

Government of India
Ministry of Petroleum and Natural Gas
Economic & Statistics Division

New Delhi
12th March, 2026

Monthly Production Report
February 2026

1. Production of Crude Oil

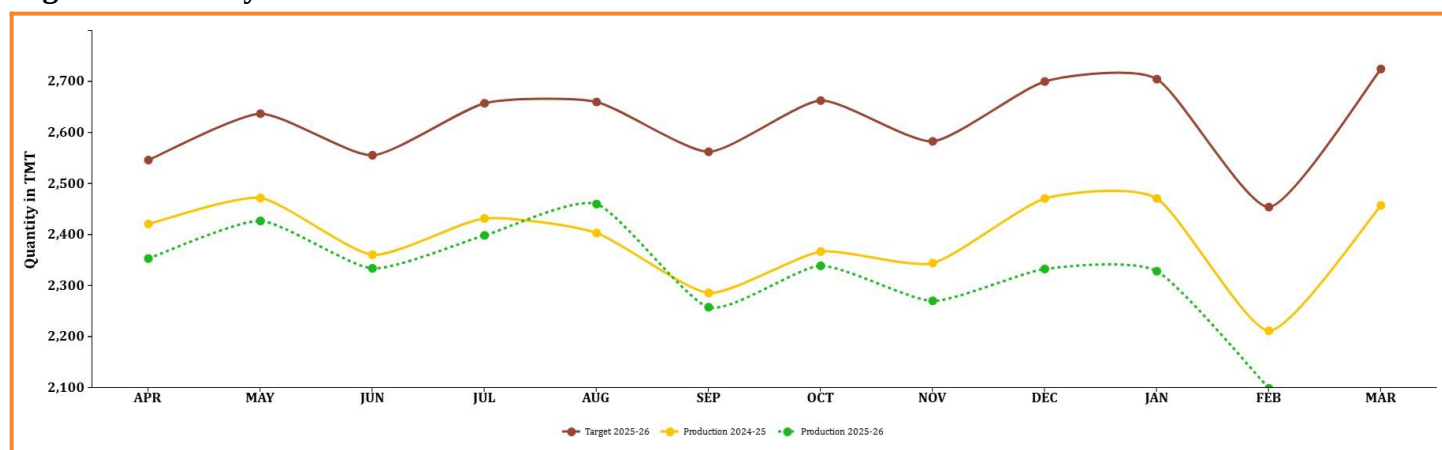
Crude oil production¹ during February 2026 was 2099.28 TMT, which is 14.47% lower than target for the month and 5.10% lower than the production of February 2025. Cumulative crude oil production during April-February, 2026 was 25604.8 TMT, which is 10.87% lower than target for the period and 2.44% lower than production during corresponding period of last year respectively. Unit-wise and State-wise crude oil production is given at **Annexure-I**. Unit-wise crude oil production for the month of February 2026 and cumulatively for April - February 2025-26 vis-a-vis same period of last year has been shown in Table-1 and month - wise in Figure-1.

Table-1: Crude Oil Production(in TMT)

Oil Company	Target	February (Month)				April-February (Cumulative)			
	2025-26 (Apr - Mar) *	2025-26		2024-25	% variation over last year	2025-26		2024-25	% variation over last year
		Target*	Prod.*	Prod.		Target*	Prod.*	Prod.	
ONGC (Nomination Block)	19828.42	1559.71	1348.54	1393.71	-3.24	18089.54	16292.66	16903.78	-3.62
OIL (Nomination Block)	3776.00	299.90	273.16	260.59	4.82	3441.31	3107.61	3154.95	-1.50
Pvt/JVs (PSC/RSC Regime)	7849.28	594.93	477.59	557.70	-14.36	7197.63	6204.53	6185.21	0.31
Total	31453.70	2454.55	2099.28	2212.00	-5.10	28728.48	25604.80	26243.94	-2.44

Note: Totals may not tally due to rounding off. *: Provisional 1. Inclusive Condensate

Figure-1: Monthly Crude Oil Production



Unit-wise production details with reasons for shortfall are as under:

1.1 Crude oil production by **ONGC** (Oil and Natural Gas Corporation) in nomination block during February 2026 was 1348.54 TMT, which is 13.54% lower than target of the month and 3.24% lower when compared with production of February 2025. Cumulative crude oil production by ONGC during April-February, 2026 was 16292.66 TMT, which is 9.93% lower than target for the period and 3.62% lower than production during corresponding period of last year respectively. Reasons for shortfall in production are as under:

- **Cluster-7/8:** Less oil production as low lift gas pressure due to less gas handling capacity at FPSO.
- **B&S Asset:** Less Oil production due to tripping and failure of ESPs in NBP field & shortfall due to less base production than plan in other fields of asset
- **Ratna & R series:** Less oil production due to failure of ESPs.
- Increase in water cut in Linch, Santhal, Bechraji & Balol Wells, liquid decline in Wells of Jotana & Sobhasan fields in Mehsana Asset.
- Incremental gain from Jhalora Commercial ASP considered from Jul-25 in the BE plan; however, the scheme was implemented in May-25 and the associated gains are yet to be realized. Pressure decline leading to continued flow reduction in wells of Wadasar field in Ahmedabad Asset
- A shortfall in oil production was observed from base wells, primarily due to depletion in the Hatipoti field and increasing water cut in the Lakwa & RDS fields of Assam Asset.
- Decline observed primarily due to depletion in the Borholla, Kasomarigaon & East Lakhbari fields Jorhat Asset. Production decline due to decrease in THP and increase in water cut from Gopavaram, Kesanapalli-West and Malleshwaram fields in Rajhundry Asset.
- Restrictions on drilling/side tracking of wells in delta region & non-availability of ECs for development inputs and decline in N-Kovilkalappal, Adikyamangalam and Pundi fields in Cauvery Asset.

1.2 Crude oil production by **OIL** (Oil India Ltd) in the nomination block during February 2026 was 273.16 TMT, which is 8.92% lower than the target of the month but 4.82% higher when compared with production of February, 2025. Cumulative crude oil production by OIL during April-February, 2026 was 3107.61 TMT, which is 9.70% lower than target for the period and 1.50% lower when compared production during corresponding period of last year. Major reasons for shortfall in production are as under.

