

Government of India
Ministry of Petroleum and Natural Gas
Economic & Statistics Division

New Delhi
22nd July, 2026

Monthly Production Report
June 2026

1. Production of Crude Oil

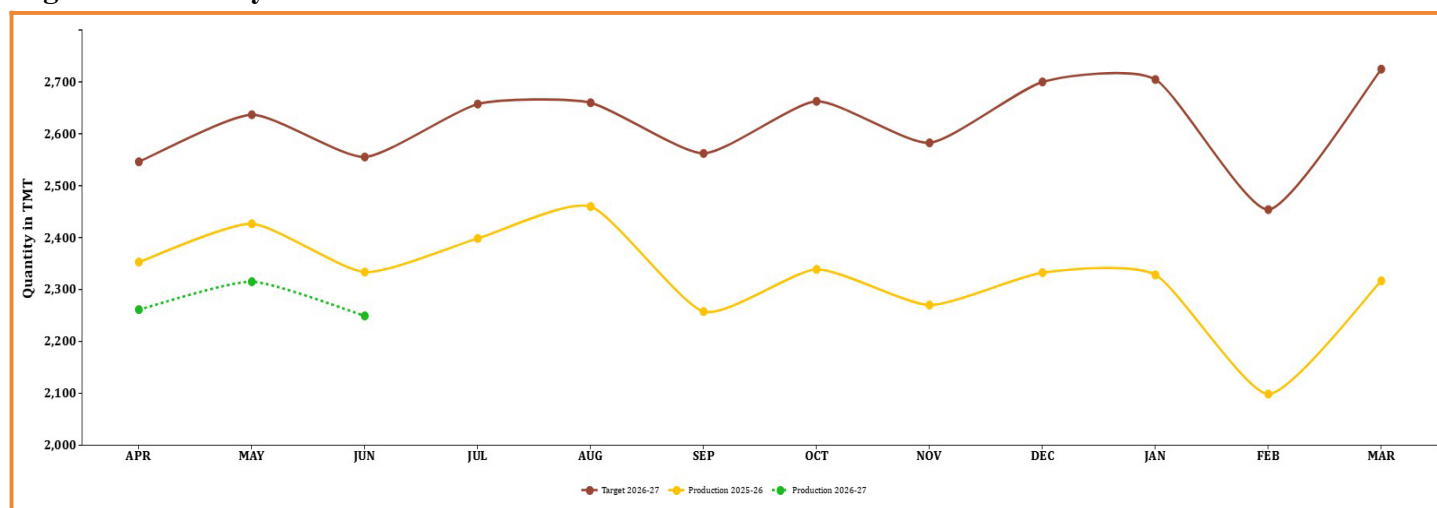
Crude oil production¹ during June 2026 was 2249.88 TMT, which is 11.98% lower than target for the month and 3.62% lower than the production of June 2025. Cumulative crude oil production during April-June, 2026 was 6827.49 TMT, which is 11.79% lower than target for the period and 4.05% lower than production during corresponding period of last year respectively. Unit-wise and State-wise crude oil production is given at **Annexure-I**. Unit-wise crude oil production for the month of June 2026 and cumulatively for April - June 2026-27 vis-a-vis same period of last year has been shown in Table-1 and month - wise in Figure-1.

Table-1: Crude Oil Production (in TMT)

Oil Company	Target	June(Month)				April-June (Cumulative)			
	2026-27 (Apr - Mar) *	2026-27		2025-26	% variation over last year	2026-27		2025-26	% variation over last year
		Target*	Prod.*	Prod.		Target*	Prod.*	Prod.	
ONGC (Nomination Block)	19828.43	1605.77	1446.69	1488.46	-2.81	4857.94	4373.36	4511.57	-3.06
OIL (Nomination Block)	3776.00	299.44	318.92	272.27	17.13	905.34	945.15	848.85	11.34
Pvt/JVs (PSC/RSC Regime)	7849.28	650.86	484.27	573.69	-15.59	1976.98	1508.99	1754.96	-14.02
Total	31453.71	2556.08	2249.88	2334.42	-3.62	7740.26	6827.49	7115.37	-4.05

Note: Totals may not tally due to rounding off. *: Provisional 1. Inclusive Condensate

Figure-1: Monthly Crude Oil Production



Unit-wise production details with reasons for shortfall are as under:

1.1 Crude oil production by ONGC (Oil and Natural Gas Corporation) in nomination block during June 2026 was 1446.69 TMT, which is 9.91% lower than target of the month and 2.81% lower when compared with production of June 2025. Cumulative crude oil production by ONGC during April-June, 2026 was 4373.36 TMT, which is 9.98% lower than target for the period and 3.06% lower than production during corresponding period of last year respectively. Reasons for shortfall in production are as under:

- Cluster-7/8: Less oil production as low lift gas pressure due to less gas handling capacity at FPSO.
- Ratna & R series: Less oil production due to tripping and failure of ESPs.
- Decline observed primarily due to increase of water cut in Dayalpur and decrease of liquid in Borholla fields of Jorhat Asset.
- Restrictions on drilling/side tracking of wells in delta region & non-availability of ECs for development inputs, local protest for work over jobs also and decline in Adikyamangalam and Pundi fields of Cauvery Asset.
- Less than anticipated production from Gandhar and Jambusar fields of Ankleshwar asset.
- Some of the high potential OP wells of Kalol, Limbodra, Wadu-Paliyad, South Kadi and Gamij field have reduced flow in Ahmedabad Asset.
- Decline observed primarily due to decrease in liquid in Santhal, Bechraji & Lanwa fields of Mehsana Asset.

1.2 Crude oil production by OIL (Oil India Ltd) in the nomination block during June 2026 was 318.92 TMT, which is 6.50% higher than the target of the month and 17.13% higher when compared with production of June, 2025. Cumulative crude oil production by OIL during April-June, 2026 was 945.15 TMT, which is 4.40% higher than target for the period and 11.35% higher when compared production during corresponding period of last year. Major reasons for shortfall in production are as under.

- Achievement of Crude Oil Production is more than the target for June 2026.

1.3 Crude oil production by Pvt / JVs companies in the PSC / RSC regime during June 2026 was 484.27 TMT, which is 25.60% lower than the target of the reporting month and 15.59% lower than the month production of June, 2025. Cumulative crude oil production by Pvt / JVs companies during April-June 2026 was 1508.99 TMT, which is 23.67% lower and 14.02% lower than target for the period and production during corresponding period of last year respectively.

