

Government of India
Ministry of Petroleum and Natural Gas
Economic & Statistics Division

New Delhi
15th April, 2026

Monthly Production Report
March 2026

1. Production of Crude Oil

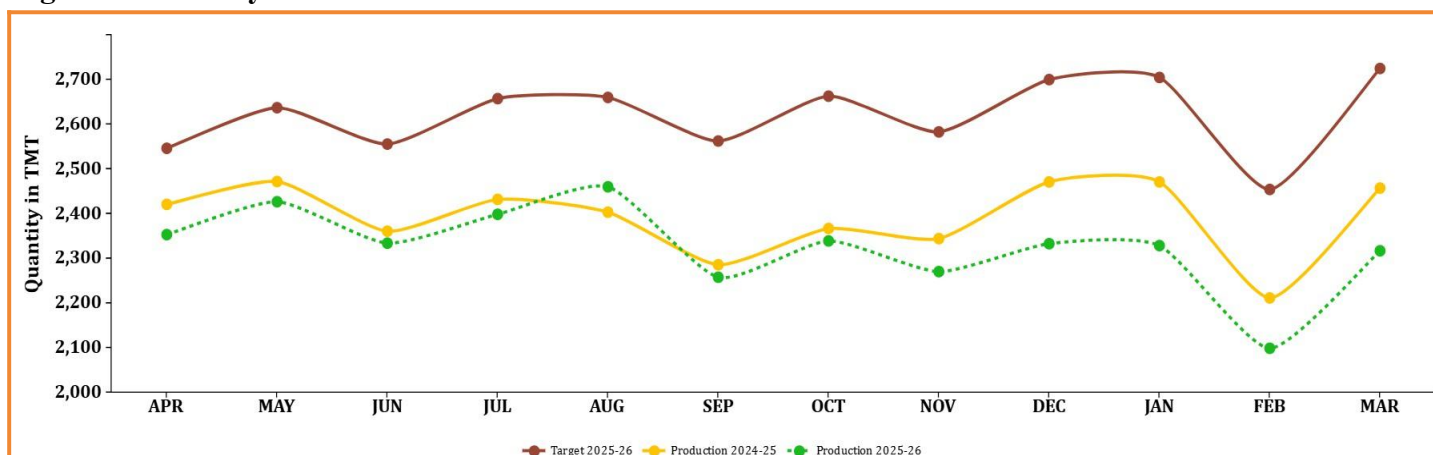
Crude oil production¹ during March 2026 was 2317.39 TMT, which is 14.96% lower than target for the month and 5.71% lower than the production of March 2025. Cumulative crude oil production during April-March, 2026 was 27922.2 TMT, which is 11.23% lower than target for the period and 2.72% lower than production during corresponding period of last year respectively. Unit-wise and State-wise crude oil production is given at **Annexure-I**. Unit-wise crude oil production for the month of March 2026 and cumulatively for April - March 2025-26 vis-a-vis same period of last year has been shown in Table-1 and month - wise in Figure-1.

Table-1: Crude Oil Production (in TMT)

Oil Company	Target	March(Month)				April-March (Cumulative)			
	2025-26 (Apr - Mar) *	2025-26		2024-25	% variation over last year	2025-26		2024-25	% variation over last year
		Target*	Prod.*	Prod.		Target*	Prod.*	Prod.	
ONGC (Nomination Block)	19828.42	1738.88	1497.75	1562.27	-4.13	19828.42	17790.41	18466.05	-3.66
OIL (Nomination Block)	3776.00	334.69	315.90	287.71	9.80	3776.00	3423.51	3442.66	-0.56
Pvt/JVs (PSC/RSC Regime)	7849.28	651.65	503.75	607.77	-17.12	7849.28	6708.28	6792.98	-1.25
Total	31453.70	2725.22	2317.39	2457.75	-5.71	31453.70	27922.20	28701.69	-2.72

Note: Totals may not tally due to rounding off. *: Provisional 1. Inclusive Condensate

Figure-1: Monthly Crude Oil Production



Unit-wise production details with reasons for shortfall are as under:

1.1 Crude oil production by **ONGC** (Oil and Natural Gas Corporation) in nomination block during March 2026 was 1497.75 TMT, which is 13.87% lower than target of the month and 4.13% lower when compared with production of March 2025. Cumulative crude oil production by ONGC during April-March, 2026 was 17790.41 TMT, which is 10.28% lower than target for the period and 3.66% lower than production during corresponding period of last year respectively. Reasons for shortfall in production are as under:

- **Cluster-7/8:** Less oil production as low lift gas pressure due to less gas handling capacity at FPSO.
- **B&S Asset:** Less Oil production due to tripping and failure of ESPs in NBP field & shortfall due to less base production than plan in other fields of asset Ratna & R series: Less oil production due to failure of ESPs.
- Increase in water cut in Linch, Santhal, Bechraji & Balol Wells, liquid decline in Wells of Jotana & Sobhasan fields in Mehsana Asset.
- Incremental gain from Jhalora Commercial ASP considered from Jul-25 in the BE plan; however, the scheme was implemented in May-25 and the associated gains are yet to be realized. Pressure decline leading to continued flow reduction in wells of Wadasar field. Some of the high potential OP wells of Kalol, Gamij and Wadasar field have ceased to flow or flow reduced in Ahmedabad Asset
- Decline observed primarily due to depletion in the Padra, Ankлав & Akholjuni fields of Cambay Asset.
- A shortfall in oil production was observed from base wells, primarily due to depletion in the Hatipoti field and increasing water cut in the Lakwa & RDS fields of Assam Asset.
- Decline observed primarily due to depletion in the Borholla, Kasomarigaon & East Lakhbari fields of Jorhat Asset.
- Production decline due to decrease in THP and increase in water cut from Gopavaram, Kesanapalli-West and Malleshwaram fields of Rajhundry Asset.
- Restrictions on drilling/side tracking of wells in delta region & non-availability of ECs for development inputs and decline in N-Kovilkalappal, Adikyamangalam and Pundi fields in

1.2 Crude oil production by **OIL** (Oil India Ltd) in the nomination block during March 2026 was 315.9 TMT, which is 5.62% lower than the target of the month but 9.80% higher when compared with production of March, 2025. Cumulative crude oil production by OIL during April-March ,2026 was 3423.51 TMT, which is 9.34% lower than target for the period but 0.56% lower when compared production during corresponding period of last year. Major reason for shortfall in production are as under.