- Less than planned contribution from drilling wells /old wells
- Less than planned contribution from workover wells.
- Low off take of NG by major consumer impacted crude oil production
- Operational Loss

1.3 Crude oil production by **Pvt / JVs** companies in the PSC / RSC regime during February 2026 was 477.59 TMT, which is 19.72% lower than the target of the reporting month and 14.36% lower than the month production of February, 2025. Cumulative crude oil production by Pvt / JVs companies during April-February 2026 was 6204.53 TMT, which is 13.80% lower but 0.31% higher than target for the period and production during corresponding period of last year respectively :

- **RJ-ON-90/1:** 1. MANGALA: Lower ASP injection due to injectivity / operational challenges and well failures. 2. ABH: Well, ABH-055 is shut-in and few well failures. 3. GUDA: Guda-02 well is shut due to water coning and well Guda-07 shut due to tubing integrity failure. 4. RAAGESHWARI OIL: Unplanned facility downtime due to ullage shortage, Raag-15st shut due to ALS failure, Raag-22 shut due to wax congealing in tubing and annulus. 5. SARASWATI: Sara-04 shut for additional zone frac activity and

increase in water-cut in Sara-12. (VEDANTA)

- **KG-DWN-98/2:** Oil field wells are producing less than estimated profile. (ONGC)
- **CB-OS/2:** Increase in water cut in Well LB-13Y. (VEDANTA)
- **KHARSANG:** KSG#77, 78 and 79 will be perforated after completion of KSG#79 well. KSG#40 well was shut due to SRP down hole pump issue. (GEOENPRO)
- **CB-ONN-2000/1:** Well PK#1ST shut in due to planned civil and mechanical work at well site. Increase in water cut from wells PK#2SUB1, PK2#A1 and PK2#A2. (GSPC)

2. Production of Natural Gas

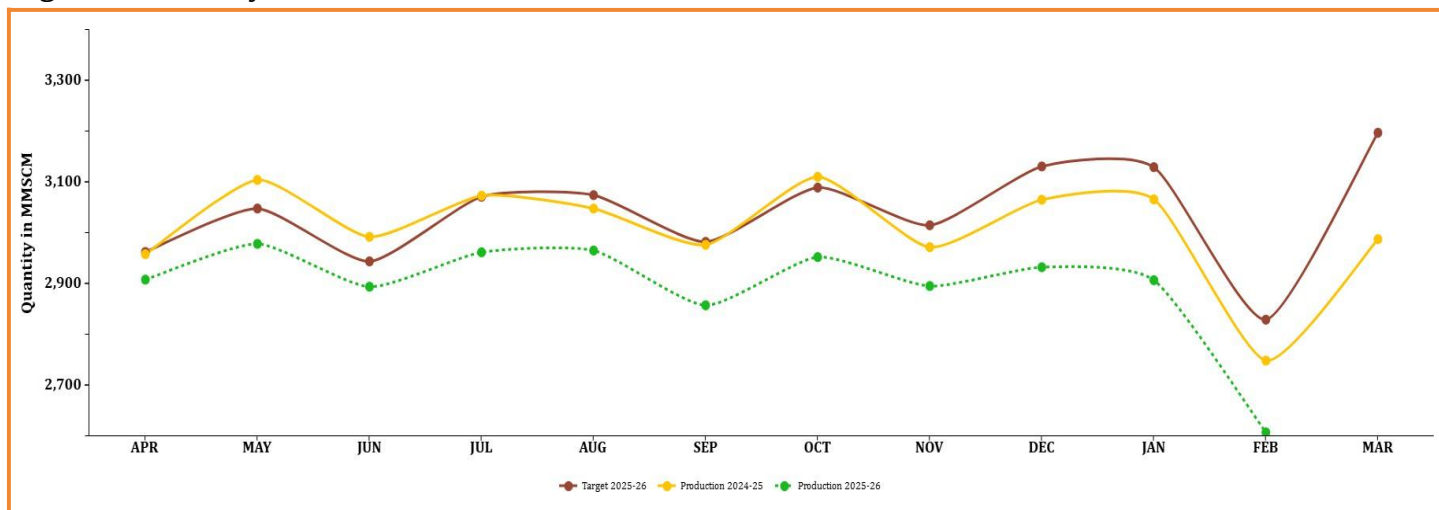
Natural gas production during February 2026 was 2607.67MMSCM, which is 7.84% lower than the monthly target and 5.14% lower than the production of February 2025. Cumulative natural gas production during April-February 2026 was 31863.27 MMSCM, which is 4.26% lower when compared with target for the period and 3.79% lower than production during corresponding period of last year. Unit-wise and state-wise natural gas production is given at **Annexure-II**. Unit-wise natural gas production for the month of February 2026 and cumulatively for April - February 2025-26 vis-a-vis same period of last year has been shown in Table-2 and month-wise in Figure-2

Table-2: Natural Gas Production (in MMSCM)

Oil Company	Target	February (Month)				April-February (Cumulative)			
	2025-26 (Apr - Mar) *	2025-26		2024-25	% variation over last year	2025-26		2024-25	% variation over last year
		Target*	Prod.*	Prod.		Target*	Prod.*	Prod.	
ONGC(Nomination Block)	19903.60	1580.31	1412.63	1430.43	-1.24	18099.92	16929.22	17190.34	-1.52
OIL(Nomination Block)	3659.14	267.18	230.67	239.80	-3.81	3347.84	2836.46	2896.94	-2.09
Pvt/JVs(PSC/RSC Regime)	12914.63	982.15	964.37	1078.69	-10.60	11832.02	12097.59	13030.68	-7.16
Total	36477.37	2829.64	2607.67	2748.92	-5.14	33279.77	31863.27	33117.96	-3.79

Note: Totals may not tally due to rounding off. *: Provisional

Figure-1: Monthly Natural Gas Production



2.1 Natural gas production by **ONGC** (Oil and Natural Gas Corporation) in the nomination blocks during February 2026 was 1412.63 MMSCM, which is 10.61% lower target for the month and 1.24% lower than the production of February 2025. Cumulative natural gas production by ONGC during April-February, 2026 was 16929.22 MMSCM, which is 6.47% lower and 1.52% lower than target for the period and production during corresponding period of last year respectively. Reasons for shortfall in production are as under:

- Bassein, Panna & Vasai East: Less than planned gas production due to under performance of wells.
- Restrictions in drilling/side tracking of wells and non -availability of EC for development inputs in Cauvery Asset.
- The reason for shortfall in associated gas production is attributable to substantial decrease in oil production from the fields in Assam Asset.
- Higher than anticipated decline observed in Agartala Dome field and delay in monetization due to ROU issue in Kunjaban of Tripura Asset.
- Production decline due to decrease in THPs and increase in water cut from Pasarlapudi, Tatipaka & Gopavaram Fields and other small fields (Kesavadasupalem, Gopavaram, Lakshmenaswaram, SMAAD etc) & less contribution from HF in Mandapeta in Rajhundry Asset.
- Non-commencement of gas production at Silchar due to delay in line laying by IGGL.
- Less production due to gas offtake issues and closure of high GOR wells to reduce flaring in Jorhat.

