

Government of India
Ministry of Petroleum and Natural Gas
Economic & Statistics Division

New Delhi
12th June, 2026

Monthly Production Report
May 2026

1. Production of Crude Oil

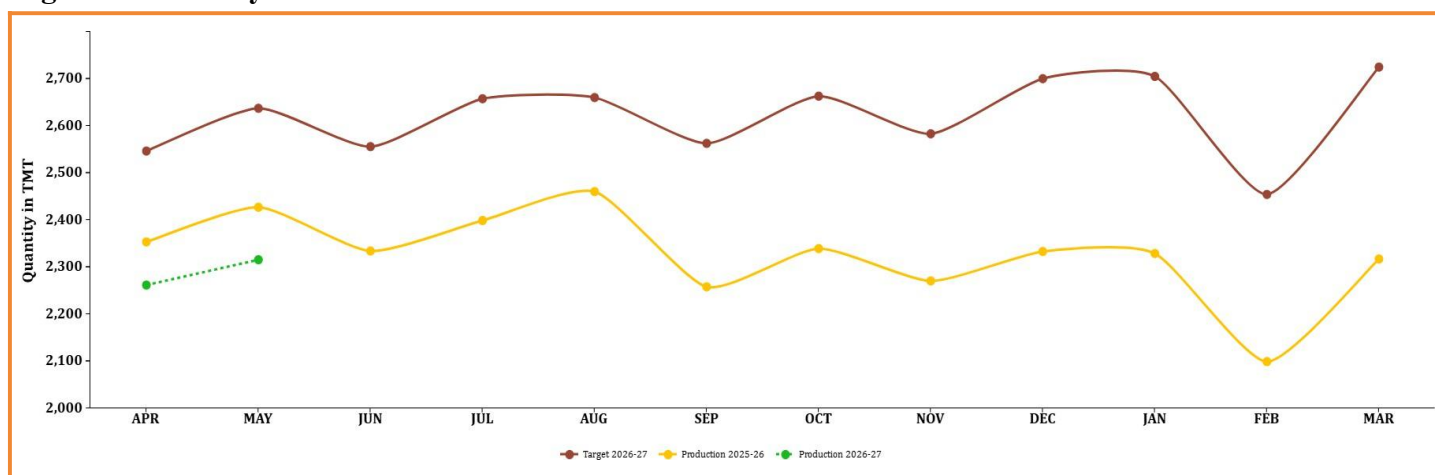
Crude oil production¹ during May 2026 was 2315.74 TMT, which is 12.20% lower than target for the month and 4.60% lower than the production of May 2025. Cumulative crude oil production during April-May, 2026 was 4577.62 TMT, which is 11.70% lower than target for the period and 4.25% lower than production during corresponding period of last year respectively. Unit-wise and State-wise crude oil production is given at **Annexure-I**. Unit-wise crude oil production for the month of May 2026 and cumulatively for April - May 2026-27 vis-a-vis same period of last year has been shown in Table-1 and month - wise in Figure-1.

Table-1: Crude Oil Production (in TMT)

Oil Company	Target	May(Month)				April-May (Cumulative)			
	2026-27 (Apr - Mar) *	2026-27		2025-26	% variation over last year	2026-27		2025-26	% variation over last year
		Target*	Prod.*	Prod.		Target*	Prod.*	Prod.	
ONGC (Nomination Block)	19828.43	1655.03	1482.32	1538.67	-3.66	3252.17	2926.66	3023.10	-3.19
OIL (Nomination Block)	3776.00	309.24	323.50	291.91	10.82	605.90	626.24	576.57	8.61
Pvt/JVs (PSC/RSC Regime)	7849.28	673.20	509.92	596.73	-14.55	1326.11	1024.71	1181.27	-13.25
Total	31453.71	2637.48	2315.74	2427.31	-4.60	5184.18	4577.62	4780.95	-4.25

Note: Totals may not tally due to rounding off. *: Provisional 1. Inclusive Condensate

