

Government of India
Ministry of Petroleum and Natural Gas
Economic & Statistics Division

New Delhi
13th February, 2026

Monthly Production Report
January 2026

1. Production of Crude Oil

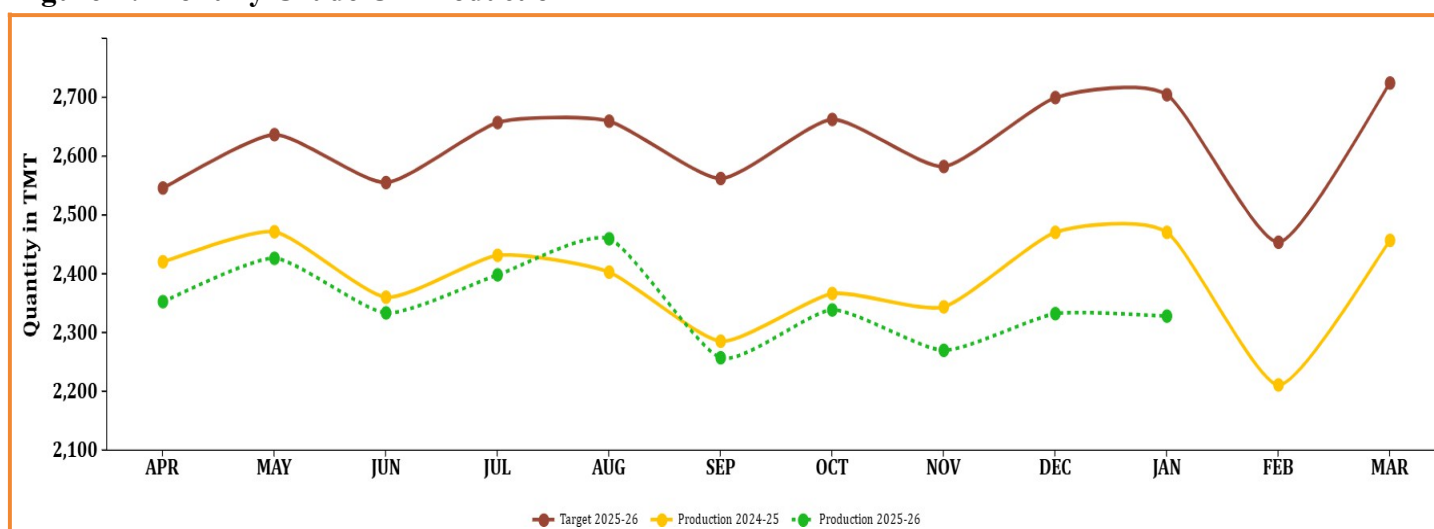
Crude oil production¹ during January 2026 was 2328.94 TMT, which is 13.91% lower than target for the month and 5.76% lower than the production of January 2025. Cumulative crude oil production during April-January, 2026 was 23505.52 TMT, which is 10.54% lower than target for the period and 2.19% lower than production during corresponding period of last year respectively. Unit-wise and State-wise crude oil production is given at **Annexure-I**. Unit-wise crude oil production for the month of January 2026 and cumulatively for April - January 2025-26 vis-a-vis same period of last year has been shown in Table-1 and month - wise in Figure-1.

Table-1: Crude Oil Production (in TMT)

Oil Company	Target	January(Month)				April-January (Cumulative)			
	2025-26 (Apr - Mar) *	2025-26		2024-25	% variation over last year	2025-26		2024-25	% variation over last year
		Target*	Prod.*	Prod.		Target*	Prod.*	Prod.	
ONGC (Nomination Block)	19828.42	1709.52	1488.45	1558.83	-4.51	16529.83	14944.12	15510.06	-3.65
OIL (Nomination Block)	3776.00	331.44	296.55	291.08	1.88	3141.41	2834.45	2894.35	-2.07
Pvt/JVs (PSC/RSC Regime)	7849.28	664.27	543.94	621.46	-12.47	6602.70	5726.94	5627.51	1.77
Total	31453.70	2705.23	2328.94	2471.37	-5.76	26273.94	23505.52	24031.92	-2.19

Note: Totals may not tally due to rounding off. *: Provisional 1. Inclusive Condensate

Figure-1: Monthly Crude Oil Production



Unit-wise production details with reasons for shortfall are as under:

1.1 Crude oil production by **ONGC** (Oil and Natural Gas Corporation) in nomination block during January 2026 was 1488.45 TMT, which is 12.93% lower than target of the month and 4.51% lower when compared with production of January 2025. Cumulative crude oil production by ONGC during April-January, 2026 was 14944.12 TMT, which is 9.59% lower than target for the period and 3.65% lower than production during corresponding period of last year respectively. Reasons for shortfall in production are as under:

- Cluster-7/8: Less oil production as low lift gas pressure due to less gas handling capacity at FPSO.
- B&S Asset: Less Oil production due to tripping and failure of ESPs in NBP field & shortfall due to less base production than plan in other fields of asset
- Ratna & R series: Less oil production due to failure of ESPs. Increase in water cut in Bechraji, Santhal, Balol, Jotana, Linch, Langnaj & North Kadi area Wells, Pressure decline in Jotana & non drilling of Phase-II drilling of Polymer Injection Scheme in Bechraji field in Mehsana Asset.
- Incremental gain from Jhalora Commercial ASP considered from Jul-25 in the BE plan; however, the scheme was implemented in May-25 and the associated gains are yet to be realized. Additionally, the base decline is mainly attributed to the Nawagam, Gamaj in Ahmedabad Asset. Lower production is attributed to decline mainly in the Hatipothi, Charali, Changmaigaon, and RDS fields of Assam Asset.
- Decline observed primarily due to depletion in the Borholla, Kasomarigaon & East Lakhbari fields Jorhat Asset. Decline in Yadnapalli, Kesanapalli-W and Malleswaram due to decrease in THP and increase in water cut in Rajhmundry Asset.
- Restrictions on drilling/side tracking of wells in delta region & non-availability of ECs for development inputs and decline in N-Kovilkalappal, Adikyamangalam and Pundi fields in Cauvery Asset.

1.2 Crude oil production by **OIL** (Oil India Ltd) in the nomination block during January 2026 was 296.55 TMT, which is 10.53% lower than the target of the month but 1.88% higher when compared with production of January, 2025. Cumulative crude oil production by OIL during April-January, 2026 was 2834.45 TMT, which is 9.77% lower than target for the period and 2.07% lower when compared production during corresponding period of last year. Major reason for shortfall in production are as under.