2.2 Natural gas production by **OIL** (Oil India Ltd) in the nomination block during February 2026 was 230.67 MMSCM which is 13.66% lower than the target for the month of current year and 3.81% lower than production of corresponding month of last year. Cumulative natural gas production by OIL during April-February 2026 was 2836.46 MMSCM, which is 15.28% lower than target for the period and 2.09% lower than production during corresponding period of last year. Reasons for shortfall in production are as under:

- Major loss in Gas Production due to shutdown of BVFCL's Namrup III plant and due to Tea garden off season along with low upliftment of NEEPCO and NTPS.
- Less than planned contribution from drilling wells /old wells
- Low offtake by major customers in MPA
- Environment related loss
- Operational Related

2.3 Natural gas production by Pvt/JVs companies in the PSC/RSC/CBM regime during February 2026 was 964.37 MMSCM, which is 1.81% lower than the target for the month and 10.60% lower when compared the production of February 2025. Cumulative natural gas production by Pvt / JVs during April-February, 2026 was 12097.59 MMSCM, which is 2.24% higher than target for the period but 7.16% lower than production during corresponding period of last year. Reasons for shortfall in production are as under:

- **KG-DWN-98/2:** Delay in commissioning of CPP and production commencement from R and A1 NAG Fields. (ONGC)
- **RANIGANJEAST:** Shortfall due to delay in scheduled drilling of new wells and well bore issues in existing wells. (ESSAR)
- **RJ-ON-90/1:** Low Associated Natural Gas production due to shortfall in Oil Production. (VEDANTA)
- **AMGURI:** Production shortfall due to low gas offtake. (OILMAX)
- **SOHAGPUR WEST:** Production shortfall due to operational issues, scaling, sanding in producing wells and delayed gas breakout from some of dewatering wells. (RIL)

3. Crude Oil Processed (Crude Throughput)

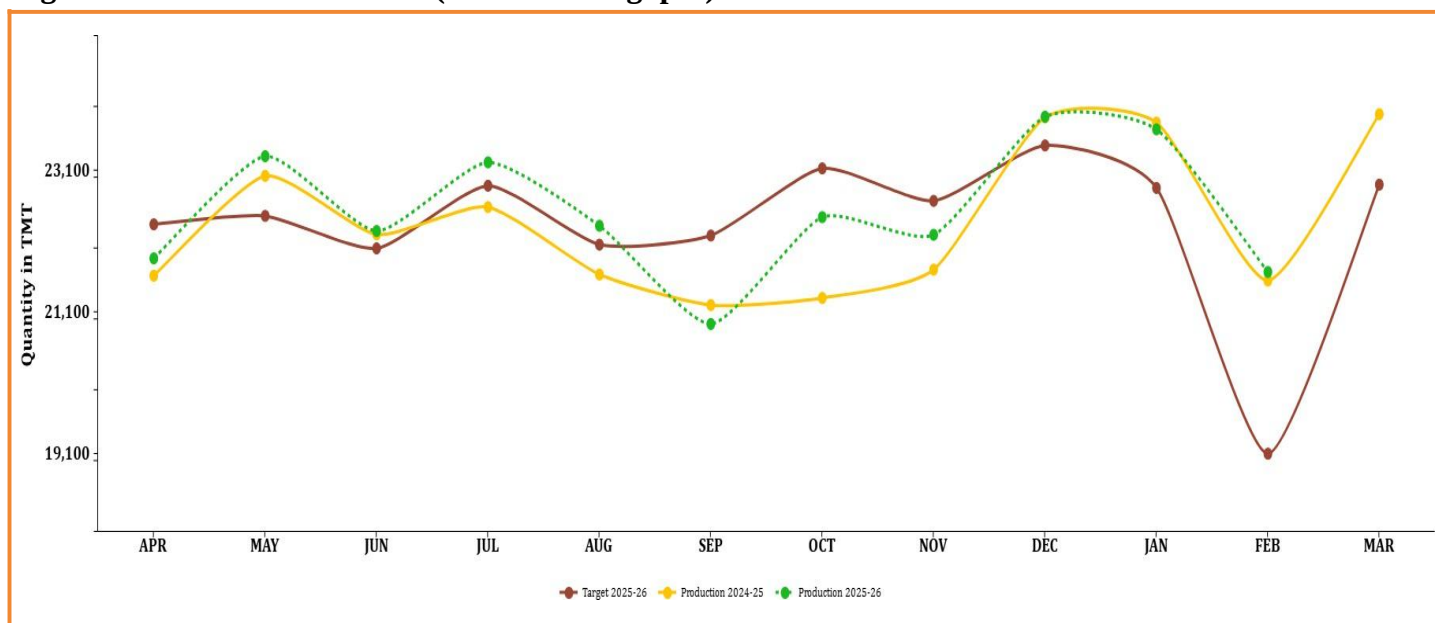
Crude Oil Processed during February 2026 was 21670.73 TMT, which is 13.43% higher than target for the month but 0.56% higher than the February 2025. Cumulative crude processed during April-February, 2026 was 247748.24 TMT, which is 1.06% higher than target for the period and 1.35% higher than production during corresponding period of last year respectively. Refinery-wise details of the crude throughput and capacity utilization during the month of February 2026 vis-a-vis February 2025 are given at **Annexure-III** and **Annexure-IV**. Company-wise crude throughput for the month of February 2026 and cumulatively for the period April - February 2026 vis-a-vis same period of last year has been shown in Table-3 and month wise in Figure-3.

Table 3: Crude Oil Processed (Crude Throughput) (in TMT)

Oil Company	Target 2025-26 (Apr - Mar) *	February (Month)				April-February (Cumulative)			
		2025-26		2024-25	% variation over last year	2025-26		2024-25	% variation over last year
		Target*	Prod.*	Prod.		Target*	Prod.*	Prod.	
CPSE	170665.81	12734.36	13867.03	13646.81	1.61	155841.44	158155.94	153417.77	3.09
IOCL	74099.48	5055.48	6127.96	5672.91	8.02	67656.46	68489.92	65216.30	5.02
BPCL	40400.08	3155.00	3249.98	3317.26	-2.03	36904.08	37578.56	36809.99	2.09
HPCL	25000.38	1950.38	2049.07	1990.78	2.93	22984.68	23466.77	22704.84	3.36
CPCL	11000.00	896.00	920.08	950.91	-3.24	10008.00	10628.38	9433.43	12.67
NRL	3100.78	297.20	255.02	248.82	2.49	2778.92	2821.38	2792.43	1.04
MRPL	17000.00	1375.00	1262.59	1461.21	-13.59	15450.00	15105.56	16397.73	-7.88
ONGC	65.10	5.30	2.32	4.91	-52.75	59.30	65.38	63.05	3.70
Pvt/JVs	97394.11	6370.11	7803.71	7902.67	-1.25	89315.63	89592.30	91035.38	-1.59
HMEL	13044.81	999.70	989.40	999.70	-1.03	11938.98	10483.63	11938.98	-12.19
RIL	66181.58	5318.84	5375.85	5318.84	1.07	60360.73	61911.54	60360.71	2.57
NEL	18167.72	51.57	1438.46	1584.14	-9.20	17015.92	17197.13	18735.69	-8.21
Total	268059.93	19104.48	21670.73	21549.47	0.56	245157.07	247748.24	244453.15	1.35

Note: Totals may not tally due to rounding off. *: Provisional

Figure 3: Crude Oil Processed (Crude Throughput)



3.1 CPSE Refineries' crude oil processed during February 2026 was 13867.03 TMT, which is 8.89% higher than target for the month and 1.61% higher than the production of February 2025. Cumulative crude throughput during April-February, 2026 was 158155.94 TMT which is 1.49% higher than target for the period and 3.09% higher than production during corresponding period of last year respectively.