Crude Oil Production:

- Less than planned contribution from drilling wells /old wells
- Less than planned contribution from workover wells.
- Low off take of NG by major consumer impacted crude oil production
- Operational Loss
- Major Loss in Crude oil production due to Economic Blockade called by All Moran Students Union and its Consequential effects.

1.3 Crude oil production by **Pvt / JVs** companies in the PSC / RSC regime during March 2026 was 503.75 TMT, which is 22.70% lower than the target of the reporting month and 17.12% lower than the month production of March, 2025. Cumulative crude oil production by Pvt / JVs companies during April-March 2026

was 6708.28 TMT, which is 14.54% lower and 1.25% lower than target for the period and production during corresponding period of last year respectively :

- **RJ-ON-90/1:**

1. MANGALA: Lower ASP injection due to injectivity / operational challenges and well failures.
2. ABH: Well, ABH-055 is shut-in and few well failures.
3. GUDA: Guda-02 well is shut due to water coning and well Guda-07 shut due to tubing integrity failure.
4. RAAGESHWARI OIL: Unplanned facility downtime due to ullage shortage, Raag-15st shut due to ALS failure, Raag-22 shut due to wax congealing in tubing and annulus.
5. SARASWATI: Sara-04 shut for additional zone frac activity and increase in water-cut in Sara-12. (VEDANTA)

- **KG-DWN-98/2:** Oil field wells are producing less than estimated profile. (ONGC)

- **CB-ONN-2003/1:** Production shortfall due to, Shutdown taken for hook up and commissioning activities of Train-B. (SUN)

- **CB-OS/2:** Increase in water cut in Well LB-13Y. (VEDANTA)

- **KHARSANG:** KSG#77, 78 and 79 will be perforated after completion of KSG#79 well. KSG#40 well was shut due to SRP downhole pump issue. (GEOENPRO)

2. Production of Natural Gas

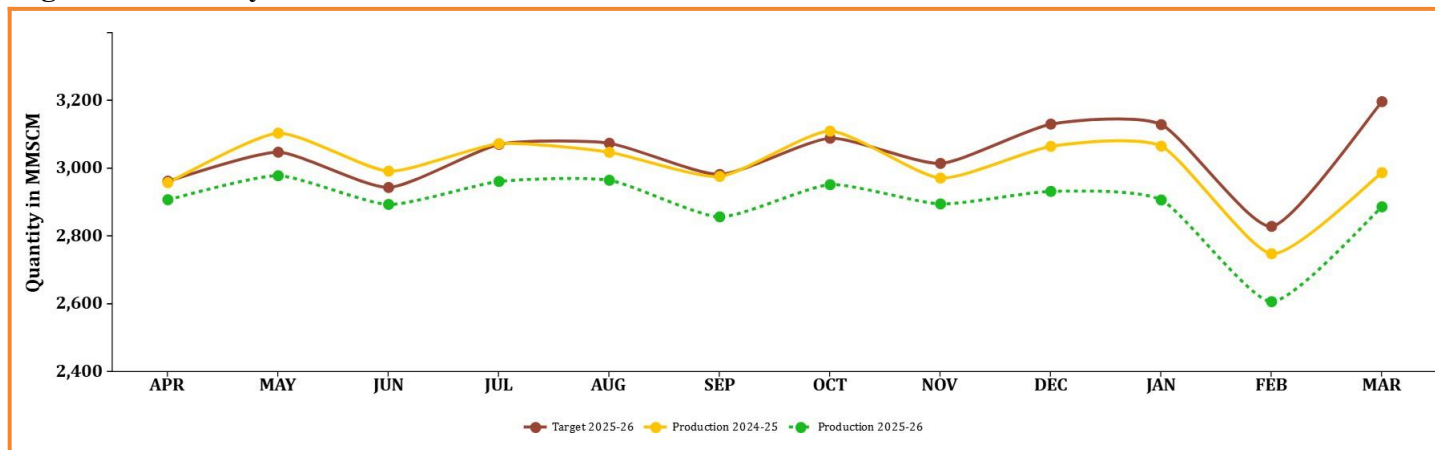
Natural gas production during March 2026 was 2887.29 MMSCM, which is 9.70% lower than the monthly target and 3.37% lower than the production of March 2025. Cumulative natural gas production during April-March 2026 was 34750.56 MMSCM, which is 4.73% lower when compared with target for the period and 3.75% lower than production during corresponding period of last year. Unit-wise and state-wise natural gas production is given at **Annexure-II**. Unit-wise natural gas production for the month of March 2026 and cumulatively for April - March 2025-26 vis-a-vis same period of last year has been shown in Table-2 and month-wise in Figure-2

Table-2: Natural Gas Production (in MMSCM)

Oil Company	Target	March(Month)				April-March (Cumulative)			
	2025-26 (Apr - Mar) *	2025-26		2024-25	% variation over last year	2025-26		2024-25	% variation over last year
		Target*	Prod.*	Prod.		Target*	Prod.*	Prod.	
ONGC (Nomination Block)	19903.60	1803.69	1546.75	1601.61	-3.43	19903.60	18475.97	18791.95	-1.68
OIL (Nomination Block)	3659.14	311.30	257.92	274.24	-5.95	3659.14	3094.37	3171.17	-2.42
Pvt/JVs (PSC/RSC Regime)	12914.63	1082.61	1082.62	1112.19	-2.66	12914.63	13180.22	14142.87	-6.81
Total	36477.37	3197.60	2887.29	2988.03	-3.37	36477.37	34750.56	36105.99	-3.75

Note: Totals may not tally due to rounding off. *: Provisional

Figure-1: Monthly Natural Gas Production



2.1 Natural gas production by **ONGC** (Oil and Natural Gas Corporation) in the nomination blocks during March 2026 was 1546.75 MMSCM, which is 14.25% lower target for the month and 3.43% lower than the production of March 2025. Cumulative natural gas production by ONGC during April-March, 2026 was 18475.97 MMSCM, which is 7.17% lower and 1.68% lower than target for the period and production during corresponding period of last year respectively. Reasons for shortfall in production are as under:

- **Bassein, Panna & Vasai East:** Less than planned gas production due to under performance of wells.
- **KG98/2-Cluster-II:** Shortfall in gas production due to Delay in CPP commissioning. Decline is primarily attributed to depletion in the Nawagam, S. Kadi, and Ramol fields. Additionally, several gas consumers have undergone shutdown due to the ongoing West Asia (Iran) conflict, which has disrupted gas supply and led to the closure of ceramic and allied industries in Morbi in Ahmedabad Asset.
- Restrictions in drilling/side tracking of wells and non -availability of EC for development inputs in Cauvery Asset.
- The reason for shortfall in associated gas production is attributable to substantial decrease in oil production from the fields in Assam Asset.
- Higher than anticipated decline observed in Agartala Dome field and delay in monetization due to ROU issue in Kunjaban of Tripura Asset.
- Production decline due to decrease in THPs and increase in water cut from Pasarlapudi, Tatipaka & Gopavaram Fields and other small fields (Kesavadasupalem, Gopavaram, Lakshmenaswaram, SMAAD etc) & less contribution from HF in Mandapeta in Rajhundry Asset
- Non-commencement of gas production at Silchar due to delay in line laying by IGGL.
- Less production due to gas offtake issues and closure of high GOR wells to reduce flaring in Jorhat.

2.2 Natural gas production by **OIL** (Oil India Ltd) in the nomination block during March 2026 was 257.92 MMSCM which is 17.15% lower than the target for the month of current year and 5.95% lower than production of corresponding month of last year. Cumulative natural gas production by OIL during April-March 2026 was 3094.37 MMSCM, which is 15.43% lower than target for the period and 2.42% lower than production during corresponding period of last year. Reasons for shortfall in production are as under:

- Natural Gas Production: Major loss in Gas Production due to Tea garden off season along with low upliftment of NEEPCO and NTPS.
- Less than planned contribution from drilling wells /old wells

- Low offtake by major customers in MPA
- Environment related loss
- Operational Related

2.3 Natural gas production by Pvt / JVs companies in the PSC / RSC / CBM regime during March 2026 was 1082.62 MMSCM, which is 0.00% higher than the target for the month but 2.66% lower when compared the production of March 2025. Cumulative natural gas production by Pvt / JVs during April-March, 2026 was 13180.22 MMSCM, which is 2.06% higher than target for the period but 6.81% lower than production during corresponding period of last year. Reasons for shortfall in production are as under:

- **KG-DWN-98/2:** Delay in commissioning of CPP and production commencement from R and A1 NAG Fields. (ONGC)
- **RANIGANJ EAST:** Shortfall due to delay in scheduled drilling of new wells and well bore issues in existing wells. (ESSAR)
- **RJ-ON-90/1:** Low Associated Natural Gas production due to shortfall in Oil Production. (VEDANTA)
- **SOHAGPUR WEST:** Production shortfall due to operational issues, scaling, sanding in producing wells and delayed gas breakout from some of dewatering wells. (RIL)
- **AMGURI:** Production shortfall due to low gas offtake. (OILMAX)

3. Crude Oil Processed (Crude Throughput)

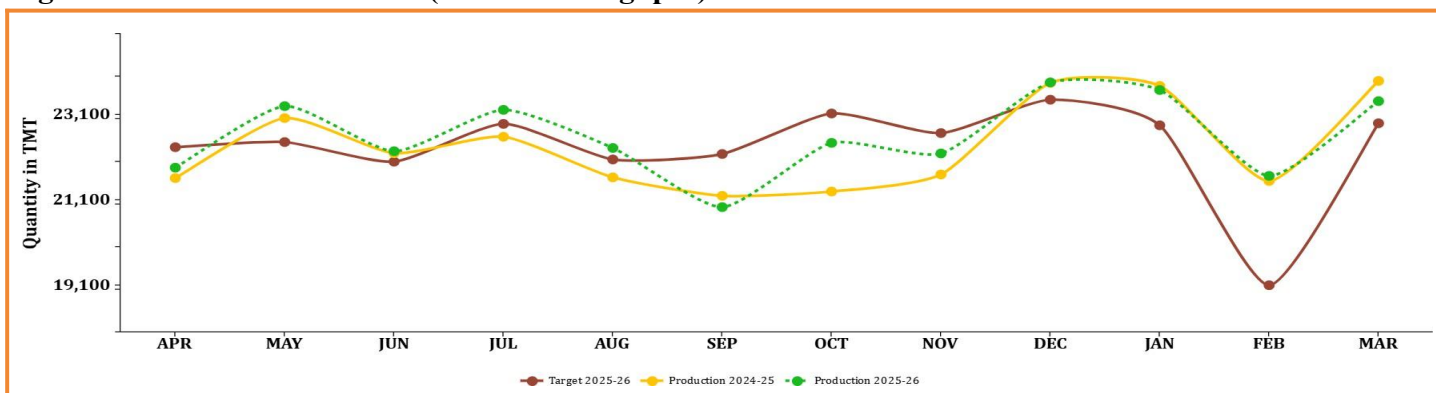
Crude Oil Processed during March 2026 was 23423.49 TMT, which is 2.27% higher than target for the month but 1.98% lower than the March 2025. Cumulative crude processed during April-March, 2026 was 271171.73 TMT, which is 1.16% higher than target for the period and 1.05% higher than production during corresponding period of last year respectively. Refinery-wise details of the crude throughput and capacity utilization during the month of March 2026 vis-a-vis March 2025 are given at **Annexure-III** and **Annexure-IV**. Company-wise crude throughput for the month of March 2026 and cumulatively for the period April - March 2026 vis-a-vis same period of last year has been shown in Table-3 and month wise in Figure-3.