- Low offtake of NG by major consumer impacted crude oil production.
- Operational Loss

1.3 Crude oil production by **Pvt / JVs** companies in the PSC / RSC regime during January 2026 was 543.94 TMT, which is 18.12% lower than the target of the reporting month and 12.47% lower than the month production of January, 2025. Cumulative crude oil production by Pvt / JVs companies during April-January 2026 was 5726.94 TMT, which is 13.26% lower but 1.77% higher than target for the period and production during corresponding period of last year respectively :

- RJ-ON-90/1: 1. MANGALA: Lower ASP injection due to injectivity / operational challenges and well failures. 2. ABH: Well, ABH-055 is shut-in and few well failures. 3. BHAGYAM: Unplanned Well & Surface downtimes, Lower Polymer injection and Artificial Lift issues. 4. GUDA: Guda-02 well is shut due to water coning and well Guda-07 shut due to tubing integrity failure. 5. RAAGESHWARI OIL: Unplanned facility downtime due to ullage shortage. 6. SARASWATI BASEMENT: Increase in water-cut in Sara-4 Basement. 7. SARASWATI: Delay in hook-up of Sara-

12,13,14. (VEDANTA)

- KG-DWN-98/2: Oil field wells are producing less than estimated profile. (ONGC)
- CB-OS/2: Increase in water cut in Well LB-13Y. (VEDANTA)
- KHARSANG: Production from new development well KSG#76 was not realized in December25 due to a blowout. Production from nearby wells has been restarted, however, the production rate declined after re-opening the well. (GEOENPRO)
- AMGURI: Less production due to low gas offtake. (OILMAX)

2. Production of Natural Gas

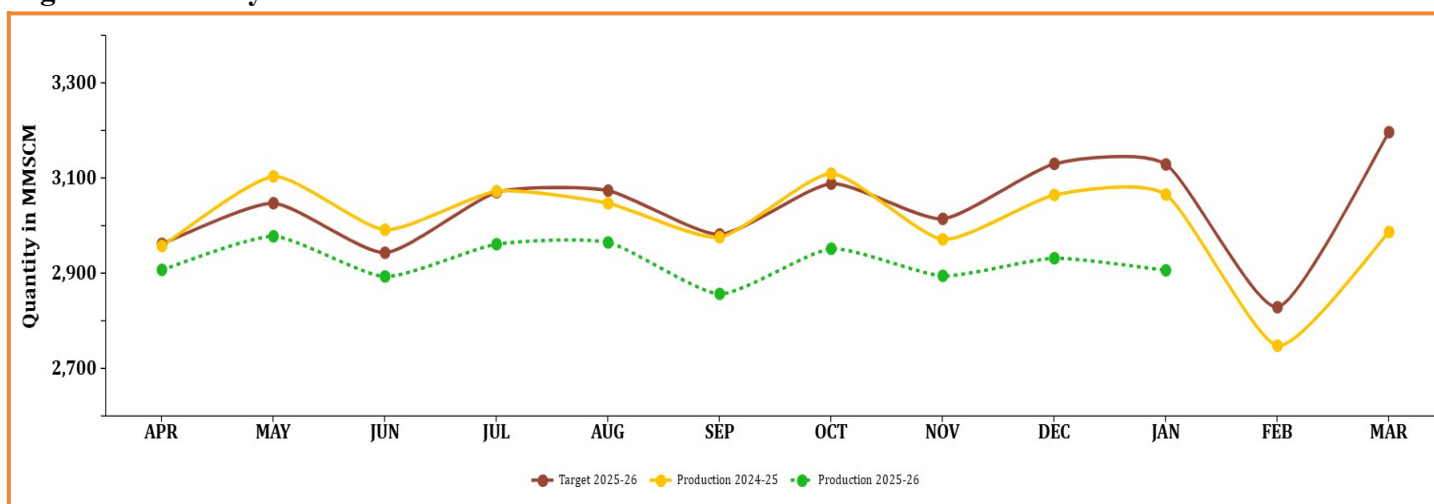
Natural gas production during January 2026 was 2907.26 MMSCM, which is 7.11% lower than the monthly target and 5.19% lower than the production of January 2025. Cumulative natural gas production during April-January 2026 was 29255.6 MMSCM, which is 3.92% lower when compared with target for the period and 3.67% lower than production during corresponding period of last year. Unit-wise and state-wise natural gas production is given at **Annexure-II**. Unit-wise natural gas production for the month of January 2026 and cumulatively for April - January 2025-26 vis-a-vis same period of last year has been shown in Table-2 and month-wise in Figure-2

Table-2: Natural Gas Production (in MMSCM)

Oil Company	Target	January(Month)				April-January (Cumulative)			
	2025-26 (Apr - Mar) *	2025-26		2024-25	% variation over last year	2025-26		2024-25	% variation over last year
		Target*	Prod.*	Prod.		Target*	Prod.*	Prod.	
ONGC (Nomination Block)	19903.60	1740.95	1571.76	1591.04	-1.21	16519.60	15516.59	15759.91	-1.54
OIL (Nomination Block)	3659.14	295.80	242.95	274.08	-11.36	3080.66	2605.79	2657.14	-1.93
Pvt/JVs (PSC/RSC Regime)	12914.63	1092.95	1092.55	1201.19	-9.04	10849.86	11133.23	11951.99	-6.85
Total	36477.37	3129.70	2907.26	3066.32	-5.19	30450.13	29255.60	30369.03	-3.67

Note: Totals may not tally due to rounding off. *: Provisional

Figure-1: Monthly Natural Gas Production



2.1 Natural gas production by **ONGC** (Oil and Natural Gas Corporation) in the nomination blocks during January 2026 was 1571.76 MMSCM, which is 9.72% lower target for the month and 1.21% lower than the production of January 2025. Cumulative natural gas production by ONGC during April-January, 2026 was 15516.59 MMSCM, which is 6.07% lower and 1.54% lower than target for the period and production during corresponding period of last year respectively. Reasons for shortfall in production are as under:

- Bassein, Panna and Vasai East: Less than planned gas production due to under performance of wells.
- Restrictions in drilling/side tracking of wells and non -availability of EC for development inputs in Cauvery Asset.
- The reason for shortfall in associated gas production is attributable to substantial decrease in oil production from the fields in Assam Asset.
- Higher than anticipated decline observed in Agartala Dome field and delay in monetization due to ROU issue in Kunjaban of Tripura Asset.
- Non-commencement of gas production at Silchar due to delay in line laying by IGGL. Less production due to gas offtake issues and closure of high GOR wells to reduce flaring in Jorhat.
- Production decline due to decrease in THP in Kesanapalli-W, Pasarlapudi, Malleswaram Fields and other small fields (Kesavadasupalem, Gopavaram, Lakshmenaswaram, etc) & less contribution from HF in Mandapeta of Rajahmundry Asset.