3.2 Private & JVs Refineries' crude oil processed during February 2026 was 7803.71 TMT, which is 22.50% higher than the target for the month but 1.25% lower than the production of February, 2025. Cumulative crude throughput during April-February, 2026 was 89592.3 TMT, which is 0.31% higher but 1.59% lower than target for the period and production during corresponding period of last year respectively.

4. Production of Petroleum Products

Production of Petroleum Products during February 2026 was 22392.38 TMT, which is 11.36% higher than the target for the month but 0.91% lower than the production of February 2025. Cumulative production during April - February, 2026 was 258791.34 TMT, which is 0.78% higher but 0.04% lower than target for the period and production during corresponding period of last year respectively. Unit-wise production of petroleum products is given at **Annexure-V**. Company-wise production for the month of February 2026 and cumulatively for April-February 2026 vis-a-vis same period of last year has been shown in Table-4 and month-wise in Figure-4.

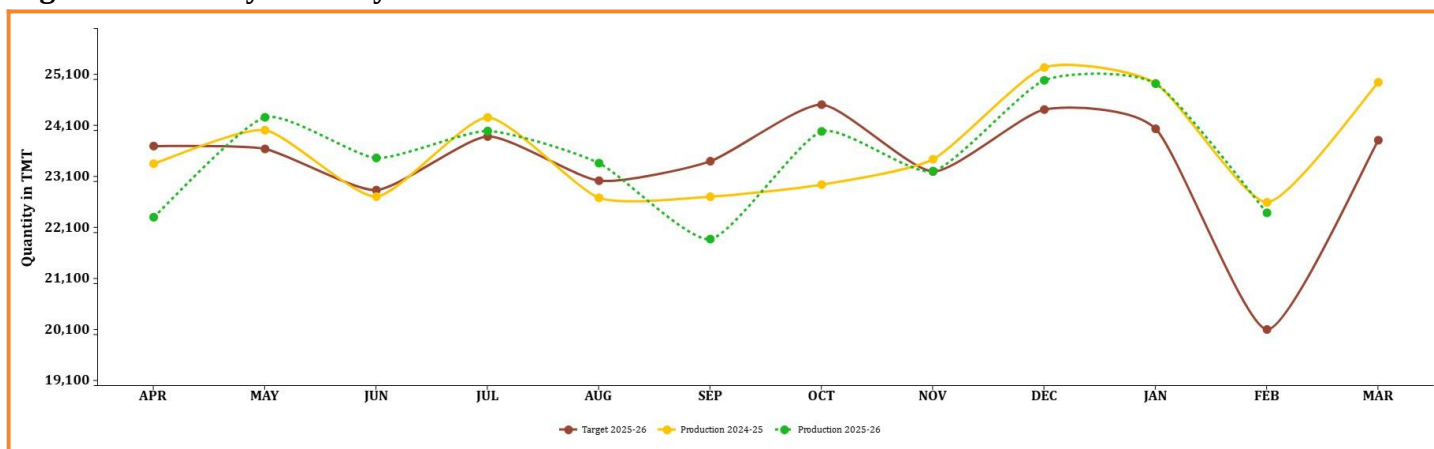
Table 4: Production of Petroleum Products (TMT)

OilCompany	Target	February(Month)				April-February (Cumulative)			
		2025-26		2024-25	% variation over last year	2025-26		2024-25	% variation over last year
		Target*	Prod.*	Prod.		Target*	Prod.*	Prod.	
CPSE	161453.11	12151.31	13315.64	13099.54	1.65	147306.50	150510.12	146488.38	2.75
IOCL	71162.14	4984.68	5915.60	5544.75	6.69	64846.97	65825.67	63733.90	3.28
BPCL	38236.20	2970.80	3124.28	3101.00	0.75	34936.60	35468.23	34493.73	2.83
HPCL	22929.98	1789.89	1863.15	1963.39	-5.11	21086.80	22123.17	21510.95	2.85
CPCL	10442.40	852.50	899.39	907.49	-0.89	9498.60	10298.56	9068.65	13.56
NRL	3074.98	294.84	241.71	256.28	-5.68	2755.83	2789.42	2775.88	0.49
MRPL	15545.30	1253.60	1269.24	1321.98	-3.99	14125.10	13940.91	14845.19	-6.09
ONGC	62.10	5.00	2.28	4.65	-51.05	56.60	64.15	60.07	6.80
Pvt/JVs	116856.77	7772.50	8808.01	9249.57	-4.77	107391.59	105144.64	109198.72	-3.71
HMEL	12741.96	993.65	977.90	993.65	-1.59	11630.28	9871.50	11630.29	-15.12
RIL	86795.62	6742.41	6447.74	6742.40	-4.37	79462.71	78453.57	79462.69	-1.27
NEL	17319.19	36.44	1382.37	1513.52	-8.66	16298.60	16819.57	18105.74	-7.10
TotalRefinery	278309.87	19923.81	22123.66	22349.11	-1.01	254698.09	255654.76	255687.09	-0.01
Fractionators	2291.61	184.22	268.72	249.43	7.73	2087.13	3136.58	3207.36	-2.21
Total	280601.48	20108.03	22392.38	22598.54	-0.91	256785.22	258791.34	258894.45	-0.04

Note: Totals may not tally due to rounding off.

*: Provisional

Figure 4: Monthly Refinery Production of Petroleum Products



4.1 Production of petroleum Products by **Oil's Refineries** during February 2026 was 22123.66 TMT, which is 11.04% higher than target for the month but 1.01% lower than the production of February 2025. Cumulative production during April-February, 2026 was 255654.76 TMT, which is 0.38% higher but 0.01% lower than target for the period and production during corresponding period of last year respectively.

4.2 Production of petroleum Products by **Fractionators** during February 2026 was 268.72 TMT, which is 45.87% higher than the target for the month and 7.73% higher than production of February 2025. Cumulative production during April-February, 2026 was 3136.58 TMT, which is 50.28% higher but 2.21% lower than target for the period and production during corresponding period of last year respectively.

Note: Report (MPR) is generated through API from Pariyojana Portal as on 11/03/2026