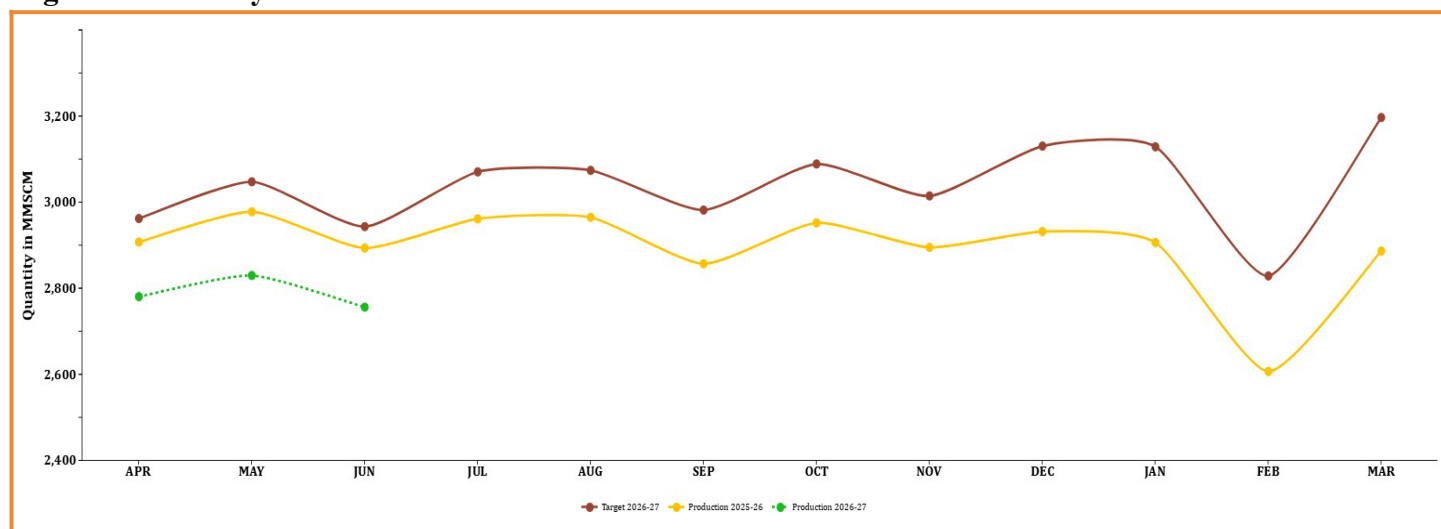
2. Production of Natural Gas

Natural gas production during June 2026 was 2757.03 MMSCM, which is 6.36% lower than the monthly target and 4.75% lower than the production of June 2025. Cumulative natural gas production during April-June 2026 was 8368.98 MMSCM, which is 6.55% lower when compared with target for the period but 4.70% lower than production during corresponding period of last year. Unit-wise and state-wise natural gas production is given at **Annexure-II**. Unit-wise natural gas production for the month of June 2026 and cumulatively for April - June 2026-27 vis-a-vis same period of last year has been shown in Table-2 and month-wise in Figure-2

Table-2: Natural Gas Production (in MMSCM)

Oil Company	Target	June(Month)				April-June (Cumulative)			
	2026-27 (Apr - Mar) *	2026-27		2025-26	% variation over last year	2026-27		2025-26	% variation over last year
		Target*	Prod.*	Prod.		Target*	Prod.*	Prod.	
ONGC (Nomination Block)	19903.60	1565.18	1512.02	1511.56	0.03	4799.24	4516.87	4567.67	-1.11
OIL (Nomination Block)	3659.14	303.66	227.62	258.07	-11.80	913.60	732.88	802.40	-8.66
Pvt/JVs (PSC/RSC Regime)	12914.63	1075.43	1017.40	1124.74	-9.54	3242.59	3119.24	3411.38	-8.56
Total	36477.37	2944.26	2757.03	2894.37	-4.75	8955.43	8368.98	8781.45	-4.70

Note: Totals may not tally due to rounding off. *: Provisional

Figure-1: Monthly Natural Gas Production

2.1 Natural gas production by **ONGC** (Oil and Natural Gas Corporation) in the nomination blocks during June 2026 was 1512.02 MMSCM, which is 3.40% lower target for the month but 0.03% higher than the production of June 2025. Cumulative natural gas production by ONGC during April-June, 2026 was 4516.87 MMSCM, which is 5.88% lower and 1.11% lower than target for the period and production during corresponding period of last year respectively. Reasons for shortfall in production are as under:

- Less than planned gas production due to delayed monetisation of DUDP wells.
- Shortfall in associated gas production is attributable to substantial decrease in oil production from the fields of Ahmedabad Asset.
- Gas offtake issues and closure of high GOR wells to reduce flaring in Jorhat Asset.
- Non-commencement of gas production due to delay in line laying by IGGL in Silchar
- Consumer side constraint (OTPC Unit-2 shutdown) in Tripura Asset
- Production decline due to decrease in Kesanapalli, Mandupalli, Endamuru, Mandapeta fields of Rajahmundry Asset

2.2 Natural gas production by **OIL** (Oil India Ltd) in the nomination block during June 2026 was 227.62 MMSCM which is 25.04% lower than the target for the month of current year and 11.80% lower than production of corresponding month of last year. Cumulative natural gas production by OIL during April-June 2026 was 732.88 MMSCM, which is 19.78% lower than target for the period and 8.66% lower than production during corresponding period of last year. Reasons for shortfall in production are as under:

- Major loss in Gas Production is due to shutdown of BVFCL's Namrup III plant, APL's 500 TPD plant, annual shutdown/low upliftment of BCPL and low upliftment of NEEPCO and APGCL.

2.3 Natural gas production by Pvt / JVs companies in the PSC / RSC / CBM regime during June 2026 was 1017.4 MMSCM, which is 5.40% lower than the target for the month but 9.54% lower when compared the production of June 2025. Cumulative natural gas production by Pvt / JVs during April-June, 2026 was 3119.24 MMSCM, which is 3.80% lower than target for the period but 8.56% lower than production during corresponding period of last year.