2.2 Natural gas production by **OIL** (Oil India Ltd) in the nomination block during January 2026 was 242.95 MMSCM which is 17.87% lower than the target for the month of current year and 11.36% lower than production of corresponding month of last year. Cumulative natural gas production by OIL during April-January 2026 was 2605.79 MMSCM, which is 15.41% lower than target for the period and 1.93% lower than production during corresponding period of last year. Reasons for shortfall in production are as under:

2.3 Natural gas production by Pvt / JVs companies in the PSC / RSC / CBM regime during January 2026 was 1092.55 MMSCM, which is 0.04% lower than the target for the month but 9.04% lower when compared the production of January 2025. Cumulative natural gas production by Pvt / JVs during April-January, 2026 was 11133.23 MMSCM, which is 2.61% higher than target for the period but 6.85% lower than production during corresponding period of last year. Reasons for shortfall in production are as under:

- KG-DWN-98/2: Delay in commissioning of CPP and production commencement from R and A1 NAG Fields. (ONGC)
- RANIGANJ EAST: Shortfall due to delay in scheduled drilling of new wells and well bore issues in existing wells. (ESSAR)
- RJ-ON-90/1: Low Associated Natural Gas production due to shortfall in Oil Production. (VEDANTA)
- AMGURI: Production shortfall due to low gas offtake. (OILMAX)
- AAP-ON-94/1: Production shortfall due to low gas offtake. (HOEC)

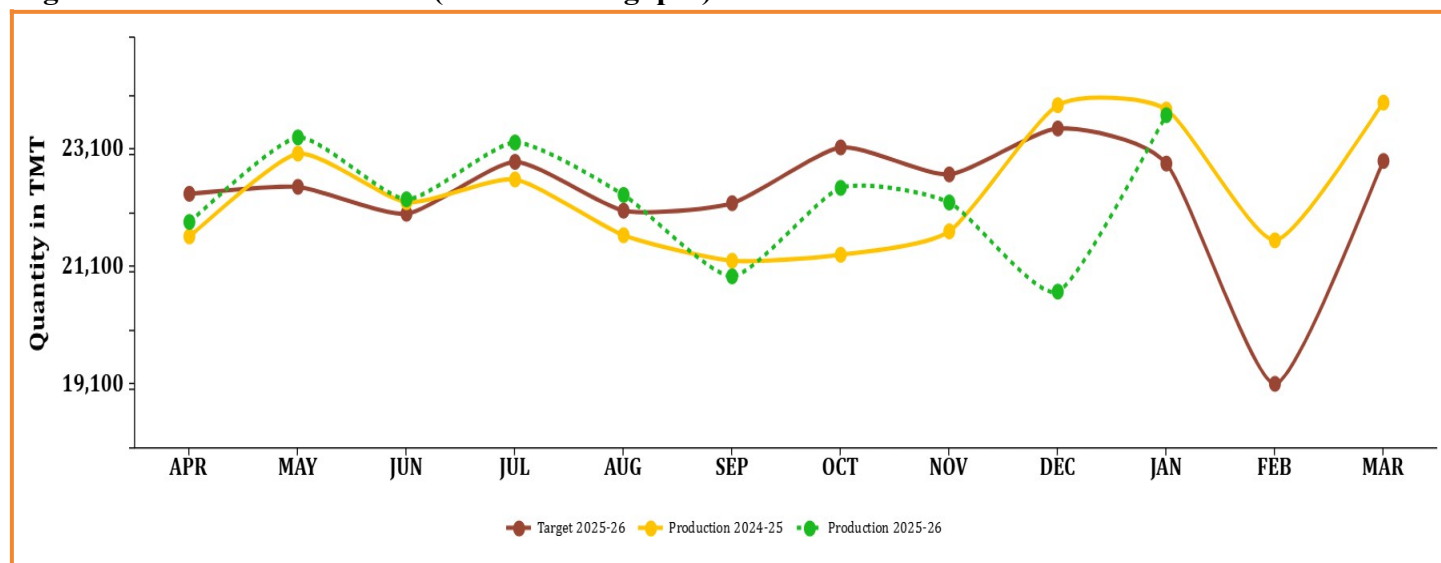
3. Crude Oil Processed (Crude Throughput)

Crude Oil Processed during January 2026 was 23682.99 TMT, which is 3.62% higher than target for the month but 0.40% lower than the January 2025. Cumulative crude processed during April-January, 2026 was 222891.97 TMT, which is 1.40% lower than target for the period and 0.01% lower than production during corresponding period of last year respectively. Refinery-wise details of the crude throughput and capacity utilization during the month of January 2026 vis-a-vis January 2025 are given at **Annexure-III** and **Annexure-IV**. Company-wise crude throughput for the month of January 2026 and cumulatively for the period April - January 2026 vis-a-vis same period of last year has been shown in Table-3 and month wise in Figure-3.

Table 3: Crude Oil Processed (Crude Throughput) (in TMT)

Oil Company	Target	January(Month)				April-January (Cumulative)			
	2025-26 (Apr - Mar) *	2025-26		2024-25	% variation over last year	2025-26		2024-25	% variation over last year
		Target*	Prod.*	Prod.		Target*	Prod.*	Prod.	
CPSE	170665.81	14416.70	15172.99	15308.33	-0.88	143107.07	144288.91	139770.97	3.23
IOCL	74099.48	5905.34	6729.10	6527.72	3.08	62600.97	62361.96	59543.40	4.73
BPCL	40400.08	3467.00	3622.65	3601.13	0.60	33749.08	34328.58	33492.72	2.50
HPCL	25000.38	2175.70	2000.27	2306.40	-13.27	21034.30	21417.70	20714.06	3.40
CPCL	11000.00	992.00	1020.55	1002.42	1.81	9112.00	9708.29	8482.52	14.45
NRL	3100.78	320.86	261.82	287.60	-8.96	2481.72	2566.35	2543.61	0.89
MRPL	17000.00	1550.00	1531.88	1576.56	-2.83	14075.00	13842.97	14936.52	-7.32
ONGC	65.10	5.80	6.73	6.51	3.38	54.00	63.06	58.14	8.46
Pvt/JVs	97394.11	8440.00	8510.00	8469.99	0.47	82945.52	81788.59	83132.71	-1.62
HMEL	13044.81	1115.94	1154.64	1115.94	3.47	10939.28	9494.23	10939.28	-13.21
RIL	66181.58	5609.56	5766.48	5609.56	2.80	55041.89	56535.69	55041.88	2.71
NEL	18167.72	1714.50	1588.88	1744.50	-8.92	16964.35	15758.67	17151.56	-8.12
Total	268059.93	22856.70	23682.99	23778.33	-0.40	226052.59	226077.50	222903.68	1.42

Note: Totals may not tally due to rounding off. *: Provisional

Figure 3: Crude Oil Processed (Crude Throughput)

3.1 CPSE Refineries' crude oil processed during January 2026 was 15172.99 TMT, which is 5.25% higher than target for the month but 0.88% lower than the production of January 2025. Cumulative crude throughput during April-January, 2026 was 144288.91 TMT which is 0.83% higher than target for the period and 3.23% higher than production during corresponding period of last year respectively. Reasons for shortfall in production are as under:

3.2 Private & JVs Refineries' crude oil processed during January 2026 was 8510 TMT, which is 0.83% higher than the target for the month and 0.47% higher than the production of January, 2025. Cumulative crude throughput during April-January, 2026 was 78603.06 TMT, which is 5.24% lower but 5.45% lower than target for the period and production during corresponding period of last year respectively.