Table 3: Crude Oil Processed (Crude Throughput) (in TMT)

Oil Company	Target	March(Month)				April-March (Cumulative)			
	2025-26 (Apr - Mar) *	2025-26		2024-25	% variation over last year	2025-26		2024-25	% variation over last year
		Target*	Prod.*	Prod.		Target*	Prod.*	Prod.	
CPSE	170665.81	14824.38	15217.83	15219.20	-0.01	170665.81	173373.77	168636.97	2.81
IOCL	74099.48	6443.02	6851.54	6348.06	7.93	74099.48	75341.46	71564.37	5.28
BPCL	40400.08	3496.00	3341.62	3621.07	-7.72	40400.08	40920.18	40431.06	1.21
HPCL	25000.38	2015.70	2263.84	2305.87	-1.82	25000.38	25730.61	25010.71	2.88
CPCL	11000.00	992.00	989.35	1020.28	-3.03	11000.00	11617.73	10453.71	11.14
NRL	3100.78	321.86	291.19	273.16	6.60	3100.78	3112.57	3065.59	1.53
MRPL	17000.00	1550.00	1475.10	1645.85	-10.37	17000.00	16580.66	18043.58	-8.11
ONGC	65.10	5.80	5.19	4.91	5.74	65.10	70.57	67.96	3.85
Pvt/JVs	97394.11	8078.48	8205.66	8677.75	-5.44	97394.11	97797.96	99713.13	-1.92
HMEL	13044.81	1105.83	1134.53	1105.83	2.60	13044.81	11618.16	13044.81	-10.94
RIL	66181.58	5820.85	5416.92	5820.86	-6.94	66181.58	67328.46	66181.57	1.73
NEL	18167.72	1151.80	1654.21	1751.07	-5.53	18167.72	18851.34	20486.76	-7.98
Total	268059.93	22902.86	23423.49	23896.95	-1.98	268059.93	271171.73	268350.11	1.05

Note: Totals may not tally due to rounding off. *: Provisional

Figure 3: Crude Oil Processed (Crude Throughput)



3.1 CPSE Refineries' crude oil processed during March 2026 was 15217.83 TMT, which is 2.65% higher than target for the month but 0.01% lower than the production of March 2025. Cumulative crude throughput during April-March, 2026 was 173373.77 TMT which is 1.59% higher than target for the period and 2.81% higher than production during corresponding period of last year respectively.

3.2 Private & JVs Refineries' crude oil processed during March 2026 was 8205.66 TMT, which is 1.57% higher than the target for the month but 5.44% lower than the production of March, 2025. Cumulative crude throughput during April-March, 2026 was 97797.96 TMT, which is 0.41% higher but 1.92% lower than target for the period and production during corresponding period of last year respectively.

4. Production of Petroleum Products

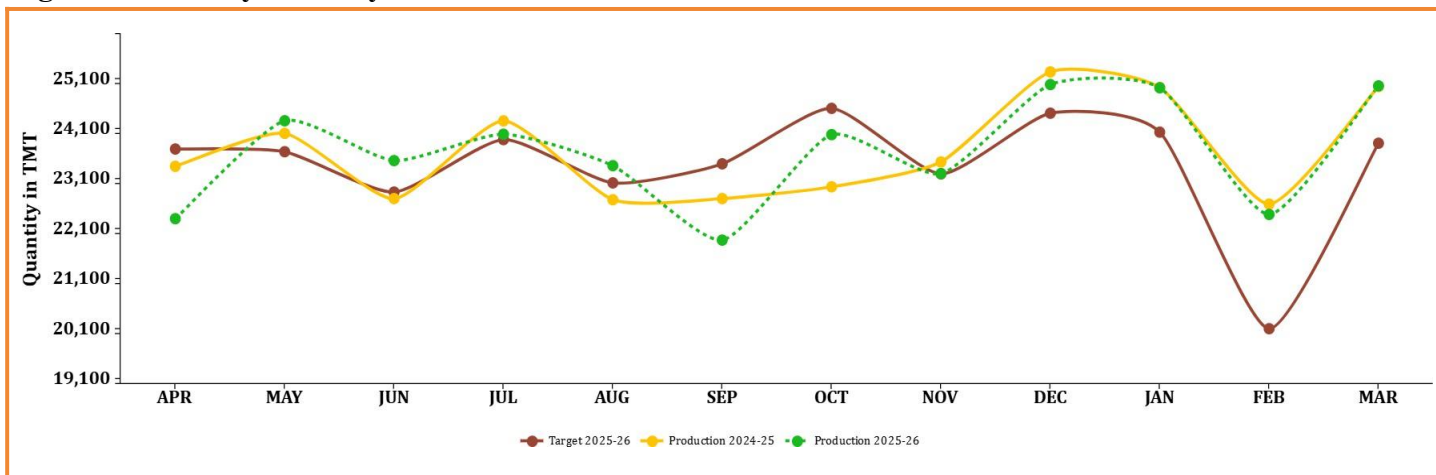
Production of Petroleum Products during March 2026 was 24962.19 TMT, which is 4.81% higher than the target for the month and 0.04% higher than the production of March 2025. Cumulative production during April - March, 2026 was 283753.53 TMT, which is 1.12% higher but 0.03% lower than target for the period and production during corresponding period of last year respectively. Unit-wise production of petroleum products is given at **Annexure-V**. Company-wise production for the month of March 2026 and cumulatively for April-March 2026 vis-a-vis same period of last year has been shown in Table-4 and month-wise in Figure-4.

Table 4: Production of Petroleum Products (TMT)

Oil Company	Target	March(Month)				April-March (Cumulative)			
	2025-26 (Apr - Mar) *	2025-26		2024-25	% variation over last year	2025-26		2024-25	% variation over last year
		Target*	Prod.*	Prod.		Target*	Prod.*	Prod.	
CPSE	161453.11	14146.60	14482.75	14487.12	-0.03	161453.11	164992.87	160975.49	2.50
IOCL	71162.14	6315.18	6665.41	6159.82	8.21	71162.14	72491.08	69893.72	3.72
BPCL	38236.20	3299.60	3126.83	3416.07	-8.47	38236.20	38595.06	37909.80	1.81
HPCL	22929.98	1843.18	2183.55	2178.52	0.23	22929.98	24306.72	23689.48	2.61
CPCL	10442.40	943.80	931.89	1006.07	-7.37	10442.40	11230.45	10074.73	11.47
NRL	3074.98	319.15	288.15	285.70	0.86	3074.98	3077.57	3061.58	0.52
MRPL	15545.30	1420.20	1281.82	1435.95	-10.73	15545.30	15222.74	16281.14	-6.50
ONGC	62.10	5.50	5.10	4.98	2.53	62.10	69.25	65.04	6.47
Pvt/JVs	116856.77	9465.18	10254.69	10168.21	0.85	116856.77	115399.33	119366.92	-3.32
HMEL	12741.96	1111.68	1054.54	1111.68	-5.14	12741.96	10926.04	12741.97	-14.25
RIL	86795.62	7332.91	7581.20	7332.91	3.39	86795.62	86034.77	86795.60	-0.88
NEL	17319.19	1020.59	1618.95	1723.62	-6.07	17319.19	18438.53	19829.35	-7.01
Total Refinery	278309.87	23611.78	24737.45	24655.32	0.33	278309.87	280392.21	280342.42	0.02
Fractionators	2291.61	204.48	224.74	295.65	-23.98	2291.61	3361.32	3503.01	-4.04
Total	280601.48	23816.26	24962.19	24950.98	0.04	280601.48	283753.53	283845.43	-0.03

Note: Totals may not tally due to rounding off. *: Provisional

Figure 4: Monthly Refinery Production of Petroleum Products



4.1 Production of petroleum Products by **Oil's Refineries** during March 2026 was 24737.45 TMT, which is 4.77% higher than target for the month and 0.33% higher than the production of March 2025. Cumulative production during April-March, 2026 was 280392.21 TMT, which is 0.75% higher and 0.02% higher than target for the period and production during corresponding period of last year respectively.