Annexure-I (Para-1)										
Crude Oil Production during the month of February, 2026 and cumulatively for the period April-February, 2025-2026 vis-à-vis April-February, 2024 - 2025										
(Figures in Thousand Metric Tons)										
Name of Undertaking/Unit/State	Target production during the month	Production during the			Cumulative Production			% variation over last year		% variation during the month under review over Target production
		Month under review *	Corresponding month of last year	Preceding month of current year **	(April-February)					
					Target production during current year	Actual production during current year *	Actual production during corresponding period of last year	During the month under review	Up to the end of the period	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
1. ONGC	1559.71	1348.54	1393.71	1488.46	18089.54	16292.66	16903.78	-3.24	-3.62	-13.54
ONSHORE	514.87	445.47	461.01	493.07	5965.13	5385.85	5507.90	-3.37	-2.22	-13.48
Andhra Pradesh	19.58	16.00	16.18	18.25	229.99	201.08	203.09	-1.11	-0.99	-18.28
Assam	90.83	79.90	80.39	88.82	1071.17	955.73	958.09	-0.62	-0.25	-12.03
Gujarat	386.29	335.91	349.40	370.59	4446.96	4060.31	4161.43	-3.86	-2.43	-13.04
Tamil Nadu	18.00	13.42	14.90	15.20	215.00	166.97	183.76	-9.93	-9.14	-25.44
Tripura	0.16	0.24	0.13	0.21	2.01	1.76	1.53	84.62	15.03	50.00
OFFSHORE	1044.84	903.07	932.70	995.39	12124.41	10906.81	11395.88	-3.18	-4.29	-13.57
Eastern Offshore	1.52	0.73	0.85	0.78	14.90	8.19	9.45	-14.12	-13.33	-51.97
Western Offshore	1043.32	902.35	931.86	994.61	12109.51	10898.62	11386.43	-3.17	-4.28	-13.51
2. OIL	299.90	273.16	260.59	296.55	3441.31	3107.61	3154.95	4.82	-1.50	-8.92
ONSHORE	299.90	273.16	260.59	296.55	3441.31	3107.61	3154.95	4.82	-1.50	-8.91
Arunachal Pradesh	2.37	3.50	2.28	3.89	27.19	32.60	28.31	53.51	15.15	47.68
Assam	292.73	265.50	255.28	288.36	3369.32	3043.31	3096.81	4.00	-1.73	-9.30
Rajasthan	4.79	4.16	3.03	4.30	44.80	31.70	29.83	37.29	6.27	-13.15
3. Private/JVC	594.93	477.59	557.70	543.93	7197.63	6204.53	6185.22	-14.37	0.31	-19.72
ONSHORE	380.25	280.89	302.35	324.00	4454.19	3529.00	3811.08	-7.10	-7.40	-26.13
Andhra Pradesh	4.13	3.46	4.07	3.96	50.32	43.83	56.68	-14.99	-22.66	-16.22
Arunachal Pradesh	4.58	2.72	1.37	3.13	37.72	30.00	17.05	98.54	75.95	-40.61
Assam	2.72	0.86	1.80	0.97	36.56	25.06	22.75	-52.22	10.15	-68.38
Gujarat	57.81	59.32	53.07	69.32	702.26	688.85	524.71	11.78	31.28	2.61
Rajasthan	306.76	210.07	237.30	241.61	3574.91	2685.97	3131.74	-11.47	-14.23	-31.52
Tamil Nadu	4.25	4.46	4.73	5.01	52.42	55.29	58.15	-5.71	-4.92	4.94
West Bengal	0.00	0	0	0	0.00	0	0.00	0	0	0
OFFSHORE	214.68	196.70	255.36	219.93	2743.44	2675.53	2374.14	-22.97	12.69	-8.38
Eastern Offshore	197.91	183.45	232.26	205.85	2518.17	2479.64	2182.21	-21.02	13.63	-7.31
Gujarat Offshore	15.11	11.85	20.73	12.54	199.38	176.56	158.35	-42.84	11.50	-21.58
Western Offshore	1.66	1.40	2.37	1.54	25.89	19.33	33.58	-40.93	-42.44	-15.66
GRAND TOTAL (1+2+3)	2454.55	2099.29	2212.01	2328.94	28728.48	25604.80	26243.94	-5.10	-2.44	-14.47
ONSHORE	1195.03	999.51	1023.95	1113.62	13860.63	12022.47	12473.92	-2.39	-3.62	-16.36
OFFSHORE	1259.52	1099.78	1188.06	1215.32	14867.85	13582.34	13770.02	-7.43	-1.36	-12.68

Note: Totals may not tally due to rounding off figures. *: Provisional. **: Revised #: Data Awaited

Reasons for shortfall are indicated in the note. ^: CPCL CBR refinery is under shutdown due to limitation in meeting required Product specifications with the existing configuration Source: Oil Companies

Annexure-II (Para-2)										
Natural Gas Production during the month of February, 2026 and cumulatively for the period April-February, 2025-2026 vis-à-vis April-February, 2024 - 2025										
(Figures in Million Cubic Meters)										
Name of Undertaking/Unit/State	Target production during the month	Production during the			Cumulative Production			% variation over last year		% variation during the month under review over Target production
		Month under review *	Corresponding month of last year	Preceding month of current year **	(April-February)			During the month under review	Up to the end of the period	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
1. ONGC	1580.31	1412.63	1430.43	1571.77	18099.92	16929.22	17190.34	-1.24	-1.52	-10.61
ONSHORE	360.04	308.98	313.49	346.71	4234.47	3704.17	3748.21	-1.44	-1.18	-14.18
Andhra Pradesh	60.99	54.16	54.27	59.79	729.43	659.59	670.12	-0.20	-1.57	-11.20
Assam	33.83	26.59	24.70	31.52	394.00	324.78	310.40	7.65	4.63	-21.40
Gujarat	61.86	63.28	64.97	70.70	744.74	757.84	739.37	-2.60	2.50	2.30
Rajasthan	1.50	0.00	0.00	0.00	14.50	0.00	0.00	0	0	-100.00
Tamil Nadu	77.58	69.54	75.60	77.69	913.52	842.44	909.24	-8.02	-7.35	-10.36
Tripura	124.28	95.40	93.96	107.01	1438.27	1119.51	1119.08	1.53	0.04	-23.24
OFFSHORE	1220.27	1103.65	1116.94	1225.06	13865.45	13225.05	13442.13	-1.19	-1.62	-9.56
Eastern Offshore	34.06	17.88	16.46	15.61	277.54	177.42	219.26	8.56	-19.08	-47.50
Western Offshore	1186.22	1085.77	1100.47	1209.45	13587.91	13047.63	13222.88	-1.34	-1.33	-8.47
2. OIL	267.18	230.67	239.80	242.95	3347.84	2836.46	2896.94	-3.81	-2.09	-13.66
ONSHORE	267.18	230.67	239.80	242.95	3347.84	2836.46	2896.94	-3.81	-2.09	-13.66
Arunachal Pradesh	5.66	2.94	3.03	2.78	52.82	35.33	33.20	-2.97	6.42	-48.06
Assam	237.94	210.02	216.16	222.29	3021.12	2585.71	2683.51	-2.84	-3.64	-11.73
Rajasthan	23.58	17.72	20.61	17.88	273.90	215.42	180.23	-14.02	19.53	-24.85
3. Private/JVC	982.15	964.37	1078.69	1092.56	11832.02	12097.59	13030.68	-10.60	-7.16	-1.81
ONSHORE	146.81	129.32	151.18	144.55	1818.19	1640.02	1995.51	-14.46	-17.81	-11.91
Andhra Pradesh	1.45	1.29	1.39	1.40	17.72	14.34	17.80	-7.19	-19.44	-11.03
Arunachal Pradesh	0.86	0.54	0.40	0.51	7.11	4.37	4.31	35.00	1.39	-37.21
Assam	22.46	12.56	16.80	13.43	310.29	228.31	256.15	-25.24	-10.87	-44.08
Gujarat	15.17	15.91	18.72	17.09	193.71	188.45	223.49	-15.01	-15.68	4.88
Rajasthan	99.87	96.40	111.69	108.64	1218.88	1171.78	1467.05	-13.70	-20.13	-3.47
Tamil Nadu	7.00	2.62	2.18	3.48	70.49	32.77	26.71	20.18	22.69	-62.57
West Bengal	0	0	0	0	0	0	0.00	0	0	0
CBM	85.60	63.70	61.36	71.75	909.48	755.53	686.91	3.81	9.99	-25.58
Jharkhand (CBM)	12.63	5.97	5.87	6.68	123.98	76.94	40.57	1.70	89.65	-52.73
Madhya Pradesh (CBM)	30.80	25.61	24.26	29.36	330.76	294.83	266.52	5.56	10.62	-16.85
West Bengal (CBM)	42.17	32.12	31.23	35.71	454.74	383.76	379.82	2.85	1.04	-23.83
OFFSHORE	749.75	771.35	866.16	876.26	9104.35	9702.04	10348.26	-10.95	-6.24	2.88
Eastern Offshore	735.89	759.69	850.65	863.91	8929.72	9518.07	10158.14	-10.69	-6.30	3.23
Gujarat Offshore	9.50	9.21	11.84	10.07	116.96	149.03	139.72	-22.21	6.66	-3.05
Western Offshore	4.36	2.44	3.67	2.28	57.67	34.94	50.41	-33.51	-30.69	-44.04
TOTAL (1+2+3)	2829.64	2607.67	2748.92	2907.28	33279.77	31863.27	33117.96	-5.14	-3.79	-7.85
CBM	85.60	63.70	61.36	71.75	909.48	755.53	686.91	3.81	9.99	-25.58
ONSHORE	774.03	668.97	704.47	734.21	9400.49	8180.64	8640.66	-5.04	-5.32	-13.57
OFFSHORE	1970.02	1875.00	1983.10	2101.32	22969.80	22927.10	23790.40	-5.45	-3.63	-4.82