Figure-1: Monthly Crude Oil Production



Unit-wise production details with reasons for shortfall are as under:

1.1 Crude oil production by **ONGC** (Oil and Natural Gas Corporation) in nomination block during May 2026 was 1482.32 TMT, which is 10.44% lower than target of the month and 3.66% lower when compared with production of May 2025. Cumulative crude oil production by ONGC during April-May, 2026 was 2926.66 TMT, which is 10.01% lower than target for the period and 3.19% lower than production during corresponding period of last year respectively. Reasons for shortfall in production are as under:

- Cluster-7/8: Lessoil production as low lift gas pressure due to less gas handling capacity at FPSO.
- Ratna & R series: Less oil production due to tripping and failure of ESPs.
- Decline observed primarily due to increase of water cut in of Borholla and Dayalpur fields of Jorhat Asset.
- Restrictions on drilling/side tracking of wells in delta region & non-availability of ECs for development inputs and decline in N-Kovilkalappal, Adikyamangalam and Pundi fields in Cauvery Asset.
- Decrease in liquid of West Matar, Gandhar and Ankleshwar field and increase in water cut of West Matar field of Ankleshwar Asset

1.2 Crude oil production by **OIL** (Oil India Ltd) in the nomination block during May 2026 was 323.5 TMT, which is 4.61% higher than the target of the month and 10.82% higher when compared with production of May, 2025. Cumulative crude oil production by OIL during April-May ,2026 was 626.24 TMT, which is 3.36% higher than target for the period and 8.61% higher when compared production during corresponding period of last year.

1.3 Crude oil production by **Pvt / JVs** companies in the PSC / RSC regime during May 2026 was 509.92 TMT, which is 24.25% lower than the target of the reporting month and 14.55% lower than the month production of May, 2025. Cumulative crude oil production by Pvt / JVs companies during April-May 2026 was 1024.71 TMT, which is 22.73% lower and 13.25% lower than target for the period and production during corresponding period of last year respectively :

• **RJ-ON-90/1:**

1. **MANGALA:** Lower ASP injection due to delay in Cluster C and multiple well failures. MPT Train 2 Shutdown taken.
 2. **ABH:** Few well pump failures.
 3. **GUDA:** Guda-02 well is shut due to water coning and well Guda-07 shut due to tubing integrity failure.
 4. **RAAGESHWARI OIL:** Unplanned facility downtime due to ullage shortage, Raag-15st shut due to ALS failure, Raag-22 shut due to wax congealing in tubing and annulus. Also, ALS failure in Raag 20ST.
 5. **SARASWATI BASEMENT:** Increase in water-cut and unplanned downtime due to tanker unavailability. (VEDANTA)
- **KG-DWN-98/2:** Oil field wells are producing less than estimated profile. (ONGC)
 - **AMGURI:** Less condensate production due to low gas offtake. (OILMAX)
 - **CB-ONN-2000/1:** Production shortfall due to, Well SE_DEV#1 is self-subdued due to high water content. Well PK#1ST shut in due to planned civil and mechanical work at wellsite and wells PK#2SUB1, PK2#A1 and PK2#A2 are running intermittently to arrest increasing water cut. (GSPC)
 - **KHARSANG:** KSG# 49, 50, 51 was shut in dueto insufficient gas injection pressure. KSG#41 well was shut due to SRP downhole pump issue. KSG# 77,78, 79 were anticipated as oil but tested gas. (GEOENPRO)