4.2 Production of petroleum Products by **Fractionators** during March 2026 was 224.74 TMT, which is 9.91% higher than the target for the month and 23.98% lower than production of March 2025. Cumulative production during April-March, 2026 was 3361.32 TMT, which is 46.68% higher but 4.04% lower than target for the period and production during corresponding period of last year respectively.

Note: Report (MPR) is generated through API from Pariyojana Portal as on 15/04/2026

Annexure-I (Para-1)										
Crude Oil Production during the month of March, 2026 and cumulatively for the period April-March, 2025-2026 vis-à-vis April-March, 2024 - 2025										
(Figures in Thousand Metric Tons)										
Name of Undertaking/Unit/State	Target production during the month	Production during the			Cumulative Production			% variation over last year		% variation during the month under review over Target production
		Month under review *	Corresponding month of last year	Preceding month of current year **	(April-March)					
					Target production during current year	Actual production during current year *	Actual production during corresponding period of last year	During the month under review	Up to the end of the period	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
1. ONGC	1738.88	1497.75	1562.27	1348.55	19828.42	17790.41	18466.05	-4.13	-3.66	-13.87
ONSHORE	570.83	497.39	513.35	445.47	6535.96	5883.25	6021.25	-3.11	-2.29	-12.86
Andhra Pradesh	21.13	17.15	19.64	16.00	251.12	218.23	222.74	-12.72	-2.02	-18.84
Assam	101.33	88.58	90.63	79.90	1172.50	1044.31	1048.72	-2.26	-0.42	-12.58
Gujarat	429.18	377.35	386.91	335.91	4876.14	4437.66	4548.35	-2.47	-2.43	-12.08
Tamil Nadu	19.00	14.08	16.00	13.42	234.00	181.05	199.76	-12.00	-9.37	-25.89
Tripura	0.18	0.23	0.15	0.24	2.19	1.99	1.68	53.33	18.45	27.78
OFFSHORE	1168.05	1000.35	1048.92	903.08	13292.46	11907.16	12444.80	-4.63	-4.32	-14.36
Eastern Offshore	1.67	0.84	0.94	0.73	16.58	9.04	10.39	-10.64	-12.99	-49.70
Western Offshore	1166.38	999.51	1047.98	902.35	13275.89	11898.12	12434.41	-4.63	-4.31	-14.31
2. OIL	334.69	315.90	287.71	273.16	3776.00	3423.51	3442.66	9.79	-0.56	-5.61
ONSHORE	334.69	315.90	287.71	273.16	3776.00	3423.51	3442.66	9.79	-0.56	-5.62
Arunachal Pradesh	2.81	3.07	2.69	3.50	30.00	35.68	31.00	14.13	15.10	9.25
Assam	326.68	307.78	281.80	265.50	3696.00	3351.09	3378.60	9.22	-0.81	-5.79
Rajasthan	5.20	5.04	3.23	4.16	50.00	36.74	33.06	56.04	11.13	-3.08
3. Private/JVC	651.65	503.76	607.76	477.59	7849.28	6708.28	6792.98	-17.11	-1.25	-22.69
ONSHORE	419.85	292.81	339.49	280.89	4874.04	3821.81	4150.57	-13.75	-7.92	-30.26
Andhra Pradesh	4.47	3.95	4.40	3.46	54.79	47.79	61.07	-10.23	-21.75	-11.63
Arunachal Pradesh	5.34	3.01	1.49	2.72	43.06	33.01	18.54	102.01	78.05	-43.63
Assam	2.99	2.22	2.26	0.86	39.55	27.28	25.01	-1.77	9.08	-25.75
Gujarat	62.02	48.07	62.35	59.32	764.28	736.91	587.07	-22.90	25.52	-22.49
Rajasthan	338.65	230.44	263.75	210.07	3913.56	2916.41	3395.49	-12.63	-14.11	-31.95
Tamil Nadu	4.68	5.12	5.24	4.46	57.10	60.41	63.39	-2.29	-4.70	9.40
West Bengal	1.70	0.00	#	#	1.70	0.00	0.00	0	0	-100.00
OFFSHORE	231.80	210.95	268.28	196.70	2975.24	2886.48	2642.41	-21.37	9.24	-8.99
Eastern Offshore	215.46	196.95	243.50	183.45	2733.63	2676.60	2425.71	-19.12	10.34	-8.59
Gujarat Offshore	14.59	12.47	22.26	11.85	213.97	189.02	180.61	-44.03	4.66	-14.53
Western Offshore	1.75	1.53	2.52	1.40	27.64	20.86	36.09	-39.29	-42.20	-12.57
GRAND TOTAL (1+2+3)	2725.22	2317.40	2457.75	2099.30	31453.70	27922.19	28701.69	-5.71	-2.72	-14.96
ONSHORE	1325.37	1106.09	1140.55	999.52	15186.00	13128.56	13614.47	-3.02	-3.57	-16.54
OFFSHORE	1399.85	1211.30	1317.20	1099.78	16267.70	14793.64	15087.22	-8.04	-1.95	-13.47

Note: Totals may not tally due to rounding off figures. *: Provisional. **:Revised

Reasons for shortfall are indicated in the note. ^: CPCL CBR refinery is under shutdown due to limitation in meeting required Product specifications with the existing configuration Source: Oil Companies

Natural Gas Production during the month of March, 2026 and cumulatively for the period April-March, 2025-2026 vis-à-vis April-March, 2024 - 2025

(Figures in Million Cubic Meters)

</

Note: Totals may not tally due to rounding off figures. *: Provisional. **: Revised