Note: Totals may not tally due to rounding off figures. *: Provisional. **:Revised #: Data Awaited

Reasons for shortfall are indicated in the note. ^: CPCL CBR refinery is under shutdown due to limitation in meeting required Product specifications with the existing configuration Source: Oil Companies

Annexure-III (Para-3)										
Crude Oil Processed during the month of February, 2026 and cumulatively for the period April-February, 2025-2026 vis-à-vis April-February, 2024 - 2025										
(Figures in Thousand Metric Tons)										
Name of Undertaking/Unit	Target production during the month	Production during the			Cumulative Production			% variation over last year		% variation during the month under review over Target production
		Month under review *	Corresponding month of last year	Preceding month of current year **	Target production during current	Actual production during current year *	Actual production during corresponding period of last year	During the month under review	Up to the end of the period	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
A. CPSEs Refineries	12734.36	13867.03	13646.81	15172.99	155841.44	158155.94	153417.77	1.61	3.09	8.89
1. IOCL, Barauni	0.00	487.4	455.99	540.95	5000.67	5749.73	6062.60	6.89	-5.16	0
2. IOCL, Bongaigaon	233.24	239.72	235.65	266.12	2778.74	2773.51	2513.49	1.73	10.35	2.78
3. IOCL, Digboi	0.00	59.38	60.17	65.18	607	646.41	707.94	-1.32	-8.69	0
4. IOCL, Gujarat	1048.73	1342.81	930.32	1492.28	12774.91	11718.96	14165.98	44.34	-17.27	28.04
5. IOCL, Guwahati	100.80	101.28	98.79	113.72	1052.39	1172.67	1067.35	2.52	9.87	0.48
6. IOCL, Haldia	444.78	693.23	641.59	724.78	7699.03	7736.45	6207.34	8.05	24.63	55.86
7. IOCL, Mathura	784.00	761.77	790.15	863.18	8764.5	9154.85	7177.83	-3.59	27.54	-2.84
8. IOCL, Panipat	1157.05	1188.37	1163.74	1279.09	13801.98	14521.69	14072.16	2.12	3.19	2.71
9. IOCL, Paradip	1286.88	1254.01	1296.51	1383.79	15177.24	15015.64	13241.63	-3.28	13.40	-2.55
Total IOCL	5055.48	6127.96	5672.91	6729.10	67656.46	68489.92	65216.30	8.02	5.02	21.21
10. BPCL, Bina	615.00	575.08	616.17	727.03	7020.08	6667.88	7044.37	-6.67	-5.34	-6.49
11. BPCL, Kochi	1322.00	1399.67	1421.84	1483.06	15729	16132.52	15636.13	-1.56	3.17	5.87
12. BPCL, Mumbai	1218.00	1275.24	1279.26	1412.56	14155	14778.16	14129.50	-0.31	4.59	4.70
Total BPCL	3155.00	3249.98	3317.27	3622.65	36904.08	37578.56	36809.99	-2.03	2.09	3.01
13. HPCL, Mumbai	770.00	822.93	806.06	828.25	9106.7	9120.26	9044.43	2.09	0.84	6.87
14. HPCL, Vaisakh	1180.38	1226.14	1184.72	1172.02	13877.98	14346.51	13660.41	3.50	5.02	3.88
Total HPCL	1950.38	2049.07	1990.78	2000.27	22984.68	23466.77	22704.84	2.93	3.36	5.06
15. CPCL, Manali	896.00	920.08	950.91	1020.55	10008	10628.38	9433.43	-3.24	12.67	2.69
Total CPCL	896.00	920.08	950.91	1020.55	10008	10628.38	9433.43	-3.24	12.67	2.69
16. NRL, Numaligarh	297.20	255.02	248.82	261.82	2778.92	2821.38	2792.43	2.49	1.04	-14.19
Total NRL	297.20	255.02	248.82	261.82	2778.92	2821.38	2792.43	2.49	1.04	-14.19
17. MRPL, Mangalore	1375.00	1262.59	1461.21	1531.88	15450	15105.56	16397.73	-13.59	-7.88	-8.18
Total MRPL	1375.00	1262.59	1461.21	1531.88	15450	15105.56	16397.73	-13.59	-7.88	-8.18
18. ONGC, Tatipaka	5.30	2.32	4.91	6.73	59.3	65.38	63.05	-52.75	3.70	-56.25
Total ONGC	5.30	2.32	4.91	6.73	59.3	65.38	63.05	-52.75	3.70	-56.25
B. Private & JVs Refineries	6370.11	7803.71	7902.67	8510.00	89315.63	89592.30	91035.38	-1.25	-1.59	22.50
1. HMEI, Bhatinda	999.70	989.4	999.7	1154.64	11938.98	10483.63	11938.98	-1.03	-12.19	-1.03
Total HMEI	999.70	989.4	999.7	1154.64	11938.98	10483.63	11938.98	-1.03	-12.19	-1.03
2. RIL, Jamnagar	2763.15	2675.09	2763.15	2915.76	32036.15	30772.45	32036.14	-3.19	-3.94	-3.19
3. RIL, SEZ	2555.69	2700.76	2555.69	2850.72	28324.58	31139.09	28324.57	5.68	9.94	5.68
Total RIL	5318.84	5375.85	5318.84	5766.48	60360.73	61911.54	60360.71	1.07	2.57	1.07
4. NEL, Vadinar	51.57	1438.46	1584.14	1588.88	17015.92	17197.13	18735.69	-9.20	-8.21	2689.12
Total NEL	51.57	1438.46	1584.14	1588.88	17015.92	17197.13	18735.69	-9.20	-8.21	2689.12
TOTAL (A+B)	19104.47	21670.73	21549.47	23682.99	245157.07	247748.24	244453.15	0.56	1.35	13.43