3. Crude Oil Processed (Crude Throughput)

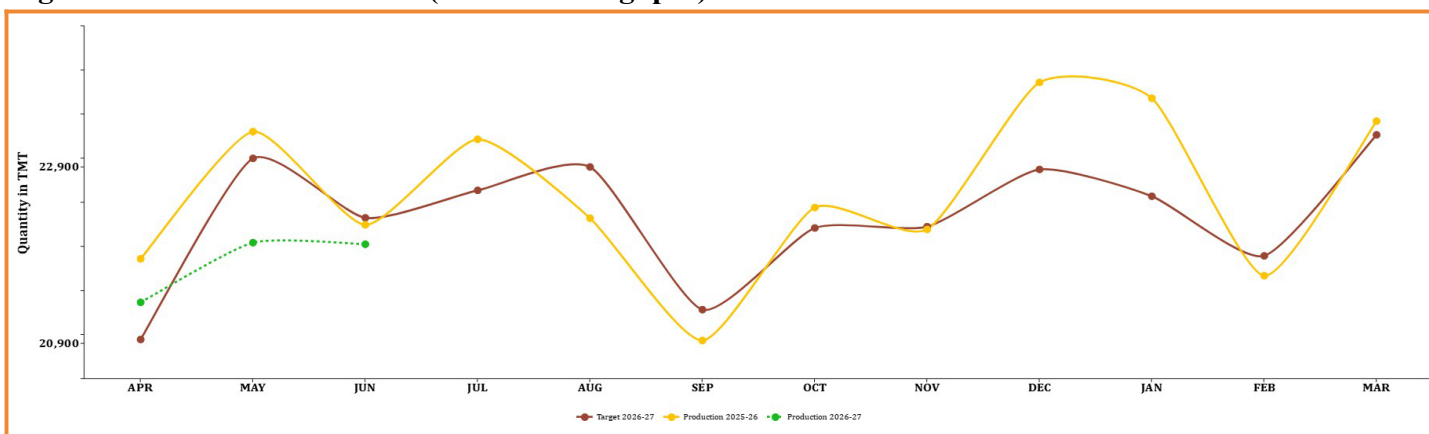
Crude Oil Processed during June 2026 was 22028.27 TMT, which is 1.34% lower than target for the month and 0.99% lower than the June 2025. Cumulative crude processed during April-June, 2026 was 65443.48 TMT, which is 1.26% lower than target for the period and 2.92% lower than production during corresponding period of last year respectively. Refinery-wise details of the crude throughput and capacity utilization during the month of June 2026 vis-a-vis June 2025 are given at **Annexure-III** and **Annexure-IV**. Company-wise crude throughput for the month of June 2026 and cumulatively for the period April - June 2026 vis-a-vis same period of last year has been shown in Table-3 and month wise in Figure-3.

Table 3: Crude Oil Processed (Crude Throughput) (in TMT)

Oil Company	Target	June(Month)				April-June (Cumulative)			
	2026-27 (Apr - Mar) *	2026-27		2025-26	% variation over last year	2026-27		2025-26	% variation over last year
		Target*	Prod.*	Prod.		Target*	Prod.*	Prod.	
CPSE	174158.00	14451.00	14218.95	13854.68	2.63	44767.00	43742.47	42977.43	1.78
IOCL	77582.00	6196.00	6063.59	6200.81	-2.21	19649.00	19164.62	18682.98	2.58
BPCL	39301.00	3388.00	3398.83	3522.61	-3.51	10401.00	10205.64	10417.14	-2.03
HPCL	26011.00	2197.00	2211.81	2127.58	3.96	6609.00	6517.52	6662.62	-2.18
CPCL	10800.00	960.00	936.67	1010.50	-7.31	2910.00	2847.76	2981.03	-4.47
NRL	3099.00	255.00	270.32	250.05	8.11	782.00	791.24	799.32	-1.01
MRPL	17300.00	1450.00	1333.61	736.72	81.02	4400.00	4205.61	3416.88	23.08
ONGC	65.00	5.00	4.12	6.42	-35.75	16.00	10.09	17.46	-42.22
Pvt/JVs	93996.49	7876.17	7809.32	8393.45	-6.96	21509.98	21701.01	24437.46	-11.20
HMEL	11246.00	926.00	1098.12	1074.46	2.20	2812.00	3314.55	3254.36	1.85
RIL	67328.49	5610.17	5268.81	5610.17	-6.08	16046.98	15701.54	16046.97	-2.15
NEL	15422.00	1340.00	1442.39	1708.82	-15.59	2651.00	2684.92	5136.13	-47.72
Total	268154.49	22327.17	22028.27	22248.13	-0.99	66276.98	65443.48	67414.88	-2.92

Note: Totals may not tally due to rounding off. *: Provisional

Figure 3: Crude Oil Processed (Crude Throughput)



3.1 CPSE Refineries' crude oil processed during June 2026 was 14218.95 TMT, which is 1.61% lower than target for the month but 2.63% higher than the production of June 2025. Cumulative crude throughput during April-June, 2026 was 43742.47 TMT which is 2.29% lower than target for the period but 1.78% higher than production during corresponding period of last year respectively.

3.2 Private & JVs Refineries' crude oil processed during June 2026 was 7809.32 TMT, which is 0.85% lower than the target for the month and 6.96% lower than the production of June, 2025. Cumulative crude throughput during April-June, 2026 was 21701.01 TMT, which is 0.89% higher but 11.20% lower than target for the period and production during corresponding period of last year respectively.

4. Production of Petroleum Products

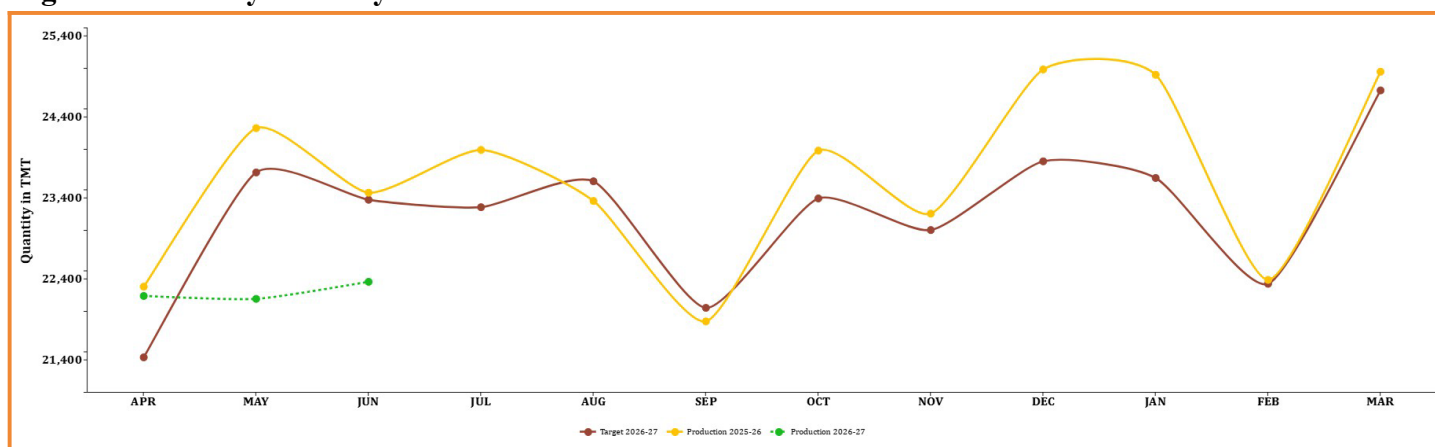
Production of Petroleum Products during June 2026 was 22368.87 TMT, which is 4.33% lower than the target for the month and 4.69% lower than the production of June 2025. Cumulative production during April - June, 2026 was 66720.81 TMT, which is 2.65% lower and 4.74% lower than target for the period and production during corresponding period of last year respectively. Unit-wise production of petroleum products is given at **Annexure-V**. Company-wise production for the month of June 2026 and cumulatively for April-June 2026 vis-a-vis same period of last year has been shown in Table-4 and month-wise in Figure-4.