2. Production of Natural Gas

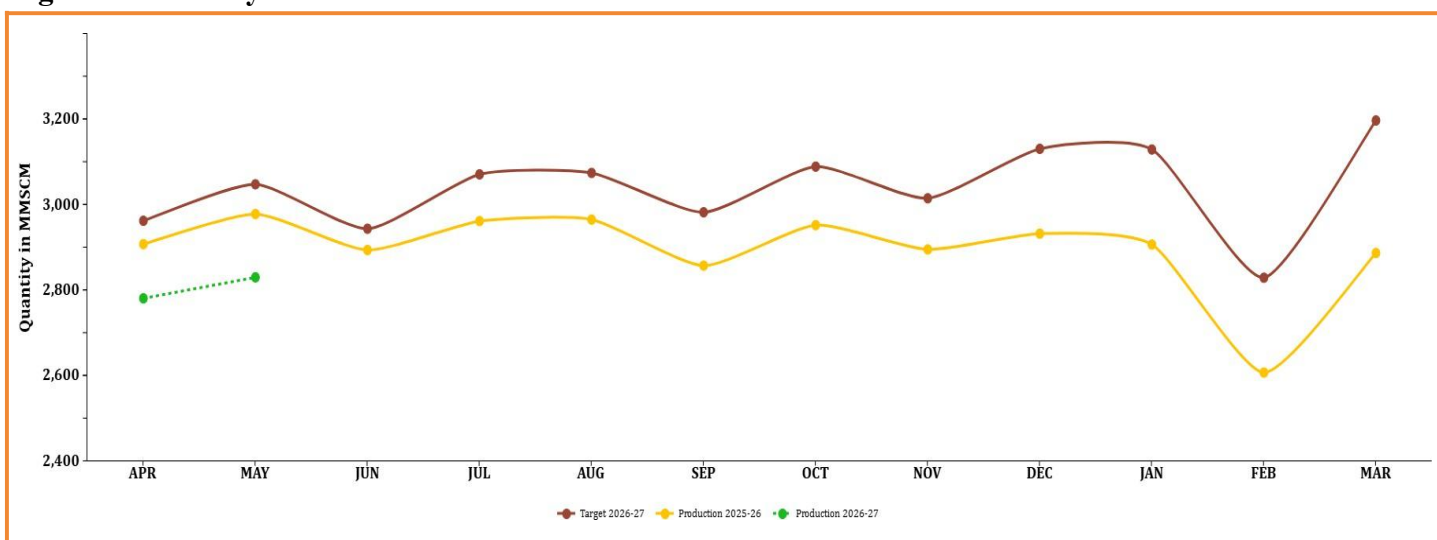
Natural gas production during May 2026 was 2830.54 MMSCM, which is 7.14% lower than the monthly target and 4.98% lower than the production of May 2025. Cumulative natural gas production during April-May 2026 was 5611.95 MMSCM, which is 6.64% lower when compared with target for the period and 4.67% lower than production during corresponding period of last year. Unit-wise and state-wise natural gas production is given at **Annexure-II**. Unit-wise natural gas production for the month of May 2026 and cumulatively for April - May 2026-27 vis-a-vis same period of last year has been shown in Table-2 and month-wise in Figure-2

Table-2: Natural Gas Production (in MMSCM)

Oil Company	Target	May(Month)				April-May (Cumulative)			
	2026-27 (Apr - Mar) *	2026-27		2025-26	% variation over last year	2026-27		2025-26	% variation over last year
		Target*	Prod.*	Prod.		Target*	Prod.*	Prod.	
ONGC (Nomination Block)	19903.60	1645.29	1519.63	1539.49	-1.29	3234.06	3004.85	3056.11	-1.68
OIL (Nomination Block)	3659.14	313.78	249.77	271.67	-8.06	609.94	505.27	544.33	-7.18
Pvt/JVs (PSC/RSC Regime)	12914.63	1089.26	1061.14	1167.66	-9.12	2167.17	2101.84	2286.64	-8.08
Total	36477.37	3048.32	2830.54	2978.82	-4.98	6011.17	5611.95	5887.08	-4.67