Note: Totals may not tally due to rounding off figures. *: Provisional. **: Revised

Reasons for shortfall are indicated in the note. ^: CPCL CBR refinery is under shutdown due to limitation in meeting required Product specifications with the existing configuration Source: Oil Companies

Annexure-IV (Para-3)												
Refinery-wise Capacity Utilisation during the month of February, 2026 and cumulatively for the period April-February, 2025-2026 vis-à-vis April-February, 2025-2026												
(Figures in Thousand Metric Tons)												
Name of Undertaking/Unit/State	February, 2026			February, 2025			April-February, 2025-2026			April-February, 2025-2026		
	Prorated Installed Capacity	Actual Crude T'put *	% Utilisation of Installed Capacity	Prorated Installed Capacity	Actual Crude T'put *	% Utilisation of Installed Capacity	Prorated Installed Capacity	Actual Crude T'put *	% Utilisation of Installed Capacity	Prorated Installed Capacity	Actual Crude T'put *	% Utilisation of Installed Capacity
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
A. CPSEs Refineries	12068.00	13867.03	114.91	12068.08	13646.80	113.08	143954.91	158155.94	109.86	143954.91	153417.77	106.57
1. IOCL, Barauni	460.27	487.40	105.89	460.27	455.99	99.07	5490.41	5749.73	104.72	5490.41	6062.60	110.42
2. IOCL, Bongaigaon	207.12	239.72	115.74	207.12	235.65	113.77	2470.69	2773.51	112.26	2470.69	2513.49	101.73
3. IOCL, Digboi	49.86	59.38	119.09	49.86	60.17	120.68	594.80	646.41	108.68	594.80	707.94	119.02
4. IOCL, Gujarat	1050.96	1342.81	127.77	1050.96	930.32	88.52	12536.44	11718.96	93.48	12536.44	14165.98	113.00
5. IOCL, Guwahati	92.05	101.28	110.03	92.06	98.79	107.32	1098.08	1172.67	106.79	1098.08	1067.35	97.20
6. IOCL, Haldia	613.70	693.23	112.96	613.70	641.59	104.54	7320.55	7736.45	105.68	7320.55	6207.34	84.79
7. IOCL, Mathura	613.70	761.77	124.13	613.70	790.15	128.75	7320.55	9154.85	125.06	7320.55	7177.83	98.05
8. IOCL, Panipat	1150.68	1188.37	103.28	1150.69	1163.74	101.13	13726.03	14521.69	105.80	13726.03	14072.16	102.52
9. IOCL, Paradip	1150.68	1254.01	108.98	1150.69	1296.51	112.67	13726.03	15015.64	109.40	13726.03	13241.63	96.47
Total IOCL	5389.02	6127.96	113.71	5389.04	5672.91	105.27	64283.56	68489.92	106.54	64283.56	65216.30	101.45
10. BPCL, Kochi	1189.04	1399.67	117.71	1189.04	1421.84	119.58	14183.56	16132.52	113.74	14183.56	15636.13	110.24
11. BPCL, Bina	598.36	575.08	96.11	598.36	616.17	102.98	7137.53	6667.88	93.42	7137.53	7044.37	98.69
12. BPCL, Mumbai	920.55	1275.24	138.53	920.55	1279.26	138.97	10980.82	14778.16	134.58	10980.82	14129.50	128.67
Total BPCL	2707.95	3249.98	120.02	2707.95	3317.26	122.50	32301.92	37578.56	116.34	32301.92	36809.99	113.96
13. HPCL, Mumbai	728.77	822.93	112.92	728.77	806.06	110.61	8693.15	9120.26	104.91	8693.15	9044.43	104.04
14. HPCL, Vaisakh	1050.96	1226.14	116.67	1050.96	1184.72	112.73	12536.44	14346.51	114.44	12536.44	13660.41	108.97
Total HPCL	1779.73	2049.07	115.13	1779.73	1990.78	111.86	21229.59	23466.77	110.54	21229.59	22704.84	106.95
15. CPCL, Manali	805.48	920.09	114.23	805.48	950.91	118.06	9608.22	10628.38	110.62	9608.22	9433.43	98.18
Total CPCL	805.48	920.09	114.23	805.48	950.91	118.06	9608.22	10628.38	110.62	9608.22	9433.43	98.18
16. NRL, Numaligarh	230.14	255.02	110.81	230.14	248.82	108.12	2745.21	2821.38	102.77	2745.21	2792.43	101.72
Total NRL	230.14	255.02	110.81	230.14	248.82	108.12	2745.21	2821.38	102.77	2745.21	2792.43	101.72
17. MRPL, Mangalore	1150.68	1262.59	109.73	1150.69	1461.21	126.99	13726.03	15105.56	110.05	13726.03	16397.73	119.46
Total MRPL	1150.68	1262.59	109.73	1150.69	1461.21	126.99	13726.03	15105.56	110.05	13726.03	16397.73	119.46
18. ONGC, Tatipaka	5.06	2.32	45.83	5.06	4.91	96.92	60.40	65.38	108.25	60.40	63.05	104.39
Total ONGC	5.06	2.32	45.83	5.06	4.91	96.92	60.40	65.38	108.25	60.40	63.05	104.39
B. Private & JVs Refineries	7633.00	7803.71	102.24	7632.88	7902.67	103.53	91049.32	89592.30	98.40	91049.32	91035.38	99.98
1. HMEL, Bhatinda	866.85	989.40	114.14	866.85	999.70	115.33	10340.27	10483.63	101.39	10340.27	11938.98	115.46
Total HMEL	866.85	989.40	114.14	866.85	999.70	115.33	10340.27	10483.63	101.39	10340.27	11938.98	115.46
2. RIL, Jamnagar	2531.51	2675.09	105.67	2531.51	2763.15	109.15	30197.26	30772.45	101.90	30197.26	32036.14	106.09
3. RIL, SEZ	2700.27	2700.76	100.02	2700.27	2555.69	94.65	32210.41	31139.09	96.67	32210.41	28324.57	87.94
Total RIL	5231.78	5375.85	102.75	5231.78	5318.84	101.66	62407.67	61911.54	99.21	62407.67	60360.71	96.72
4. NEL, Vadinar	1534.25	1438.46	93.76	1534.25	1584.14	103.25	18301.37	17197.13	93.97	18301.37	18735.69	102.37
Total NEL	1534.25	1438.46	93.76	1534.25	1584.14	103.25	18301.37	17197.13	93.97	18301.37	18735.69	102.37
Total (A+B)	19701.00	21670.74	110.00	19700.95	21549.47	109.38	235004.23	247748.24	105.42	235004.23	244453.16	104.02

Note: Totals may not tally due to rounding off figures. *: Provisional. **: Revised

Reasons for shortfall are indicated in the note. ^: CPCL CBR refinery is under shutdown due to limitation in meeting required Product specifications with the existing configuration Source: Oil Companies

~: Tentative figure based on average of last six months.