4. Production of Petroleum Products

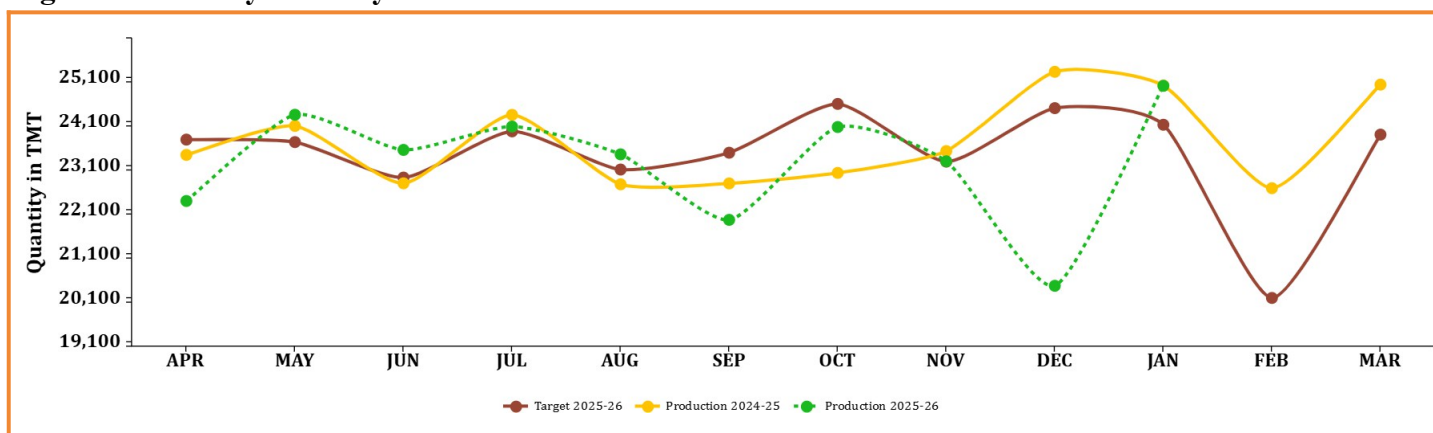
Production of Petroleum Products during January 2026 was 24924.98 TMT, which is 3.69% higher than the target for the month but 0.01% lower than the production of January 2025. Cumulative production during April - January, 2026 was 231792.46 TMT, which is 2.06% lower and 1.91% lower than target for the period and production during corresponding period of last year respectively. Unit-wise production of petroleum products is given at **Annexure-V**. Company-wise production for the month of January 2026 and cumulatively for April-January 2026 vis-a-vis same period of last year has been shown in Table-4 and month-wise in Figure-4.

Table 4: Production of Petroleum Products (TMT)

Oil Company	Target	January(Month)				April-January (Cumulative)			
	2025-26 (Apr - Mar) *	2025-26		2024-25	% variation over last year	2025-26		2024-25	% variation over last year
		Target*	Prod.*	Prod.		Target*	Prod.*	Prod.	
CPSE	161453.11	13783.09	14599.03	14536.53	0.43	135155.19	137194.48	133388.84	2.85
IOCL	71162.14	5784.18	6464.32	6254.42	3.36	59862.29	59910.07	58189.15	2.96
BPCL	38236.20	3316.90	3492.19	3407.22	2.49	31965.80	32343.95	31392.73	3.03
HPCL	22929.98	1985.05	2020.02	2184.88	-7.55	19296.91	20260.02	19547.56	3.64
CPCL	10442.40	943.80	988.24	991.21	-0.30	8646.10	9399.17	8161.17	15.17
NRL	3074.98	318.16	265.42	278.69	-4.76	2460.99	2547.71	2519.61	1.12
MRPL	15545.30	1429.50	1362.24	1413.98	-3.66	12871.50	12671.68	13523.21	-6.30
ONGC	62.10	5.50	6.60	6.12	7.87	51.60	61.88	55.42	11.65
Pvt/JVs	116856.77	10059.37	10026.47	10080.63	-0.54	99619.09	96336.63	99949.15	-3.61
HMEL	12741.96	1072.00	1074.31	1072.00	0.22	10636.63	8893.60	10636.64	-16.39
RIL	86795.62	7349.75	7381.60	7349.75	0.43	72720.30	72005.83	72720.29	-0.98
NEL	17319.19	1637.62	1570.57	1658.88	-5.32	16262.16	15437.20	16592.22	-6.96
Total Refinery	278309.87	23842.46	24625.51	24617.16	0.03	234774.28	233531.10	233337.99	0.08
Fractionators	2291.61	196.41	299.47	310.82	-3.65	1902.91	2867.86	2957.93	-3.04
Total	280601.48	24038.87	24924.98	24927.98	-0.01	236677.19	236398.97	236295.92	0.04

Note: Totals may not tally due to rounding off. *: Provisional

Figure 4: Monthly Refinery Production of Petroleum Products



4.1 Production of petroleum Products by **Oil's Refineries** during January 2026 was 24625.51 TMT, which is 3.28% higher than target for the month and 0.03% higher than the production of January 2025. Cumulative production during April-January, 2026 was 228924.6 TMT, which is 2.49% lower and 1.89% lower than target for the period and production during corresponding period of last year respectively.

4.2 Production of petroleum Products by **Fractionators** during January 2026 was 299.47 TMT, which is 52.47% higher than the target for the month but 3.65% lower than production of January 2025. Cumulative production during April-January, 2026 was 2867.86 TMT, which is 50.71% higher but 3.04% lower than target for the period and production during corresponding period of last year respectively.

Note: Report (MPR) is generated through API from Pariyojana Portal as on 13/02/2026