Note: Totals may not tally due to rounding off. *: Provisional

Figure-1: Monthly Natural Gas Production



2.1 Natural gas production by ONGC (Oil and Natural Gas Corporation) in the nomination blocks during May 2026 was 1519.63 MMSCM, which is 7.64% lower target for the month and 1.29% lower than the production of May 2025. Cumulative natural gas production by ONGC during April-May, 2026 was 3004.85 MMSCM, which is 7.09% lower and 1.68% lower than target for the period and production during corresponding period

of last year respectively. Reasons for shortfall in production are as under:

- Less than planned gas production due to delayed monetisation of DUDP wells.
- Decline is primarily attributed to depletion in the Kalol and Nawagam fields of Ahmedabad Asset. Additionally, several gas consumers have undergone shutdown due to the ongoing West Asia (Iran) conflict, which has disrupted gas supply and led to the closure of ceramic and allied industries in Morbi.
- Restrictions in drilling/side tracking of wells and non -availability of EC for development inputs in Cauvery Asset.
- Higher than anticipated decline observed in Agartala Dome, Konaban and Gojalia fields and delay in monetization due to ROU issue in Kunjaban.of Tripura Asset.
- Non-commencement of gas production at Silchar due to delay in line laying by IGGL.
- Less production due to gas offtake issues and closure of high GOR wells to reduce flaring in Jorhat.

2.2 Natural gas production by **OIL** (Oil India Ltd) in the nomination block during May 2026 was 249.77 MMSCM which is 20.40% lower than the target for the month of current year and 8.06% lower than production of corresponding month of last year. Cumulative natural gas production by OIL during April-May 2026 was 505.27 MMSCM, which is 17.16% lower than target for the period and 7.18% lower than production during corresponding period of last year. Reasons for shortfall in production are as under:

2.3 Natural gas production by Pvt / JVs companies in the PSC / RSC / CBM regime during May 2026 was 1061.14 MMSCM, which is 2.58% lower than the target for the month and 9.12% lower when compared the production of May 2025. Cumulative natural gas production by Pvt / JVs during April-May, 2026 was 2101.84 MMSCM, which is 3.01% lower than target for the period and 8.08% lower than production during corresponding period of last year. Reasons for shortfall in production are as under:

- **AAP-ON-94/1:** Less gas production due to low offtake. (HOEC)
- **AMGURI:** Less gas production due to low offtake. (OILMAX)
- **CY-ONN-2002/2:** Only TNG#1 gas well is flowing out of 05 wells due to unavailability of EC for other four wells. (ONGC)
- **RANIGANJ EAST:** Shortfall due to delay in scheduled drilling of new wells and well bore issues in existing wells. (ESSAR)
- **BOKARO:** Production could not be increased because of issues with the CO2 removal system; the Service Provider is expected to complete corrective actions by July 2026. (ONGC)