Table 4: Production of Petroleum Products (TMT)

Oil Company	Target 2026-27 (Apr - Mar) *	June(Month)				April-June (Cumulative)			
		2026-27		2025-26	% variation over last year	2026-27		2025-26	% variation over last year
		Target*	Prod.*	Prod.		Target*	Prod.*	Prod.	
CPSE	163814.00	13630.00	13524.80	13285.38	1.80	42128.00	41213.55	40714.20	1.23
IOCL	73339.00	5873.00	5792.49	5998.87	-3.44	18621.00	18282.39	18050.89	1.28
BPCL	37073.00	3201.00	3179.85	3288.36	-3.30	9808.00	9495.90	9778.82	-2.89
HPCL	23999.00	2045.00	2047.82	2039.84	0.39	6116.00	5930.99	6115.23	-3.01
CPCL	10347.00	921.00	909.95	990.13	-8.10	2791.00	2718.10	2853.65	-4.75
NRL	3133.00	257.00	267.88	250.45	6.96	783.00	777.14	781.78	-0.59
MRPL	15863.00	1328.00	1322.76	711.43	85.93	3994.00	3999.10	3116.69	28.31
ONGC	60.00	5.00	4.06	6.29	-35.52	15.00	9.92	17.14	-42.12
Pvt/JVs	111357.27	9479.71	8550.51	9909.64	-13.72	25642.08	24767.73	28505.63	-13.11
HMEL	10663.00	878.00	1014.14	1018.61	-0.44	2666.00	3151.97	3059.16	3.03
RIL	85891.53	7277.71	6031.07	7277.71	-17.13	20444.63	19046.85	20444.63	-6.84
NEL	14802.74	1324.00	1505.29	1613.33	-6.70	2531.45	2568.91	5001.85	-48.64
Total Refinery	275171.27	23109.71	22075.30	23195.02	-4.83	67770.08	65981.28	69219.83	-4.68
Fractionators	3299.00	271.80	293.57	273.90	7.18	766.00	739.54	822.73	-10.11
Total	278470.27	23381.51	22368.87	23468.93	-4.69	68536.08	66720.81	70042.56	-4.74

Note: Totals may not tally due to rounding off. *: Provisional

Figure 4: Monthly Refinery Production of Petroleum Products



4.1 Production of petroleum Products by **Oil's Refineries** during June 2026 was 22075.3 TMT, which is 4.48% lower than target for the month and 4.83% lower than the production of June 2025. Cumulative production during April-June, 2026 was 65981.28 TMT, which is 2.64% lower and 4.68% lower than target for the period and production during corresponding period of last year respectively.

4.2 Production of petroleum Products by **Fractionators** during June 2026 was 293.57 TMT, which is 8.01% higher than the target for the month and 7.18% higher than production of June 2025. Cumulative production during April-June, 2026 was 739.54 TMT, which is 3.45% lower and 10.11% lower than target for the period and production during corresponding period of last year respectively.

Note:

1. Report (MPR) is generated through API from Pariyojana Portal as on 21/07/2026
2. Target figures for Crude oil and Natural gas are provisional and based on the previous financial year's (2025–2026) target figures.

Annexure-I (Para-1)										
Crude Oil Production during the month of June, 2026 and cumulatively for the period April-June, 2026-2027 vis-à-vis April-June, 2025 - 2026										
(Figures in Thousand Metric Tons)										
Name of Undertaking/Unit/State	Target production during the month	Production during the			Cumulative Production			% variation over last year		% variation during the month under review over Target production
		Month under review *	Corresponding month of last year	Preceding month of current year **	Target production during current year	Actual production during current year *	Actual production during corresponding period of last year	During the month under review	Up to the end of the period	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
1. ONGC	1605.77	1446.69	1488.46	1482.33	4857.94	4373.36	4511.57	-2.81	-3.06	-9.91
ONSHORE	524.17	479.30	489.07	494.35	1577.24	1456.03	1492.66	-2.00	-2.45	-8.56
Andhra Pradesh	20.66	18.18	18.60	17.80	61.09	54.05	59.84	-2.26	-9.68	-12.00
Assam	94.36	89.34	84.20	90.79	287.96	267.22	260.13	6.10	2.73	-5.32
Gujarat	390.02	357.92	370.35	371.41	1171.65	1092.58	1123.76	-3.36	-2.77	-8.23
Tamil Nadu	19.00	13.69	15.82	14.21	56.00	41.68	48.58	-13.46	-14.20	-27.95
Tripura	0.13	0.17	0.10	0.14	0.53	0.50	0.35	70.00	42.86	30.77
OFFSHORE	1081.60	967.39	999.39	987.98	3280.70	2917.33	3018.91	-3.20	-3.36	-10.56
Eastern Offshore	0.76	0.72	0.77	0.70	2.30	2.13	2.41	-6.49	-11.62	-5.26
Western Offshore	1080.84	966.68	998.62	987.28	3278.40	2915.21	3016.50	-3.20	-3.36	-10.56
2. OIL	299.44	318.92	272.27	323.50	905.34	945.15	848.85	17.13	11.35	6.51
ONSHORE	299.44	318.92	272.27	323.50	905.34	945.15	848.85	17.13	11.35	6.51
Arunachal Pradesh	2.37	3.02	2.90	3.79	7.27	10.46	8.25	4.14	26.79	27.43
Assam	293.70	312.63	266.30	316.54	888.40	925.07	831.27	17.40	11.28	6.45
Rajasthan	3.37	3.27	3.08	3.17	9.67	9.62	9.32	6.17	3.22	-2.97
3. Private/JVC	650.86	484.27	573.68	509.93	1976.98	1508.99	1754.96	-15.59	-14.02	-25.60
ONSHORE	396.65	287.43	322.41	307.27	1194.19	907.82	979.68	-10.85	-7.34	-27.54
Andhra Pradesh	4.78	3.58	4.15	3.75	14.84	10.98	11.42	-13.73	-3.85	-25.10
Arunachal Pradesh	2.44	2.87	2.40	2.92	6.30	8.66	5.76	19.58	50.35	17.62
Assam	3.32	2.49	2.80	2.13	10.14	6.89	7.57	-11.07	-8.98	-25.00
Gujarat	61.72	69.00	59.20	74.47	186.23	219.55	181.19	16.55	21.17	11.80
Rajasthan	319.60	204.60	248.80	218.98	962.03	646.96	758.41	-17.77	-14.70	-35.98
Tamil Nadu	4.80	4.89	5.05	5.02	14.65	14.80	15.33	-3.36	-3.46	1.88
OFFSHORE	254.21	196.85	251.27	202.66	782.79	601.17	775.28	-21.66	-22.46	-22.56
Eastern Offshore	231.51	183.19	229.92	185.95	712.01	554.04	708.71	-20.32	-21.82	-20.87
Gujarat Offshore	20.03	13.29	20.15	15.43	62.24	43.92	60.27	-34.04	-27.13	-33.65
Western Offshore	2.67	0.37	1.20	1.28	8.54	3.21	6.30	-69.17	-49.05	-86.14
GRAND TOTAL (1+2+3)	2556.08	2249.88	2334.42	2315.76	7740.26	6827.49	7115.37	-3.62	-4.05	-11.98
ONSHORE	1220.27	1085.64	1083.76	1125.12	3676.77	3309.00	3321.19	0.17	-0.37	-11.03
OFFSHORE	1335.81	1164.24	1250.66	1190.64	4063.49	3518.50	3794.19	-6.91	-7.27	-12.84

