.23	5.84	-6.6	5.24
Total MRPL	1412.3	1486.28	1404.29	1356.93	11442	11309.44	12109.23	5.84	-6.6	5.24
ONGC, Tatipaka	5.5	6.52	6.4	6.3	46.1	55.27	49.3	1.86	12.12	18.56
Total ONGC	5.5	6.52	6.4	6.3	46.1	55.27	49.3	1.86	12.12	18.56
Private & JVs Refineries	10206.61	9872.65	10335.99	9197.55	89559.72	86310.15	89868.51	-4.48	-3.96	-3.27
HMEL, Bhatinda	1079.12	592	1079.12	394.22	9564.63	7819.29	9564.64	-45.14	-18.25	-45.14
Total HMEL	1079.12	592	1079.12	394.22	9564.63	7819.29	9564.64	-45.14	-18.25	-45.14
RIL, Jamnagar	3150.03	3143.81	3150.03	3019.24	27965.82	26548.74	27965.82	-0.2	-5.07	-0.2
RIL, SEZ	4316.86	4606.5	4316.86	4256.02	37404.73	38075.49	37404.72	6.71	1.79	6.71
Total RIL	7466.89	7750.31	7466.89	7275.26	65370.55	64624.23	65370.54	3.8	-1.14	3.8
NEL, Vadinar	1660.6	1530.34	1789.98	1528.07	14624.54	13866.63	14933.34	-14.51	-7.14	-7.84
Total NEL	1660.6	1530.34	1789.98	1528.07	14624.54	13866.63	14933.34	-14.51	-7.14	-7.84
Total Refineries Production of Petroleum Product (A+B)	24243.32	24695.07	24917.85	22917.21	210931.82	208905.6	208720.83	-0.89	0.09	1.86
ONGC (Uran+Hazira+Ankleshwar+dahej)	118.41	225.7	226.55	222.13	1251.98	1926.89	1874.28	-0.38	2.81	90.6
GAIL (Vaghodia+Vijapur+pata+Gandhar)	52.74	66.7	94.56	65.16	433.87	618.71	750.97	-29.46	-17.61	26.47
OIL (Duliajan)	2.85	2.71	2.88	2.76	20.65	22.79	21.86	-5.84	4.26	-5.02
Total Fractionators Production of Petroleum Product	174.01	295.11	323.98	290.05	1706.5	2568.39	2647.1	-8.91	-2.97	69.59
Grand Total (A+B+C)	24417.33	24990.18	25241.84	23207.26	212638.32	211473.99	211367.93	-1	0.05	2.35

Note: Totals may not tally due to rounding off figures. *: Provisional. **: Revised

Reasons for shortfall are indicated in the note. ^: CPCL CBR refinery is under shutdown due to limitation in meeting required Product specifications with the existing configuration

Source: Oil Companies