3. Crude Oil Processed (Crude Throughput)

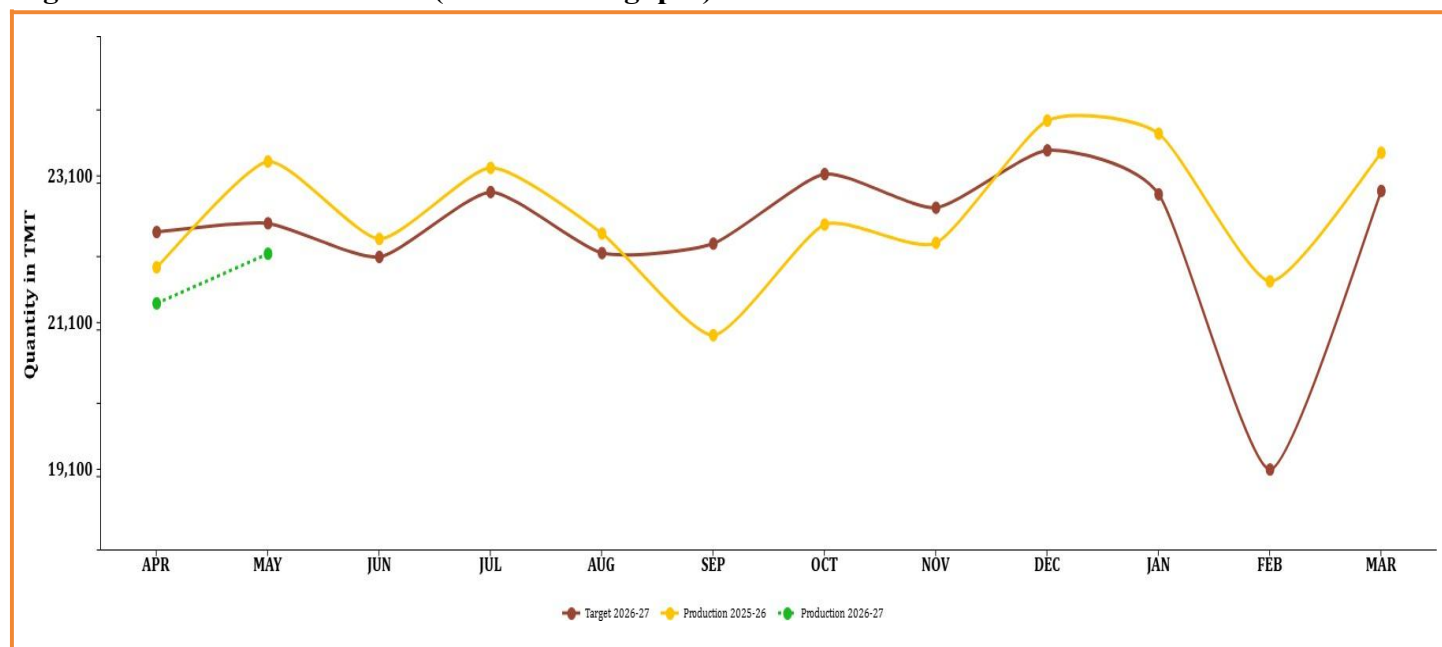
Crude Oil Processed during May 2026 was 22045.98 TMT, which is 1.85% lower than target for the month but 5.40% lower than the May 2025. Cumulative crude processed during April-May, 2026 was 43415.21 TMT, which is 3.10% lower than target for the period and 3.88% lower than production during corresponding period of last year respectively. Refinery-wise details of the crude throughput and capacity utilization during the month of May 2026 vis-a-vis May 2025 are given at **Annexure-III** and **Annexure-IV**. Company-wise crude throughput for the month of May 2026 and cumulatively for the period April - May 2026 vis-a-vis same period of last year has been shown in Table-3 and month wise in Figure-3.

Table 3: Crude Oil Processed (Crude Throughput) (in TMT)

Oil Company	Target	May(Month)				April-May (Cumulative)			
	2026-27 (Apr - Mar) *	2026-27		2025-26	% variation over last year	2026-27		2025-26	% variation over last year
		Target*	Prod.*	Prod.		Target*	Prod.*	Prod.	
CPSE	170665.82	14036.69	14891.12	14655.70	1.61	28229.12	29523.52	29122.75	1.38
IOCL	74099.48	6188.33	6528.69	6360.86	2.64	12296.72	13101.03	12482.17	4.96
BPCL	40400.08	3498.00	3426.22	3515.95	-2.55	6883.00	6806.82	6894.53	-1.27
HPCL	25000.38	2112.80	2229.27	2292.47	-2.76	4149.70	4305.71	4535.04	-5.06
CPCL	11000.00	992.00	1001.49	1040.49	-3.75	1952.00	1911.08	1970.53	-3.02
NRL	3100.78	242.36	256.60	271.78	-5.59	489.00	520.92	549.27	-5.16
MRPL	17000.00	1000.00	1445.89	1168.51	23.74	2450.00	2872.00	2680.16	7.16
ONGC	65.10	3.20	2.95	5.63	-47.55	8.70	5.97	11.04	-45.98
Pvt/JVs	97394.11	8424.90	7154.86	8648.38	-17.27	16574.51	13891.69	16044.01	-13.42
HMEL	13044.81	1110.92	1128.34	1113.21	1.36	2193.47	2216.44	2179.90	1.68
RIL	66181.58	5590.10	5285.59	5772.68	-8.44	10991.35	10432.72	10436.80	-0.04
NEL	18167.72	1723.88	740.93	1762.48	-57.96	3389.69	1242.53	3427.31	-63.75
Total	268059.93	22461.59	22045.98	23304.08	-5.40	44803.62	43415.21	45166.75	-3.88