Annexure-I (Para-1)										
Crude Oil Production during the month of January, 2026 and cumulatively for the period April-January, 2025-2026 vis-à-vis April-January, 2024 - 2025										
(Figures in Thousand Metric Tons)										
Name of Undertaking/Unit/State	Target production during the month	Production during the			Cumulative Production			% variation over last year		% variation during the month under review over Target production
					(April-January)					
		Month under review *	Corresponding month of last year	Preceding month of current year **	Target production during current year	Actual production during current year *	Actual production during corresponding period of last year	During the month under review	Up to the end of the period	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
1. ONGC	1709.52	1488.45	1558.83	1503.50	16529.83	14944.12	15510.06	-4.51	-3.65	-12.93
ONSHORE	567.67	493.07	509.77	495.63	5450.26	4940.39	5046.89	-3.28	-2.11	-13.14
Andhra Pradesh	21.87	18.25	17.86	19.03	210.41	185.08	186.91	2.13	-0.98	-16.55
Assam	100.15	88.82	88.29	89.47	980.33	875.83	877.69	0.60	-0.21	-11.31
Gujarat	425.47	370.59	387.39	372.08	4060.67	3724.40	3812.03	-4.34	-2.30	-12.90
Tamil Nadu	20.00	15.20	16.03	14.85	197.00	153.55	168.86	-5.18	-9.07	-24.00
Tripura	0.18	0.21	0.20	0.20	1.85	1.52	1.40	5.00	8.57	16.67
OFFSHORE	1141.85	995.38	1049.06	1007.87	11079.57	10003.73	10463.17	-5.12	-4.39	-12.83
Eastern Offshore	1.70	0.78	0.89	0.77	13.38	7.46	8.60	-12.36	-13.26	-54.12
Western Offshore	1140.15	994.61	1048.16	1007.10	11066.19	9996.27	10454.57	-5.11	-4.38	-12.76
2. OIL	331.44	296.55	291.08	281.55	3141.41	2834.45	2894.35	1.88	-2.07	-10.53
ONSHORE	331.44	296.55	291.08	281.55	3141.41	2834.45	2894.35	1.88	-2.07	-10.53
Arunachal Pradesh	2.65	3.89	2.44	2.94	24.82	29.11	26.03	59.43	11.83	46.79
Assam	323.69	288.36	285.27	278.58	3076.59	2777.81	2841.52	1.08	-2.24	-10.91
Rajasthan	5.10	4.30	3.37	0.03	40.00	27.54	26.80	27.60	2.76	-15.69
3. Private/JVC	664.27	543.94	621.46	548.22	6602.70	5726.95	5627.51	-12.48	1.77	-18.11
ONSHORE	421.74	324.00	344.55	322.70	4073.94	3248.12	3508.73	-5.96	-7.43	-23.18
Andhra Pradesh	4.30	3.96	4.64	4.03	46.19	40.37	52.60	-14.66	-23.25	-7.91
Arunachal Pradesh	4.96	3.13	1.57	3.25	33.14	27.28	15.68	99.36	73.98	-36.90
Assam	3.04	0.97	2.39	1.53	33.83	24.20	20.95	-59.41	15.51	-68.09
Gujarat	64.40	69.32	58.19	68.44	644.45	629.53	471.64	19.13	33.48	7.64
Rajasthan	340.30	241.61	272.51	240.41	3268.15	2475.90	2894.44	-11.34	-14.46	-29.00
Tamil Nadu	4.74	5.01	5.25	5.04	48.17	50.83	53.42	-4.75	-4.85	5.70
OFFSHORE	242.53	219.94	276.92	225.52	2528.76	2478.83	2118.78	-20.58	16.99	-9.31
Eastern Offshore	224.96	205.86	258.22	211.59	2320.26	2296.19	1949.95	-20.28	17.76	-8.49
Gujarat Offshore	15.64	12.54	15.59	12.18	184.27	164.71	137.62	-19.56	19.68	-19.82
Western Offshore	1.93	1.54	3.11	1.75	24.23	17.93	31.21	-50.48	-42.55	-20.21
GRAND TOTAL (1+2+3)	2705.23	2328.94	2471.37	2333.27	26273.94	23505.52	24031.92	-5.76	-2.19	-13.91
ONSHORE	1320.85	1113.62	1145.40	1099.88	12665.60	11022.96	11449.97	-2.77	-3.73	-15.69
OFFSHORE	1384.38	1215.32	1325.97	1233.39	13608.33	12482.56	12581.96	-8.35	-0.79	-12.21

Note: Totals may not tally due to rounding off figures. *: Provisional. **: Revised

Reasons for shortfall are indicated in the note. ^: CPCL CBR refinery is under shutdown due to limitation in meeting required Product specifications with the existing configuration Source: Oil Companies

Natural Gas Production during the month of January, 2026 and cumulatively for the period April-January, 2025-2026 vis-à-vis April-January, 2024 - 2025

(Figures in Million Cubic Meters)

Name of Undertaking/Unit/State	Target production during the month	Production during the			Cumulative Production			% variation over last year		% variation during the month under review over Target
		Month under review *	Corresponding month of last year	Preceding month of current year **	(April-January)			During the month under review	Up to the end of the period	
					Target production during current	Actual production during current year *	Actual production during corresponding period of last year			
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
1. ONGC	1740.95	1571.76	1591.04	1592.35	16519.60	15516.59	15759.91	-1.21	-1.54	-9.72
ONSHORE	399.21	346.71	346.90	348.59	3874.42	3395.19	3434.72	-0.06	-1.15	-13.15
Andhra Pradesh	68.80	59.79	61.55	59.24	668.44	605.43	615.85	-2.86	-1.69	-13.10
Assam	35.17	31.52	27.00	31.78	360.17	298.19	285.70	16.74	4.37	-10.38
Gujarat	68.61	70.70	71.56	69.62	682.88	694.56	674.41	-1.20	2.99	3.05
Rajasthan	1.50	0.00	0.00	0.00	13.00	0.00	0.00	0	0	-100.00
Tamil Nadu	86.72	77.69	83.59	78.67	835.94	772.90	833.64	-7.06	-7.29	10.41
Tripura	138.41	107.01	103.20	109.28	1313.99	1024.11	1025.13	3.69	-0.10	-22.69
OFFSHORE	1341.73	1225.06	1244.13	1243.76	12645.18	12121.40	12325.19	-1.53	-1.65	-8.70
Eastern Offshore	37.76	15.61	18.43	15.59	243.48	159.54	202.79	-15.30	-21.33	-58.66
Western Offshore	1303.97	1209.45	1225.70	1228.17	12401.69	11961.86	12122.40	-1.33	-1.32	-7.25
2. OIL	295.80	242.95	274.08	240.45	3080.66	2605.79	2657.14	-11.36	-1.93	-17.87
ONSHORE	295.80	242.95	274.08	240.45	3080.66	2605.79	2657.14	-11.36	-1.93	-17.87
Arunachal Pradesh	6.26	2.78	2.95	2.70	47.16	32.39	30.17	-5.76	7.36	-55.59
Assam	263.44	222.29	248.69	219.45	2783.18	2375.69	2467.35	-10.62	-3.71	-15.62
Rajasthan	26.10	17.88	22.45	18.30	250.32	197.70	159.63	-20.36	23.85	-31.49
3. Private/JVC	1092.95	1092.55	1201.19	1099.92	10849.86	11133.23	11951.99	-9.04	-6.85	-0.04
ONSHORE	162.77	144.54	176.38	143.97	1671.38	1510.70	1844.33	-18.05	-18.09	-11.20
Andhra Pradesh	1.52	1.40	1.56	1.42	16.28	13.06	16.41	-10.26	-20.41	-7.89
Arunachal Pradesh	0.94	0.51	0.43	0.41	6.25	3.83	3.91	18.60	-2.05	-45.74
Assam	24.91	13.43	23.19	14.78	287.83	215.75	239.35	-42.09	-9.86	-46.09
Gujarat	17.09	17.09	21.31	17.52	178.54	172.53	204.77	-19.80	-15.74	0.00
Rajasthan	110.57	108.64	127.45	107.23	1119.01	1075.38	1355.36	-14.77	-20.66	-1.75
Tamil Nadu	7.75	3.48	2.43	2.61	63.49	30.15	24.53	43.21	22.91	-55.10
CBM	93.88	71.75	68.27	70.24	823.88	691.83	625.55	5.11	10.60	-23.57
Jharkhand (CBM)	13.89	6.68	7.39	6.82	111.35	70.97	34.70	-9.61	104.52	-51.91
Madhya Pradesh (CBM)	33.48	29.36	25.98	27.86	299.96	269.22	242.26	13.01	11.13	-12.31
West Bengal (CBM)	46.51	35.71	34.90	35.56	412.57	351.64	348.59	2.32	0.87	-23.22
OFFSHORE	836.30	876.26	956.55	885.71	8354.60	8930.69	9482.11	-8.39	-5.82	4.78
Eastern Offshore	821.72	863.91	940.84	872.13	8193.83	8758.38	9307.49	-8.18	-5.90	5.13
Gujarat Offshore	9.66	10.07	10.56	10.17	107.46	139.82	127.87	-4.64	9.35	4.24
Western Offshore	4.92	2.28	5.15	3.41	53.31	32.50	46.74	-55.73	-30.47	-53.66
TOTAL (1+2+3)	3129.70	2907.27	3066.32	2932.72	30450.13	29255.60	30369.04	-5.19	-3.67	-7.11
CBM	93.88	71.75	68.27	70.24	823.88	691.83	625.55	5.11	10.60	-23.57
ONSHORE	857.79	734.19	797.37	733.01	8626.47	7511.67	7936.19	-7.92	-5.35	-14.41
OFFSHORE	2178.03	2101.32	2200.68	2129.47	20999.78	21052.09	21807.30	-4.52	-3.46	-3.52