Reasons for shortfall are indicated in the note. ^: CPCL CBR refinery is under shutdown due to limitation in meeting required Product specifications with the existing configuration Source: Oil Companies

Crude Oil Processed during the month of March, 2026 and cumulatively for the period April-March, 2025-2026 vis-à-vis April-March, 2024 - 2025

(Figures in Thousand Metric Tons)

Name of Undertaking/Unit	Target production during the month	Production during the			Cumulative Production			% variation over last year		% variation during the month under review over Target production
		Month under review *	Corresponding month of last year	Preceding month of current year **	(April-March)			During the month under review	Up to the end of the period	
					Target production during current year	Actual production during current year *	Actual production during corresponding period of last year			
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
A. CPSEs Refineries	14824.38	15217.83	15219.2	13867.03	170665.82	173373.77	168636.97	-0.01	2.81	2.65
1. IOCL, Barauni	364.73	578.07	450.66	487.40	5365.41	6327.80	6513.26	28.27	-2.85	58.49
2. IOCL, Bongaigaon	258.59	233.29	258.6	239.72	3037.33	3006.80	2772.08	-9.79	8.47	-9.79
3. IOCL, Digboi	0.00	66.24	66.17	59.38	607	712.65	774.11	0.10	-7.94	0
4. IOCL, Gujarat	1396.59	1483.22	1117.07	1342.81	14171.51	13202.18	15283.05	32.78	-13.62	6.20
5. IOCL, Guwahati	111.61	114.4	110.85	101.28	1164	1287.07	1178.20	3.20	9.24	2.49
6. IOCL, Haldia	753.53	763.3	727.16	693.23	8452.55	8499.75	6934.50	4.97	22.57	1.30
7. IOCL, Mathura	852.18	894.66	875.99	761.77	9616.68	10049.52	8053.82	2.13	24.78	4.99
8. IOCL, Panipat	1281.02	1410.51	1326.1	1188.37	15083	15932.20	15398.27	6.37	3.47	10.11
9. IOCL, Paradip	1424.76	1307.85	1415.46	1254.01	16602	16323.49	14657.09	-7.60	11.37	-8.21
Total IOCL	6443.02	6851.54	6348.06	6127.96	74099.48	75341.46	71564.37	7.93	5.28	6.34
10. BPCL, Bina	680.00	650.5	664.49	575.08	7700.08	7318.38	7708.86	-2.11	-5.07	-4.34
11. BPCL, Kochi	1471.00	1426.94	1557	1399.67	17200	17559.45	17193.12	-8.35	2.13	-3.00
12. BPCL, Mumbai	1345.00	1264.18	1399.59	1275.24	15500	16042.34	15529.08	-9.67	3.31	-6.01
Total BPCL	3496.00	3341.62	3621.07	3249.98	40400.08	40920.18	40431.06	-7.72	1.21	-4.42
13. HPCL, Mumbai	694.00	895.5	913.37	822.93	9800.7	10015.76	9957.80	-1.96	0.58	29.03
14. HPCL, Vaisakh	1321.70	1368.34	1392.5	1226.14	15199.68	15714.85	15052.91	-1.73	4.40	3.53
Total HPCL	2015.70	2263.84	2305.87	2049.07	25000.38	25730.61	25010.71	-1.82	2.88	12.31
15. CPCL, Manali	992.00	989.36	1020.28	920.09	11000	11617.73	10453.71	-3.03	11.14	-0.27
Total CPCL	992.00	989.36	1020.28	920.09	11000	11617.73	10453.71	-3.03	11.14	-0.27
16. NRL, Numaligarh	321.86	291.19	273.16	255.02	3100.78	3112.57	3065.59	6.60	1.53	-9.53
Total NRL	321.86	291.19	273.16	255.02	3100.78	3112.57	3065.59	6.60	1.53	-9.53
17. MRPL, Mangalore	1550.00	1475.1	1645.85	1262.59	17000	16580.66	18043.58	-10.37	-8.11	-4.83
Total MRPL	1550.00	1475.1	1645.85	1262.59	17000	16580.66	18043.58	-10.37	-8.11	-4.83
18. ONGC, Tatipaka	5.80	5.19	4.91	2.32	65.1	70.57	67.96	5.74	3.85	-10.53
Total ONGC	5.80	5.19	4.91	2.32	65.1	70.57	67.96	5.74	3.85	-10.53
B. Private & JVs Refineries	8078.48	8205.66	8677.75	7803.71	97394.11	97797.96	99713.13	-5.44	-1.92	1.57
1. HMEL, Bhatinda	1105.83	1134.53	1105.83	989.40	13044.81	11618.16	13044.81	2.60	-10.94	2.60
Total HMEL	1105.83	1134.53	1105.83	989.40	13044.81	11618.16	13044.81	2.60	-10.94	2.60
2. RIL, Jamnagar	2954.35	2873.92	2954.35	2675.09	34990.5	33646.36	34990.49	-2.72	-3.84	-2.72
3. RIL, SEZ	2866.50	2543.01	2866.5	2700.76	31191.08	33682.09	31191.08	-11.29	7.99	-11.29
Total RIL	5820.85	5416.92	5820.86	5375.85	66181.58	67328.46	66181.57	-6.94	1.73	-6.94
4. NEL, Vadinar	1151.80	1654.21	1751.07	1438.46	18167.72	18851.34	20486.76	-5.53	-7.98	43.62
Total NEL	1151.80	1654.21	1751.07	1438.46	18167.72	18851.34	20486.76	-5.53	-7.98	43.62
TOTAL (A+B)	22902.86	23423.49	23896.95	21670.74	268059.93	271171.73	268350.10	-1.98	1.05	2.27

Note: Totals may not tally due to rounding off figures. *: Provisional. **: Revised

Reasons for shortfall are indicated in the note. ^: CPCL CBR refinery is under shutdown due to limitation in meeting required Product specifications with the existing configuration Source: Oil Companies