Note: Totals may not tally due to rounding off figures. *: Provisional. **: Revised

Reasons for shortfall are indicated in the note. ^: CPCL CBR refinery is under shutdown due to limitation in meeting required Product specifications with the existing configuration Source: Oil Companies

Target figures are provisional and based on the previous financial year's (2025-2026) target figures

Annexure-II (Para-2)										
Natural Gas Production during the month of June, 2026 and cumulatively for the period April-June, 2026-2027 vis-à-vis April-June, 2025 - 2026										
(Figures in Million Cubic Meters)										
Name of Undertaking/Unit/State	Target production during the month	Production during the			Cumulative Production			% variation over last year		% variation during the month under review over Target production
		Month under review *	Corresponding month of last year	Preceding month of current year **	Target production during current year	Actual production during current year *	Actual production during corresponding period of last year	During the month under review	Up to the end of the period	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
1. ONGC	1565.18	1512.02	1511.56	1519.63	4799.24	4516.87	4567.67	0.03	-1.11	-3.40
ONSHORE	347.64	312.22	333.77	314.95	1114.06	939.41	1017.53	-6.46	-7.68	-10.19
Andhra Pradesh	63.32	55.44	59.50	56.81	191.02	168.95	189.16	-6.82	-10.68	-12.44
Assam	34.79	29.78	27.62	30.47	106.10	91.70	83.46	7.82	9.87	-14.40
Gujarat	67.43	69.24	69.38	68.96	204.50	204.39	209.25	-0.20	-2.32	2.68
Rajasthan	1.50	0.00	0.00	0.00	2.50	0.00	0.00	0	0	-100.00
Tamil Nadu	81.48	74.30	78.10	72.37	246.71	220.64	231.91	-4.87	-4.86	-8.81
Tripura	99.12	83.46	99.17	86.34	363.22	253.73	303.76	-15.84	-16.47	-15.80
OFFSHORE	1217.54	1199.80	1177.79	1204.68	3685.18	3577.45	3550.14	1.87	0.77	-1.46
Eastern Offshore	17.86	15.00	16.20	15.95	54.30	49.49	51.14	-7.41	-3.23	-16.01
Western Offshore	1199.68	1184.80	1161.59	1188.73	3630.89	3527.96	3499.00	2.00	0.83	-1.24
2. OIL	303.66	227.62	258.07	249.77	913.60	732.88	802.40	-11.80	-8.66	-25.04
ONSHORE	303.66	227.62	258.07	249.77	913.60	732.88	802.40	-11.80	-8.66	-25.04
Arunachal Pradesh	3.96	1.85	3.82	2.71	12.01	6.78	10.60	-51.57	-36.04	-53.28
Assam	275.64	208.87	233.55	229.23	828.61	673.65	729.79	-10.57	-7.69	-24.22
Rajasthan	24.06	16.89	20.71	17.83	72.98	52.45	62.02	-18.45	-15.43	-29.80
3. Private/JVC	1075.43	1017.40	1124.74	1061.15	3242.59	3119.24	3411.38	-9.54	-8.56	-5.40
ONSHORE	167.04	137.41	158.59	141.25	512.63	420.69	481.40	-13.35	-12.61	-17.74
Andhra Pradesh	1.68	1.38	1.14	1.45	5.23	4.27	3.19	21.05	33.86	-17.86
Arunachal Pradesh	0.46	0.37	0.40	0.62	1.19	1.41	1.19	-7.50	18.49	-19.57
Assam	29.52	22.88	28.33	19.02	89.67	62.05	78.54	-19.24	-21.00	-22.49
Gujarat	18.35	14.94	16.24	16.75	56.46	48.05	52.13	-8.00	-7.83	-18.58
Rajasthan	113.80	94.21	108.83	100.20	350.34	294.44	335.34	-13.43	-12.20	-17.21
Tamil Nadu	3.23	3.63	3.65	3.21	9.74	10.48	11.02	-0.82	-4.90	12.38
CBM	74.35	67.20	67.38	69.65	223.89	204.40	203.56	-0.28	0.41	-9.62
Jharkhand (CBM)	8.71	5.44	7.54	5.73	25.63	17.22	20.25	-27.95	-14.96	-37.54
Madhya Pradesh (CBM)	28.20	29.64	26.00	29.42	85.24	86.69	80.36	13.96	7.88	5.11
West Bengal (CBM)	37.44	32.12	33.83	34.50	113.02	100.50	102.95	-5.05	-2.38	-14.21
OFFSHORE	834.04	812.79	898.77	850.25	2506.07	2494.15	2726.42	-9.57	-8.52	-2.55
Eastern Offshore	817.15	801.38	880.72	837.40	2454.23	2457.44	2671.73	-9.01	-8.02	-1.93
Gujarat Offshore	11.40	11.23	15.88	10.78	34.84	32.02	43.31	-29.33	-26.07	-1.49
Western Offshore	5.49	0.19	2.17	2.07	17.00	4.69	11.38	-91.24	-58.79	-96.54
TOTAL (1+2+3)	2944.26	2757.03	2894.38	2830.55	8955.43	8368.98	8781.45	-4.75	-4.70	-6.36
CBM	74.35	67.20	67.38	69.65	223.89	204.40	203.56	-0.28	0.41	-9.62
ONSHORE	818.34	677.24	750.43	705.97	2540.29	2092.98	2301.33	-9.75	-9.05	-17.24
OFFSHORE	2051.58	2012.59	2076.57	2054.93	6191.25	6071.60	6276.56	-3.08	-3.27	-1.90