Production of Petroleum Products during the month of February, 2026 and cumulatively for the period April-February, 2025-2026 vis-à-vis April-February, 2024 - 2025

(Figures in Thousand Metric Tons)

Name of Undertaking/Unit	Target production during the month	Production during the			Cumulative Production			% variation over last year		% variation during the month under review over Target production
		Month under review *	Corresponding month of last year	Preceding month of current year **	(April-February)					
					Target production during current	Actual production during current year *	Actual production during corresponding period of last year	During the month under review	Up to the end of the period	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
A. CPSEs Refineries	12151.31	13315.64	13099.54	14599.03	147306.51	150510.12	146488.38	1.65	2.75	9.58
1. IOCL, Barauni	0	467.95	441.24	536.90	4781.55	5557.09	5832.94	6.05	-4.73	0
2. IOCL, Bongaigaon	234.53	230.76	228.1	256.88	2696.75	2781.45	2389.18	1.16	16.42	-1.61
3. IOCL, Digboi	0	54.92	60.07	64.36	605.79	637.14	710	-8.58	-10.26	0
4. IOCL, Gujarat	955.32	1229.13	926.13	1394.12	12085.06	11002.19	13823.31	32.72	-20.41	28.66
5. IOCL, Guwahati	109.43	119.05	105.46	134.48	1062.81	1327.98	1185.77	12.88	11.99	8.79
6. IOCL, Haldia	451.16	678.66	628.69	638.78	7400.7	7304.16	6010.01	7.95	21.53	50.43
7. IOCL, Mathura	779.59	750.29	761.8	846.66	8671.01	9029.11	7214.73	-1.51	25.15	-3.76
8. IOCL, Panipat	1272.46	1227.82	1182.97	1343.45	13870.06	14719.42	14366	3.79	2.46	-3.51
9. IOCL, Paradip	1182.18	1157.01	1210.28	1248.69	13673.23	13467.12	12201.95	-4.40	10.37	-2.13
Total IOCL	4984.68	5915.6	5544.75	6464.32	64846.97	65825.67	63733.9	6.69	3.28	18.68
1. BPCL, Bina	552.9	603.18	566.07	667.67	6320.2	6118.74	6355.67	6.56	-3.73	9.09
2. BPCL, Kochi	1249.4	1310.39	1321.98	1427.36	15029.7	15157.68	14615.04	-0.88	3.71	4.88
3. BPCL, Mumbai	1168.5	1210.71	1212.95	1397.16	13586.7	14191.81	13523.02	-0.18	4.95	3.61
Total BPCL	2970.8	3124.28	3101	3492.19	34936.6	35468.23	34493.73	0.75	2.83	5.17
1. HPCL, Mumbai	717.15	775.49	762.05	796.80	8436.79	8637.6	8452.89	1.76	2.19	8.14
2. HPCL, Vaisakh	1072.75	1087.67	1201.34	1223.22	12650.01	13485.57	13058.06	-9.46	3.27	1.39
Total HPCL	1789.89	1863.15	1963.39	2020.02	21086.81	22123.17	21510.95	-5.11	2.85	4.09
1. CPCL, Manali	852.5	899.39	907.49	988.24	9498.6	10298.56	9068.66	-0.89	13.56	5.50
Total CPCL	852.5	899.39	907.49	988.24	9498.6	10298.56	9068.66	-0.89	13.56	5.50
1. NRL, Numaligarh	294.84	241.71	256.27	265.42	2755.83	2789.42	2775.88	-5.68	0.49	-18.02
Total NRL	294.84	241.71	256.27	265.42	2755.83	2789.42	2775.88	-5.68	0.49	-18.02
1. MRPL, Mangalore	1253.6	1269.23	1321.98	1362.24	14125.1	13940.91	14845.19	-3.99	-6.09	1.25
Total MRPL	1253.6	1269.23	1321.98	1362.24	14125.1	13940.91	14845.19	-3.99	-6.09	1.25
1. ONGC, Tatipaka	5	2.28	4.65	6.60	56.6	64.15	60.07	-51.05	6.80	-54.48
Total ONGC	5	2.28	4.65	6.60	56.6	64.15	60.07	-51.05	6.80	-54.48
B. Private & JVs Refineries	7772.5	8808.01	9249.57	10026.47	107391.59	105144.64	109198.72	-4.77	-3.71	13.32
1. HMEL, Bhatinda	993.65	977.9	993.65	1074.31	11630.28	9871.5	11630.29	-1.59	-15.12	-1.59
Total HMEL	993.65	977.9	993.65	1074.31	11630.28	9871.5	11630.29	-1.59	-15.12	-1.59
2. RIL, Jamnagar	2774.33	2615.54	2774.33	3038.07	33961.95	32202.36	33961.95	-5.72	-5.18	-5.72
3. RIL, SEZ	3968.08	3832.2	3968.08	4343.52	45500.76	46251.22	45500.75	-3.42	1.65	-3.42
Total RIL	6742.41	6447.74	6742.4	7381.60	79462.71	78453.57	79462.69	-4.37	-1.27	-4.37
4. NEL, Vadinar	36.44	1382.37	1513.52	1570.57	16298.6	16819.57	18105.74	-8.66	-7.10	3693.86
Total NEL	36.44	1382.37	1513.52	1570.57	16298.6	16819.57	18105.74	-8.66	-7.10	3693.86
Total Refinerys Production of Petroleum Product (A+B)	19923.81	22123.66	22349.1	24625.50	254698.09	255654.76	255687.09	-1.01	-0.01	11.04
ONGC (Uran+Hazira+Ankleshwar+da hej)	133.93	204.38	189.32	229.65	1526.73	2360.92	2293.47	7.95	2.94	52.60
GAIL(Vaghodia+Vijapur+pata +Gandhar)	47.64	61.87	57.42	67.17	534.25	747.75	886.35	7.74	-15.64	29.86
OIL(Duliajan)	2.65	2.48	2.69	2.65	26.15	27.92	27.54	-7.95	1.37	-6.53
C. Total Fractionators Production of Petroleum Product	184.22	268.72	249.43	299.47	2087.13	3136.58	3207.36	7.73	-2.21	45.87
Grand Total (A+B+C)	20108.03	22392.38	22598.54	24924.97	256785.22	258791.34	258894.46	-0.91	-0.04	11.36

Note: Totals may not tally due to rounding off figures. *: Provisional. **:Revised

Reasons for shortfall are indicated in the note. ^: CPCL CBR refinery is under shutdown due to limitation in meeting required Product specifications with the existing configuration Source: Oil Companies