Annexure-IV (Para-3)												
Refinery-wise Capacity Utilisation during the month of March, 2026 and cumulatively for the period April-March, 2025-2026 vis-à-vis April-March, 2025-2026												
(Figures in Thousand Metric Tons)												
Name of Undertaking/Unit/State	March, 2026			March, 2025			April-March, 2025-2026			April-March, 2025-2026		
	Prorated Installed Capacity	Actual Crude T'put *	% Utilisation of Installed Capacity	Prorated Installed Capacity	Actual Crude T'put *	% Utilisation of Installed Capacity	Prorated Installed Capacity	Actual Crude T'put *	% Utilisation of Installed Capacity	Prorated Installed Capacity	Actual Crude T'put *	% Utilisation of Installed Capacity
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
A. CPSEs Refineries	13361.00	15217.83	113.90	13361.09	15219.20	113.91	157316.00	173373.77	110.21	157316.00	168636.97	107.20
1. IOCL, Barauni	509.59	578.07	113.44	509.59	450.66	88.44	6000.00	6327.80	105.46	6000.00	6513.26	108.55
2. IOCL, Bongaigaon	229.32	233.29	101.73	229.32	258.60	112.77	2700.00	3006.80	111.36	2700.00	2772.08	102.67
3. IOCL, Digboi	55.21	66.24	119.97	55.21	66.17	119.87	650.00	712.65	109.64	650.00	774.11	119.09
4. IOCL, Gujarat	1163.56	1483.22	127.47	1163.56	1117.07	96.00	13700.00	13202.18	96.37	13700.00	15283.05	111.56
5. IOCL, Guwahati	101.92	114.40	112.24	101.92	110.85	108.76	1200.00	1287.07	107.26	1200.00	1178.20	98.18
6. IOCL, Haldia	679.45	763.30	112.34	679.45	727.16	107.02	8000.00	8499.75	106.25	8000.00	6934.50	86.68
7. IOCL, Mathura	679.45	894.66	131.67	679.45	875.99	128.93	8000.00	10049.52	125.62	8000.00	8053.82	100.67
8. IOCL, Panipat	1273.97	1410.51	110.72	1273.97	1326.10	104.09	15000.00	15932.20	106.21	15000.00	15398.27	102.66
9. IOCL, Paradip	1273.97	1307.85	102.66	1273.97	1415.46	111.11	15000.00	16323.49	108.82	15000.00	14657.09	97.71
Total IOCL	5966.44	6851.54	114.83	5966.44	6348.06	106.40	70250.00	75341.46	107.25	70250.00	71564.37	101.87
10. BPCL, Kochi	1316.44	1426.94	108.39	1316.44	1557.00	118.27	15500.00	17559.45	113.29	15500.00	17193.12	110.92
11. BPCL, Bina	662.47	650.50	98.19	662.47	664.49	100.31	7800.00	7318.38	93.83	7800.00	7708.86	98.83
12. BPCL, Mumbai	1019.18	1264.18	124.04	1019.18	1399.59	137.33	12000.00	16042.34	133.69	12000.00	15529.09	129.41
Total BPCL	2998.09	3341.62	111.46	2998.08	3621.07	120.78	35300.00	40920.18	115.92	35300.00	40431.07	114.54
13. HPCL, Mumbai	806.85	895.50	110.99	806.85	913.37	113.20	9500.00	10015.76	105.43	9500.00	9957.80	104.82
14. HPCL, Vaisakh	1163.56	1368.34	117.60	1163.56	1392.50	119.68	13700.00	15714.85	114.71	13700.00	15052.91	109.88
Total HPCL	1970.41	2263.84	114.89	1970.41	2305.87	117.02	23200.00	25730.61	110.91	23200.00	25010.71	107.80
15. CPCL, Manali	891.78	989.36	110.94	891.78	1020.28	114.41	10500.00	11617.73	110.65	10500.00	10453.70	99.56
Total CPCL	891.78	989.36	110.94	891.78	1020.28	114.41	10500.00	11617.73	110.65	10500.00	10453.70	99.56
16. NRL, Numaligarh	254.79	291.19	114.29	254.80	273.16	107.21	3000.00	3112.57	103.75	3000.00	3065.59	102.19
Total NRL	254.79	291.19	114.29	254.80	273.16	107.21	3000.00	3112.57	103.75	3000.00	3065.59	102.19
17. MRPL, Mangalore	1273.97	1475.10	115.79	1273.97	1645.85	129.19	15000.00	16580.66	110.54	15000.00	18043.58	120.29
Total MRPL	1273.97	1475.10	115.79	1273.97	1645.85	129.19	15000.00	16580.66	110.54	15000.00	18043.58	120.29
18. ONGC, Tatipaka	5.61	5.19	92.50	5.61	4.91	87.55	66.00	70.57	106.92	66.00	67.96	102.96
Total ONGC	5.61	5.19	92.50	5.61	4.91	87.55	66.00	70.57	106.92	66.00	67.96	102.96
B. Private & JVs Refineries	8451.00	8205.66	97.10	8450.69	8677.75	102.69	99500.00	97797.96	98.29	99500.00	99713.14	100.21
1. HMEL, Bhatinda	959.73	1134.53	118.21	959.73	1105.83	115.22	11300.00	11618.16	102.82	11300.00	13044.81	115.44
Total HMEL	959.73	1134.53	118.21	959.73	1105.83	115.22	11300.00	11618.16	102.82	11300.00	13044.81	115.44
2. RIL, Jamnagar	2802.74	2873.92	102.54	2802.74	2954.35	105.41	33000.00	33646.36	101.96	33000.00	34990.49	106.03
3. RIL, SEZ	2989.59	2543.01	85.06	2989.59	2866.50	95.88	35200.00	33682.10	95.69	35200.00	31191.08	88.61
Total RIL	5792.33	5416.92	93.52	5792.33	5820.86	100.49	68200.00	67328.46	98.72	68200.00	66181.57	97.04
4. NEL, Vadinar	1698.63	1654.21	97.38	1698.63	1751.07	103.09	20000.00	18851.34	94.26	20000.00	20486.76	102.43
Total NEL	1698.63	1654.21	97.38	1698.63	1751.07	103.09	20000.00	18851.34	94.26	20000.00	20486.76	102.43
Total (A+B)	21812.00	23423.49	107.39	21811.77	23896.95	109.56	256816.00	271171.73	105.59	256816.00	268350.10	104.49

Note: Totals may not tally due to rounding off figures. *: Provisional. **: Revised

Reasons for shortfall are indicated in the note. ^: CPCL CBR refinery is under shutdown due to limitation in meeting required Product specifications with the existing configuration Source: Oil Companies

~ : Tentative figure based on average of last six months.