Note: Totals may not tally due to rounding off figures. *: Provisional. **: Revised

Reasons for shortfall are indicated in the note. ^: CPCL CBR refinery is under shutdown due to limitation in meeting required Product specifications with the existing configuration Source: Oil Companies

Crude Oil Processed during the month of January, 2026 and cumulatively for the period April-January, 2025-2026 vis-à-vis April-January, 2024 - 2025

(Figures in Thousand Metric Tons)

Name of Undertaking/Unit	Target production during the month	Production during the			Cumulative Production			% variation over last year		% variation during the month under review over Target
		Month under review *	Corresponding month of last year	Preceding month of current year **	(April-January)			During the month under review	Up to the end of the period	
					Target production during current	Actual production during current year *	Actual production during corresponding period of last year			
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
A. CPSEs Refineries	14416.70	15172.99	15308.33	15421.40	143107.07	144288.91	139770.97	-0.88	3.23	5.25
1. IOCL, Barauni	0.00	540.95	543.6	580.97	5000.67	5262.33	5606.61	-0.49	-6.14	0
2. IOCL, Bongaigaon	258.19	266.12	257.12	260.29	2545.5	2533.80	2277.84	3.50	11.24	3.07
3. IOCL, Digboi	65.99	65.18	66.35	56.63	607	587.03	647.77	-1.76	-9.38	-1.22
4. IOCL, Gujarat	1367.80	1492.28	1315.57	1470.38	11726.18	10376.15	13235.66	13.43	-21.60	9.10
5. IOCL, Guwahati	20.06	113.72	105.43	112.76	951.59	1071.39	968.56	7.87	10.62	466.97
6. IOCL, Haldia	753.53	724.78	744.38	721.12	7254.25	7043.23	5565.75	-2.63	26.55	-3.81
7. IOCL, Mathura	734.00	863.18	740.42	874.82	7980.5	8393.08	6387.67	16.58	31.39	17.60
8. IOCL, Panipat	1281.02	1279.09	1318.67	1410.01	12644.93	13333.32	12908.43	-3.00	3.29	-0.15
9. IOCL, Paradip	1424.76	1383.79	1436.19	1371.21	13890.36	13761.63	11945.12	-3.65	15.21	-2.88
Total IOCL	5905.34	6729.1	6527.72	6858.19	62600.97	62361.96	59543.40	3.08	4.73	13.95
10. BPCL, Bina	680.00	727.03	687.71	707.18	6405.08	6092.80	6428.20	5.72	-5.22	6.92
11. BPCL, Kochi	1438.00	1483.06	1522.88	1405.75	14407	14732.85	14214.29	-2.61	3.65	3.13
12. BPCL, Mumbai	1349.00	1412.56	1390.55	1367.61	12937	13502.93	12850.24	1.58	5.08	4.71
Total BPCL	3467.00	3622.65	3601.14	3480.54	33749.08	34328.58	33492.72	0.60	2.50	4.49
13. HPCL, Mumbai	854.00	828.25	883.28	828.49	8336.7	8297.33	8238.36	-6.23	0.72	-3.02
14. HPCL, Vaisakh	1321.70	1172.02	1423.11	1345.95	12697.6	13120.37	12475.69	-17.64	5.17	-11.32
Total HPCL	2175.70	2000.27	2306.4	2174.44	21034.3	21417.70	20714.06	-13.27	3.40	-8.06
15. CPCL, Manali	992.00	1020.55	1002.42	1073.54	9112	9708.29	8482.52	1.81	14.45	2.88
Total CPCL	992.00	1020.55	1002.42	1073.54	9112	9708.29	8482.52	1.81	14.45	2.88
16. NRL, Numaligarh	320.86	261.82	287.6	284.77	2481.72	2566.35	2543.61	-8.96	0.89	-18.40
Total NRL	320.86	261.82	287.6	284.77	2481.72	2566.35	2543.61	-8.96	0.89	-18.40
17. MRPL, Mangalore	1550.00	1531.88	1576.56	1543.28	14075	13842.97	14936.52	-2.83	-7.32	-1.17
Total MRPL	1550.00	1531.88	1576.56	1543.28	14075	13842.97	14936.52	-2.83	-7.32	-1.17
18. ONGC, Tatipaka	5.80	6.72	6.51	6.64	54	63.06	58.14	3.38	8.46	15.96
Total ONGC	5.80	6.72	6.51	6.64	54	63.06	58.14	3.38	8.46	15.96
B. Private & JVs Refineries	8440.00	8510	8469.99	8440.66	82945.52	81788.59	83132.71	0.47	-1.62	0.83
1. HMEL, Bhatinda	1115.94	1154.64	1115.94	640.37	10939.28	9494.23	10939.28	3.47	-13.21	3.47
Total HMEL	1115.94	1154.64	1115.94	640.37	10939.28	9494.23	10939.28	3.47	-13.21	3.47
2. RIL, Jamnagar	3031.68	2915.76	3031.68	3023.01	29273	28097.36	29273.00	-3.82	-4.02	-3.82
3. RIL, SEZ	2577.88	2850.72	2577.88	3185.53	25768.89	28438.33	25768.88	10.58	10.36	10.58
Total RIL	5609.56	5766.48	5609.56	6208.54	55041.89	56535.69	55041.88	2.80	2.71	2.80
4. NEL, Vadinar	1714.50	1588.88	1744.5	1591.75	16964.35	15758.67	17151.56	-8.92	-8.12	-7.33
Total NEL	1714.50	1588.88	1744.5	1591.75	16964.35	15758.67	17151.56	-8.92	-8.12	-7.33
TOTAL (A+B)	22856.70	23682.99	23778.33	23862.06	226052.59	226077.50	222903.68	-0.40	1.42	3.62