Note: Totals may not tally due to rounding off figures. *: Provisional. **: Revised

Reasons for shortfall are indicated in the note. ^: CPCL CBR refinery is under shutdown due to limitation in meeting required Product specifications with the existing configuration Source: Oil Companies

Target figures are provisional and based on the previous financial year's (2025-2026) target figures

Annexure-III (Para-3)										
Crude Oil Processed during the month of June, 2026 and cumulatively for the period April-June, 2026-2027 vis-à-vis April-June, 2025 - 2026										
(Figures in Thousand Metric Tons)										
Name of Undertaking/Unit	Target production during the month	Production during the			Cumulative Production			% variation over last year		% variation during the month under review over Target production
		Month under review *	Corresponding month of last year	Preceding month of current year **	Target production during current year *	Actual production during current year *	Actual production during corresponding period of last year	During the month under review	Up to the end of the period	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
A. CPSEs Refineries	14451.00	14218.95	13854.68	14891.12	44767	43742.47	42977.43	2.63	1.78	-1.61
1. IOCL, Barauni	540.00	523.11	556.38	477.09	1638	1550.63	1603.55	-5.98	-3.30	-3.13
2. IOCL, Bongaigaon	255.00	251.74	254.26	269.55	774	779.97	743.05	-0.99	4.97	-1.28
3. IOCL, Digboi	64.00	59.59	64.56	61.93	194	184.93	148.87	-7.69	24.22	-6.89
4. IOCL, Gujarat	1389.00	1417.98	948.82	1467.79	4213	4327.51	3007.38	49.45	43.90	2.09
5. IOCL, Guwahati	108.00	108.77	106.29	112.09	328	331.23	318.14	2.33	4.11	0.71
6. IOCL, Haldia	720.00	720.1	739.57	756.75	2184	2209.65	2190.91	-2.63	0.86	0.01
7. IOCL, Mathura	840.00	522.24	844.04	838.78	2548	2189.03	2552.18	-38.13	-14.23	-37.83
8. IOCL, Panipat	930.00	1265.06	1296.39	1304.83	3675	3916.34	3951.27	-2.42	-0.88	36.03
9. IOCL, Paradip	1350.00	1195	1390.49	1239.89	4095	3675.32	4167.62	-14.06	-11.81	-11.48
Total IOCL	6196.00	6063.59	6200.81	6528.69	19649	19164.62	18682.98	-2.21	2.58	-2.14
10. BPCL, Bina	630.00	696.29	654.44	709.86	2009	2055.17	1978.01	6.39	3.90	10.52
11. BPCL, Kochi	1480.00	1495.19	1510.71	1383.77	4430	4329.00	4498.59	-1.03	-3.77	1.03
12. BPCL, Mumbai	1278.00	1207.35	1357.46	1332.59	3962	3821.47	3940.54	-11.06	-3.02	-5.53
Total BPCL	3388.00	3398.83	3522.61	3426.22	10401	10205.64	10417.14	-3.51	-2.03	0.32
13. HPCL, Mumbai	857.00	872.02	827.88	889.11	2517	2549.89	2507.11	5.33	1.71	1.75
14. HPCL, Vaisakh	1340.00	1339.79	1299.7	1340.16	4092	3967.63	4155.51	3.08	-4.52	-0.02
Total HPCL	2197.00	2211.81	2127.58	2229.27	6609	6517.52	6662.62	3.96	-2.18	0.67
15. CPCL, Manali	960.00	936.67	1010.5	1001.49	2910	2847.76	2981.03	-7.31	-4.47	-2.43
Total CPCL	960.00	936.67	1010.5	1001.49	2910	2847.76	2981.03	-7.31	-4.47	-2.43
16. NRL, Numaligarh	255.00	270.31	250.05	256.60	782	791.24	799.32	8.11	-1.01	6.01
Total NRL	255.00	270.31	250.05	256.60	782	791.24	799.32	8.11	-1.01	6.01
17. MRPL, Mangalore	1450.00	1333.61	736.72	1445.89	4400	4205.61	3416.88	81.02	23.08	-8.03
Total MRPL	1450.00	1333.61	736.72	1445.89	4400	4205.61	3416.88	81.02	23.08	-8.03
18. ONGC, Tatipaka	5.00	4.12	6.42	2.96	16	10.09	17.46	-35.75	-42.22	-17.55
Total ONGC	5.00	4.12	6.42	2.96	16	10.09	17.46	-35.75	-42.22	-17.55
B. Private & JVs Refineries	7876.17	7809.32	8393.45	7154.86	21509.98	21701.01	24437.46	-6.96	-11.20	-0.85
1. HMEL, Bhatinda	926.00	1098.12	1074.46	1128.34	2812	3314.55	3254.36	2.20	1.85	18.59
Total HMEL	926.00	1098.12	1074.46	1128.34	2812	3314.55	3254.36	2.20	1.85	18.59
2. RIL, Jamnagar	2873.41	2196.35	2873.41	2153.63	7320.89	6824.62	7320.89	-23.56	-6.78	-23.56
3. RIL, SEZ	2736.76	3072.46	2736.76	3131.96	8726.09	8876.92	8726.08	12.27	1.73	12.27
Total RIL	5610.17	5268.81	5610.17	5285.59	16046.98	15701.54	16046.97	-6.08	-2.15	-6.08
4. NEL, Vadinar	1340.00	1442.39	1708.82	740.93	2651	2684.92	5136.13	-15.59	-47.72	7.64
Total NEL	1340.00	1442.39	1708.82	740.93	2651	2684.92	5136.13	-15.59	-47.72	7.64
TOTAL (A+B)	22327.17	22028.27	22248.13	22045.98	66276.98	65443.48	67414.89	-0.99	-2.92	-1.34