Production of Petroleum Products during the month of March, 2026 and cumulatively for the period April-March, 2025-2026 vis-à-vis April-March, 2024 - 2025

(Figures in Thousand Metric Tons)

Name of Undertaking/Unit	Target production during the month	Production during the			Cumulative Production			% variation over last year		% variation during the month under review over Target production
					(April-March)					
		Month under review *	Corresponding month of last year	Preceding month of current year **	Target production during current year	Actual production during current year *	Actual production during corresponding period of last year	During the month under review	Up to the end of the period	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
A. CPSEs Refineries	14146.6	14479.11	14487.12	13315.64	161453.11	164992.87	160975.49	-0.06	2.50	2.35
1. IOCL, Barauni	347.08	545.7	430.12	467.95	5128.64	6102.79	6263.06	26.87	-2.56	57.23
2. IOCL, Bongaigaon	257.18	256.15	279.17	230.76	2953.93	3037.6	2668.36	-8.25	13.84	-0.40
3. IOCL, Digboi	0	67.06	64.94	54.92	605.79	704.2	774.94	3.26	-9.13	0
4. IOCL, Gujarat	1284.25	1424.84	1001.53	1229.13	13369.31	12427.03	14824.84	42.27	-16.17	10.95
5. IOCL, Guwahati	119.34	130.34	125.42	119.05	1182.15	1458.33	1311.2	3.92	11.22	9.22
6. IOCL, Haldia	725.09	745.56	720.11	678.66	8125.79	8049.72	6730.12	3.53	19.61	2.82
7. IOCL, Mathura	847.03	886.64	882.5	750.29	9518.03	9915.76	8097.23	0.47	22.46	4.68
8. IOCL, Panipat	1430.31	1451.98	1313.2	1227.82	15300.37	16171.4	15679.2	10.57	3.14	1.52
9. IOCL, Paradip	1304.9	1157.12	1342.82	1157.01	14978.13	14624.25	13544.76	-13.83	7.97	-11.33
Total IOCL	6315.18	6665.41	6159.82	5915.60	71162.15	72491.08	69893.72	8.21	3.72	5.55
1. BPCL, Bina	613	595.1	607.28	603.18	6933.2	6713.84	6962.95	-2.01	-3.58	-2.92
2. BPCL, Kochi	1392	1340.01	1448.49	1310.39	16421.7	16501.33	16063.53	-7.49	2.73	-3.74
3. BPCL, Mumbai	1294.6	1188.08	1360.3	1210.71	14881.3	15379.89	14883.32	-12.66	3.34	-8.23
Total BPCL	3299.6	3123.19	3416.07	3124.28	38236.2	38595.06	37909.8	-8.57	1.81	-5.35
1. HPCL, Mumbai	649.73	864.77	860.94	775.49	9086.52	9502.37	9313.83	0.44	2.02	33.10
2. HPCL, Vaisakh	1193.45	1318.78	1317.58	1087.67	13843.46	14804.35	14375.64	0.09	2.98	10.50
Total HPCL	1843.18	2183.55	2178.52	1863.15	22929.98	24306.72	23689.48	0.23	2.61	18.47
1. CPCL, Manali	943.8	931.89	1006.07	899.39	10442.4	11230.45	10074.73	-7.37	11.47	-1.26
Total CPCL	943.8	931.89	1006.07	899.39	10442.4	11230.45	10074.73	-7.37	11.47	-1.26
1. NRL, Numaligarh	319.15	288.15	285.7	241.71	3074.98	3077.57	3061.58	0.86	0.52	-9.71
Total NRL	319.15	288.15	285.7	241.71	3074.98	3077.57	3061.58	0.86	0.52	-9.71
1. MRPL, Mangalore	1420.2	1281.82	1435.95	1269.24	15545.3	15222.74	16281.14	-10.73	-6.50	-9.74
Total MRPL	1420.2	1281.82	1435.95	1269.24	15545.3	15222.74	16281.14	-10.73	-6.50	-9.74
1. ONGC, Tatipaka	5.5	5.1	4.97	2.28	62.1	69.25	65.04	2.53	6.47	-7.26
Total ONGC	5.5	5.1	4.97	2.28	62.1	69.25	65.04	2.53	6.47	-7.26
B. Private & JVs Refineries	9465.18	10254.69	10168.21	8808.01	116856.76	115399.34	119366.92	0.85	-3.32	8.34
1. HMEL, Bhatinda	1111.68	1054.54	1111.68	977.90	12741.96	10926.03	12741.97	-5.14	-14.25	-5.14
Total HMEL	1111.68	1054.54	1111.68	977.90	12741.96	10926.03	12741.97	-5.14	-14.25	-5.14
2. RIL, Jamnagar	3003.99	3271.93	3003.99	2615.54	36965.94	35474.29	36965.93	8.92	-4.04	8.92
3. RIL, SEZ	4328.92	4309.27	4328.92	3832.20	49829.68	50560.49	49829.67	-0.45	1.47	-0.45
Total RIL	7332.91	7581.2	7332.91	6447.74	86795.62	86034.77	86795.6	3.39	-0.88	3.39
4. NEL, Vadinar	1020.59	1618.95	1723.62	1382.37	17319.18	18438.53	19829.35	-6.07	-7.01	58.63
Total NEL	1020.59	1618.95	1723.62	1382.37	17319.18	18438.53	19829.35	-6.07	-7.01	58.63
Total Refinerys Production of Petroleum Product (A+B)	23611.78	24733.81	24655.32	22123.66	278309.87	280392.21	280342.42	0.32	0.02	4.75
ONGC (Uran+Hazira+Ankleshwar+da hej)	148.89	155.79	231.89	204.38	1675.62	2516.71	2525.36	-32.82	-0.34	4.64
GAIL (Vaghodia+Vijapur+pata +Gandhar)	52.74	65.96	60.78	61.87	587	813.71	947.13	8.53	-14.09	25.06
OIL(Duliajan)	2.85	2.99	2.98	2.48	29	30.91	30.52	0.10	1.25	4.81
C. Total Fractionators Production of Petroleum Product	204.48	224.74	295.65	268.72	2291.61	3361.32	3503.01	-23.98	-4.04	9.91
Grand Total (A+B+C)	23816.26	24958.55	24950.97	22392.38	280601.49	283753.53	283845.43	0.03	-0.03	4.80

Note: Totals may not tally due to rounding off figures. *: Provisional. **: Revised

Reasons for shortfall are indicated in the note. ^: CPCL CBR refinery is under shutdown due to limitation in meeting required Product specifications with the existing configuration Source: Oil Companies