Note: Totals may not tally due to rounding off figures. *: Provisional. **: Revised

Reasons for shortfall are indicated in the note. ^: CPCL CBR refinery is under shutdown due to limitation in meeting required Product specifications with the existing configuration Source: Oil Companies

Annexure-IV (Para-3)												
Refinery-wise Capacity Utilisation during the month of January, 2026 and cumulatively for the period April-January, 2025-2026 vis-à-vis April-January, 2025-2026												
Name of Undertaking/Unit/State	January, 2026			January, 2025			April-January, 2025-2026			April-January, 2025-2026		
	Prorated Installed Capacity	Actual Crude T'put *	% Utilisation of Installed Capacity	Prorated Installed Capacity	Actual Crude T'put *	% Utilisation of Installed Capacity	Prorated Installed Capacity	Actual Crude T'put *	% Utilisation of Installed Capacity	Prorated Installed Capacity	Actual Crude T'put *	% Utilisation of Installed Capacity
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
A. CPSEs Refineries	13361.00	15172.99	113.56	13361.09	15308.33	114.57	131886.84	144288.91	109.40	131886.84	139770.97	105.98
1. IOCL, Barauni	509.59	540.95	106.15	509.59	543.60	106.67	5030.14	5262.33	104.62	5030.14	5606.61	111.46
2. IOCL, Bongaigaon	229.32	266.12	116.05	229.32	257.12	112.13	2263.56	2533.80	111.94	2263.56	2277.84	100.63
3. IOCL, Digboi	55.21	65.18	118.05	55.21	66.35	120.18	544.93	587.03	107.73	544.93	647.77	118.87
4. IOCL, Gujarat	1163.56	1492.28	128.25	1163.56	1315.57	113.06	11485.48	10376.15	90.34	11485.48	13235.66	115.24
5. IOCL, Guwahati	101.92	113.72	111.58	101.92	105.43	103.44	1006.03	1071.39	106.50	1006.03	968.56	96.28
6. IOCL, Haldia	679.45	724.78	106.67	679.45	744.38	109.56	6706.85	7043.23	105.02	6706.85	5565.75	82.99
7. IOCL, Mathura	679.45	863.18	127.04	679.45	740.42	108.97	6706.85	8393.08	125.14	6706.85	6387.67	95.24
8. IOCL, Panipat	1273.97	1279.09	100.40	1273.97	1318.67	103.51	12575.34	13333.32	106.03	12575.34	12908.43	102.65
9. IOCL, Paradip	1273.97	1383.79	108.62	1273.97	1436.19	112.73	12575.34	13761.63	109.43	12575.34	11945.12	94.99
Total IOCL	5966.44	6729.10	112.78	5966.44	6527.72	109.41	58894.52	62361.96	105.89	58894.52	59543.40	101.10
10. BPCL, Kochi	1316.44	1483.06	112.66	1316.44	1522.88	115.68	12994.52	14732.85	113.38	12994.52	14214.29	109.39
11. BPCL, Bina	662.47	727.03	109.74	662.47	687.71	103.81	6539.18	6092.80	93.17	6539.18	6428.20	98.30
12. BPCL, Mumbai	1019.18	1412.56	138.60	1019.18	1390.55	136.44	10060.27	13502.93	134.22	10060.27	12850.24	127.73
Total BPCL	2998.09	3622.65	120.83	2998.08	3601.14	120.11	29593.97	34328.58	116.00	29593.97	33492.73	113.17
13. HPCL, Mumbai	806.85	828.25	102.65	806.85	883.28	109.47	7964.38	8297.33	104.18	7964.38	8238.36	103.44
14. HPCL, Vaisakh	1163.56	1172.02	100.73	1163.56	1423.11	122.31	11485.48	13120.37	114.23	11485.48	12475.69	108.62
Total HPCL	1970.41	2000.27	101.52	1970.41	2306.40	117.05	19449.86	21417.70	110.12	19449.86	20714.06	106.50
15. CPCL, Manali	891.78	1020.55	114.44	891.78	1002.42	112.41	8802.74	9708.29	110.29	8802.74	8482.51	96.36
Total CPCL	891.78	1020.55	114.44	891.78	1002.42	112.41	8802.74	9708.29	110.29	8802.74	8482.51	96.36
16. NRL, Numaligarh	254.79	261.82	102.76	254.80	287.60	112.87	2515.07	2566.35	102.04	2515.07	2543.61	101.13
Total NRL	254.79	261.82	102.76	254.80	287.60	112.87	2515.07	2566.35	102.04	2515.07	2543.61	101.13
17. MRPL, Mangalore	1273.97	1531.88	120.24	1273.97	1576.56	123.75	12575.34	13842.97	110.08	12575.34	14936.52	118.78
Total MRPL	1273.97	1531.88	120.24	1273.97	1576.56	123.75	12575.34	13842.97	110.08	12575.34	14936.52	118.78
18. ONGC, Tatipaka	5.61	6.73	119.88	5.61	6.51	116.07	55.33	63.06	113.97	55.33	58.14	105.08
Total ONGC	5.61	6.73	119.88	5.61	6.51	116.07	55.33	63.06	113.97	55.33	58.14	105.08
B. Private & JV's Refineries	8451.00	8510.00	100.70	8450.69	8469.99	100.23	83416.44	81788.59	98.05	83416.44	83132.72	99.66
1. HMEL, Bhatinda	959.73	1154.64	120.31	959.73	1115.94	116.28	9473.43	9494.23	100.22	9473.43	10939.28	115.47
Total HMEL	959.73	1154.64	120.31	959.73	1115.94	116.28	9473.43	9494.23	100.22	9473.43	10939.28	115.47
2. RIL, Jamnagar	2802.74	2915.76	104.03	2802.74	3031.68	108.17	27665.75	28097.36	101.56	27665.75	29273.00	105.81
3. RIL, SEZ	2989.59	2850.72	95.35	2989.59	2577.88	86.23	29510.14	28438.33	96.37	29510.14	25768.88	87.32
Total RIL	5792.33	5766.48	99.55	5792.33	5609.56	96.84	57175.89	56535.69	98.88	57175.89	55041.88	96.27
4. NEL, Vadinar	1698.63	1588.88	93.54	1698.63	1744.50	102.70	16767.12	15758.67	93.99	16767.12	17151.56	102.29
Total NEL	1698.63	1588.88	93.54	1698.63	1744.50	102.70	16767.12	15758.67	93.99	16767.12	17151.56	102.29
Total (A+B)	21812.00	23682.99	108.58	21811.77	23778.33	109.02	215303.28	226077.50	105.00	215303.28	222903.69	103.53

Note: Totals may not tally due to rounding off figures. *: Provisional. **: Revised

Reasons for shortfall are indicated in the note. ^: CPCL CBR refinery is under shutdown due to limitation in meeting required Product specifications with the existing configuration Source: Oil Companies

~: Tentative figure based on average of last six months.