Note: Totals may not tally due to rounding off figures. *: Provisional. **: Revised

Reasons for shortfall are indicated in the note. ^: CPCL CBR refinery is under shutdown due to limitation in meeting required Product specifications with the existing configuration Source: Oil Companies

Annexure-IV (Para-3)												
Refinery-wise Capacity Utilisation during the month of June, 2026 and cumulatively for the period April-June, 2026-2027 vis-à-vis April-June, 2025-2026												
(Figures in Thousand Metric Tons)												
Name of Undertaking/Unit/State	June, 2026			June, 2025			April-June, 2026-2027			April-June, 2025-2026		
	Prorated Installed Capacity	Actual Crude T'put *	% Utilisation of Installed Capacity	Prorated Installed Capacity	Actual Crude T'put *	% Utilisation of Installed Capacity	Prorated Installed Capacity	Actual Crude T'put *	% Utilisation of Installed Capacity	Prorated Installed Capacity	Actual Crude T'put *	% Utilisation of Installed Capacity
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
A. CPSEs Refineries	12930.00	14218.95	109.97	12930.08	13854.68	107.15	39221.25	43742.47	111.53	39221.25	42977.42	109.58
1. IOCL, Barauni	493.15	523.11	106.08	493.15	556.38	112.82	1495.89	1550.63	103.66	1495.89	1603.55	107.20
2. IOCL, Bongaigaon	221.92	251.74	113.44	221.92	254.26	114.57	673.15	779.97	115.87	673.15	743.05	110.38
3. IOCL, Digboi	53.42	59.59	111.55	53.43	64.56	120.83	162.06	184.93	114.12	162.06	148.87	91.86
4. IOCL, Gujarat	1126.03	1417.98	125.93	1126.03	948.82	84.26	3415.62	4327.51	126.70	3415.62	3007.38	88.05
5. IOCL, Guwahati	98.63	108.77	110.28	98.63	106.29	107.77	299.18	331.23	110.71	299.18	318.14	106.34
6. IOCL, Haldia	657.53	720.10	109.52	657.53	739.57	112.48	1994.52	2209.65	110.79	1994.52	2190.91	109.85
7. IOCL, Mathura	657.53	522.24	79.42	657.53	844.04	128.36	1994.52	2189.03	109.75	1994.52	2552.18	127.96
8. IOCL, Panipat	1232.88	1265.06	102.61	1232.88	1296.39	105.15	3739.73	3916.34	104.72	3739.73	3951.27	105.66
9. IOCL, Paradip	1232.88	1195.00	96.93	1232.88	1390.49	112.78	3739.73	3675.32	98.28	3739.73	4167.62	111.44
Total IOCL	5773.97	6063.59	105.02	5773.97	6200.81	107.39	17514.38	19164.62	109.42	17514.38	18682.98	106.67
10. BPCL, Kochi	1273.97	1495.19	117.36	1273.97	1510.71	118.58	3864.38	4329.00	112.02	3864.38	4498.59	116.41
11. BPCL, Bina	641.10	696.29	108.61	641.10	654.44	102.08	1944.66	2055.17	105.68	1944.66	1978.01	101.72
12. BPCL, Mumbai	986.30	1207.35	122.41	986.30	1357.46	137.63	2991.78	3821.47	127.73	2991.78	3940.54	131.71
Total BPCL	2901.37	3398.83	117.15	2901.37	3522.61	121.41	8800.82	10205.65	115.96	8800.82	10417.14	118.37
13. HPCL, Mumbai	780.82	872.02	111.68	780.82	827.88	106.03	2368.49	2549.89	107.66	2368.49	2507.11	105.85
14. HPCL, Vaisakh	1126.03	1339.79	118.98	1126.03	1299.70	115.42	3415.62	3967.63	116.16	3415.62	4155.51	121.66
Total HPCL	1906.85	2211.81	115.99	1906.85	2127.58	111.58	5784.11	6517.52	112.68	5784.11	6662.62	115.19
15. CPCL, Manali	863.01	936.68	108.54	863.01	1010.50	117.09	2617.81	2847.76	108.78	2617.81	2981.03	113.87
Total CPCL	863.01	936.68	108.54	863.01	1010.50	117.09	2617.81	2847.76	108.78	2617.81	2981.03	113.87
16. NRL, Numaligarh	246.58	270.32	109.63	246.58	250.05	101.41	747.95	791.24	105.79	747.95	799.32	106.87
Total NRL	246.58	270.32	109.63	246.58	250.05	101.41	747.95	791.24	105.79	747.95	799.32	106.87
17. MRPL, Mangalore	1232.88	1333.61	108.17	1232.88	736.72	59.76	3739.73	4205.61	112.46	3739.73	3416.88	91.37
Total MRPL	1232.88	1333.61	108.17	1232.88	736.72	59.76	3739.73	4205.61	112.46	3739.73	3416.88	91.37
18. ONGC, Tatipaka	5.42	4.12	76.07	5.43	6.42	118.29	16.46	10.09	61.32	16.46	17.46	106.11
Total ONGC	5.42	4.12	76.07	5.43	6.42	118.29	16.46	10.09	61.32	16.46	17.46	106.11
B. Private & JVs Refineries	8178.00	7809.32	95.49	8178.08	8393.45	102.63	24806.85	21701.01	87.48	24806.85	24437.46	98.51
1. HMEL, Bhatinda	928.77	1098.12	118.23	928.77	1074.46	115.69	2817.26	3314.55	117.65	2817.26	3254.36	115.52
Total HMEL	928.77	1098.12	118.23	928.77	1074.46	115.69	2817.26	3314.55	117.65	2817.26	3254.36	115.52
2. RIL, Jamnagar	2712.33	2196.35	80.98	2712.33	2873.41	105.94	8227.40	6824.62	82.95	8227.40	7320.89	88.98
3. RIL, SEZ	2893.15	3072.46	106.20	2893.15	2736.76	94.59	8775.89	8876.92	101.15	8775.89	8726.08	99.43
Total RIL	5605.48	5268.81	93.99	5605.48	5610.17	100.08	17003.29	15701.54	92.34	17003.29	16046.97	94.38
4. NEL, Vadinar	1643.84	1442.39	87.75	1643.84	1708.82	103.95	4986.30	2684.92	53.85	4986.30	5136.13	103.00
Total NEL	1643.84	1442.39	87.75	1643.84	1708.82	103.95	4986.30	2684.92	53.85	4986.30	5136.13	103.00
Total (A+B)	21108.00	22028.27	104.36	21108.17	22248.13	105.40	64028.10	65443.48	102.21	64028.10	67414.88	105.29