Annexure-V (Para-4)										
Production of Petroleum Products during the month of January, 2026 and cumulatively for the period April-January, 2025-2026 vis-à-vis April-January, 2024 - 2025										
(Figures in Thousand Metric Tons)										
Name of Undertaking/Unit	Target production during the month	Production during the			Cumulative Production			% variation over last year		% variation during the month under review over Target production
		Month under review *	Corresponding month of last year	Preceding month of current year **	Target production during current	Actual production during current year *	Actual production during corresponding period of last year	During the month under review	Up to the end of the period	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
A. CPSEs Refineries	13783.09	14599.03	14536.53	14822.42	135155.19	137194.48	133388.84	0.43	2.85	5.92
1. IOCL, Barauni	0	536.9	513.57	544.37	4781.55	5089.14	5391.7	4.54	-5.61	0
2. IOCL, Bongaigaon	256.92	256.88	246.67	267.78	2462.22	2550.69	2161.08	4.14	18.03	-0.02
3. IOCL, Digboi	66.95	64.36	69.3	59.67	605.79	582.22	649.92	-7.12	-10.42	-3.87
4. IOCL, Gujarat	1273.61	1394.12	1198.77	1376.60	11129.74	9773.06	12897.18	16.30	-24.22	9.46
5. IOCL, Guwahati	1.21	134.48	105.99	127.22	953.38	1208.93	1080.31	26.88	11.91	11014.21
6. IOCL, Haldia	725.09	638.78	719.11	721.97	6949.54	6625.5	5381.32	-11.17	23.12	-11.90
7. IOCL, Mathura	721.22	846.66	740.24	872.58	7891.42	8278.82	6452.93	14.38	28.30	17.39
8. IOCL, Panipat	1434.98	1343.45	1347.18	1456.32	12597.6	13491.6	13183.03	-0.28	2.34	-6.38
9. IOCL, Paradip	1304.19	1248.69	1313.59	1186.39	12491.05	12310.11	10991.67	-4.94	11.99	-4.26
Total IOCL	5784.18	6464.32	6254.41	6612.90	59862.29	59910.07	58189.14	3.36	2.96	11.76
1. BPCL, Bina	613.2	667.67	628.98	656.62	5767.3	5515.56	5789.6	6.15	-4.73	8.88
2. BPCL, Kochi	1408.8	1427.36	1451.39	1370.66	13780.3	13847.29	13293.06	-1.66	4.17	1.32
3. BPCL, Mumbai	1294.9	1397.16	1326.85	1329.11	12418.2	12981.1	12310.07	5.30	5.45	7.90
Total BPCL	3316.9	3492.19	3407.22	3356.39	31965.8	32343.95	31392.73	2.49	3.03	5.28
1. HPCL, Mumbai	791.6	796.8	841.4	785.37	7719.64	7862.11	7690.84	-5.30	2.23	0.66
2. HPCL, Vaisakh	1193.45	1223.22	1343.48	1273.94	11577.27	12397.91	11856.72	-8.95	4.56	2.49
Total HPCL	1985.05	2020.02	2184.88	2059.31	19296.91	20260.02	19547.56	-7.55	3.64	1.76
1. CPCL, Manali	943.8	988.24	991.21	1019.33	8646.1	9399.17	8161.17	-0.30	15.17	4.71
Total CPCL	943.8	988.24	991.21	1019.33	8646.1	9399.17	8161.17	-0.30	15.17	4.71
1. NRL, Numaligarh	318.16	265.42	278.69	281.68	2460.99	2547.71	2519.61	-4.76	1.12	-16.58
Total NRL	318.16	265.42	278.69	281.68	2460.99	2547.71	2519.61	-4.76	1.12	-16.58
1. MRPL, Mangalore	1429.5	1362.24	1413.98	1486.28	12871.5	12671.68	13523.21	-3.66	-6.30	-4.71
Total MRPL	1429.5	1362.24	1413.98	1486.28	12871.5	12671.68	13523.21	-3.66	-6.30	-4.71
1. ONGC, Tatipaka	5.5	6.61	6.12	6.52	51.6	61.88	55.42	7.87	11.65	20.08
Total ONGC	5.5	6.61	6.12	6.52	51.6	61.88	55.42	7.87	11.65	20.08
B. Private & JVs Refineries	10059.37	10026.48	10080.63	9872.65	99619.09	96336.63	99949.15	-0.54	-3.61	-0.33
1. HMEL, Bhatinda	1072	1074.31	1072	592.00	10636.63	8893.6	10636.64	0.22	-16.39	0.22
Total HMEL	1072	1074.31	1072	592.00	10636.63	8893.6	10636.64	0.22	-16.39	0.22
2. RIL, Jamnagar	3221.8	3038.07	3221.8	3143.81	31187.62	29586.81	31187.62	-5.70	-5.13	-5.70
3. RIL, SEZ	4127.95	4343.52	4127.95	4606.50	41532.68	42419.01	41532.67	5.22	2.13	5.22
Total RIL	7349.75	7381.6	7349.75	7750.31	72720.3	72005.83	72720.29	0.43	-0.98	0.43
4. NEL, Vadinar	1637.62	1570.57	1658.88	1530.34	16262.16	15437.2	16592.22	-5.32	-6.96	-4.09
Total NEL	1637.62	1570.57	1658.88	1530.34	16262.16	15437.2	16592.22	-5.32	-6.96	-4.09
Total Refineries Production of Petroleum Product (A+B)	23842.46	24625.51	24617.16	24695.06	234774.28	233531.1	233337.99	0.03	0.08	3.28
ONGC (Uran+Hazira+Ankleshwar+da hej)	140.82	229.65	229.87	225.70	1392.8	2156.54	2104.15	-0.10	2.49	63.08
GAIL(Vaghodia+Vijapur+pata +Gandhar)	52.74	67.17	77.97	66.71	486.61	685.88	828.93	-13.84	-17.26	27.35
OIL(Duliajan)	2.85	2.65	2.99	2.71	23.5	25.44	24.85	-11.33	2.38	-6.91
C. Total Fractionators Production of Petroleum Product	196.41	299.47	310.82	295.11	1902.91	2867.86	2957.93	-3.65	-3.04	52.47
Grand Total (A+B+C)	24038.87	24924.98	24927.98	24990.17	236677.19	236398.97	236295.92	-0.01	0.04	3.69

Note: Totals may not tally due to rounding off figures. *: Provisional. **: Revised

Reasons for shortfall are indicated in the note. ^: CPCL CBR refinery is under shutdown due to limitation in meeting required Product specifications with the existing configuration Source: Oil Companies