Note: Totals may not tally due to rounding off figures. *: Provisional. **:Revised

Reasons for shortfall are indicated in the note. ^: CPCL CBR refinery is under shutdown due to limitation in meeting required Product specifications with the existing configuration

Source: Oil Companies

Production of Petroleum Products during the month of June, 2026 and cumulatively for the period April-June, 2026-2027 vis-à-vis April-June, 2025 - 2026

(Figures in Thousand Metric Tons)

Name of Undertaking/Unit	Target production during the month	Production during the			Cumulative Production			% variation over last year		% variation during the month under review over Target production
		Month under review *	Corresponding month of last year	Preceding month of current year **	(April-June)			During the month under review	Up to the end of the period	
					Target production during current year	Actual production during current year *	Actual production during corresponding period of last year			
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
A. CPSEs Refineries	13630	13524.46	13285.38	13913.19	42128	41213.55	40714.2	1.80	1.23	-0.77
1. IOCL, Barauni	514	496.69	532.99	450.80	1558	1472.05	1579.39	-6.81	-6.80	-3.37
2. IOCL, Bongaigaon	243	252.08	226.74	244.44	737	752.85	723.63	11.18	4.04	3.74
3. IOCL, Digboi	57	59.37	65.79	62.85	173	185.25	142.18	-9.76	30.29	4.15
4. IOCL, Gujarat	1318	1301.53	906.39	1384.94	3995	4057.51	2823.28	43.60	43.72	-1.25
5. IOCL, Guwahati	113	126.34	119.41	125.95	344	375.52	341.79	5.80	9.87	11.80
6. IOCL, Haldia	659	702.13	697.37	717.46	1999	2107.34	2094.77	0.68	0.60	6.54
7. IOCL, Mathura	822	505.58	830.51	812.83	2491	2141.39	2525.86	-39.12	-15.22	-38.49
8. IOCL, Panipat	964	1294.17	1344.68	1351.34	3737	3979.86	4010.89	-3.76	-0.77	34.25
9. IOCL, Paradip	1183	1054.6	1275	1058.97	3587	3210.63	3809.11	-17.29	-15.71	-10.85
Total IOCL	5873	5792.49	5998.87	6209.58	18621	18282.39	18050.89	-3.44	1.28	-1.37
1. BPCL, Bina	580	640.81	577.79	655.52	1831	1889.72	1801.64	10.91	4.89	10.48
2. BPCL, Kochi	1394	1417.07	1407.19	1254.51	4170	4021.31	4213.28	0.70	-4.56	1.65
3. BPCL, Mumbai	1227	1121.63	1303.38	1285.33	3807	3584.87	3763.9	-13.94	-4.76	-8.59
Total BPCL	3201	3179.51	3288.36	3195.36	9808	9495.9	9778.82	-3.31	-2.89	-0.67
1. HPCL, Mumbai	837	832.79	817.07	812.48	2387	2384.26	2376.01	1.92	0.35	-0.50
2. HPCL, Vaisakh	1208	1215.03	1222.78	1206.56	3729	3546.74	3739.23	-0.63	-5.15	0.58
Total HPCL	2045	2047.82	2039.84	2019.04	6116	5930.99	6115.23	0.39	-3.01	0.14
1. CPCL, Manali	921	909.95	990.13	922.90	2791	2718.1	2853.65	-8.10	-4.75	-1.20
Total CPCL	921	909.95	990.13	922.90	2791	2718.1	2853.65	-8.10	-4.75	-1.20
1. NRL, Numaligarh	257	267.88	250.45	250.86	783	777.14	781.77	6.96	-0.59	4.23
Total NRL	257	267.88	250.45	250.86	783	777.14	781.77	6.96	-0.59	4.23
1. MRPL, Mangalore	1328	1322.76	711.43	1312.53	3994	3999.1	3116.69	85.93	28.31	-0.39
Total MRPL	1328	1322.76	711.43	1312.53	3994	3999.1	3116.69	85.93	28.31	-0.39
1. ONGC, Tatipaka	5	4.06	6.29	2.90	15	9.92	17.14	-35.52	-42.12	-18.83
Total ONGC	5	4.06	6.29	2.90	15	9.92	17.14	-35.52	-42.12	-18.83
B. Private & JVs Refineries	9479.71	8550.51	9909.65	8016.54	25642.08	24767.73	28505.63	-13.72	-13.11	-9.80
1. HMEL, Bhatinda	878	1014.14	1018.61	1081.39	2666	3151.97	3059.16	-0.44	3.03	15.51
Total HMEL	878	1014.14	1018.61	1081.39	2666	3151.97	3059.16	-0.44	3.03	15.51
2. RIL, Jamnagar	2998.58	2361.43	2998.58	2434.51	8129.03	7535.2	8129.02	-21.25	-7.31	-21.25
3. RIL, SEZ	4279.13	3669.64	4279.13	3889.08	12315.6	11511.65	12315.6	-14.24	-6.53	-14.24
Total RIL	7277.71	6031.07	7277.71	6323.59	20444.63	19046.85	20444.63	-17.13	-6.84	-17.13
4. NEL, Vadinar	1324	1505.29	1613.33	611.56	2531.45	2568.91	5001.85	-6.70	-48.64	13.69
Total NEL	1324	1505.29	1613.33	611.56	2531.45	2568.91	5001.85	-6.70	-48.64	13.69
Total Refineries Production of Petroleum Product (A+B)	23109.71	22074.96	23195.02	21929.71	67770.08	65981.28	69219.83	-4.83	-4.68	-4.48
ONGC (Uran+Hazira+Ankleshwar+da hej)	210	208.46	202.07	149.63	597	497.87	618.18	3.16	-19.46	-0.73
GAIL(Vaghodia+Vijapur+pata +Gandhar)	60	82.22	69.96	75.43	162	232.41	198.63	17.52	17.00	37.03
OIL(Duliajan)	1.8	2.88	1.87	3.32	7	9.26	5.91	53.98	56.72	60.22
C. Total Fractionators Production of Petroleum Product	271.8	293.57	273.9	228.38	766	739.54	822.73	7.18	-10.11	8.01
Grand Total (A+B+C)	23381.51	22368.53	23468.93	22158.09	68536.08	66720.82	70042.55	-4.69	-4.74	-4.33

Note: Totals may not tally due to rounding off figures. *: Provisional. **: Revised

Reasons for shortfall are indicated in the note. ^: CPCL CBR refinery is under shutdown due to limitation in meeting required Product specifications with the existing configuration

Source: Oil Companies