Note: Totals may not tally due to rounding off. *: Provisional

Figure 3: Crude Oil Processed (Crude Throughput)



3.1 CPSE Refineries' crude oil processed during May 2026 was 14891.12 TMT, which is 6.09% higher than target for the month and 1.61% higher than the production of May 2025. Cumulative crude throughput during April-May, 2026 was 29523.52 TMT which is 4.59% higher than target for the period and 1.38% higher than production during corresponding period of last year respectively. Reasons for shortfall in production are as under:

3.2 Private & JVs Refineries' crude oil processed during May 2026 was 7154.86 TMT, which is 15.07% lower than the target for the month and 17.27% lower than the production of May, 2025. Cumulative crude throughput during April-May, 2026 was 13891.69 TMT, which is 16.19% lower and 13.42% lower than target for the period and production during corresponding period of last year respectively.

4. Production of Petroleum Products

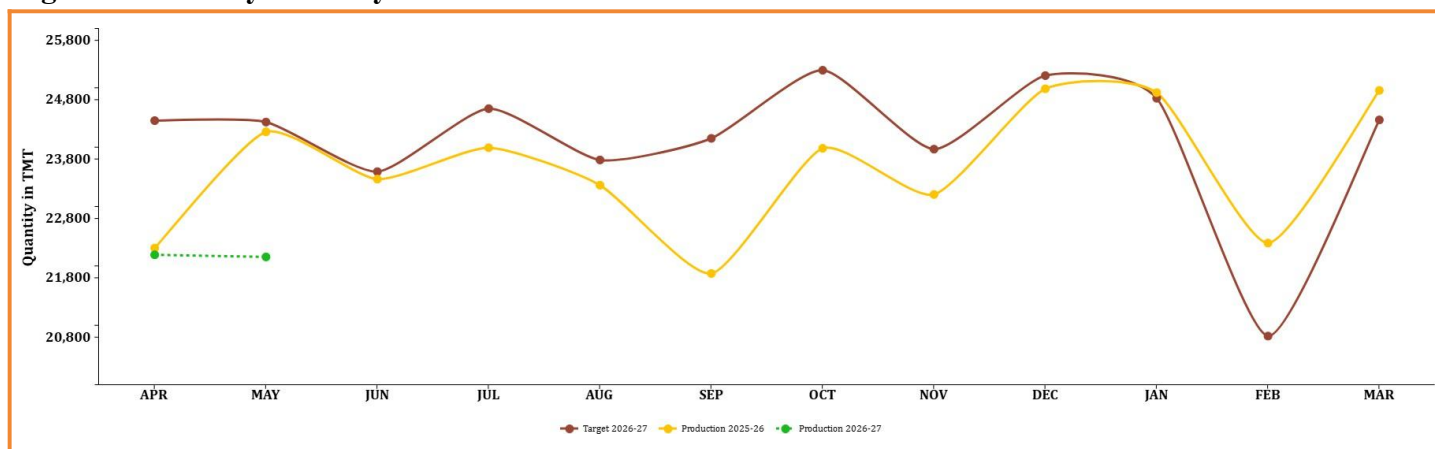
Production of Petroleum Products during May 2026 was 22158.11 TMT, which is 9.30% lower than the target for the month and 8.69% lower than the production of May 2025. Cumulative production during April - May, 2026 was 44351.95 TMT, which is 9.27% lower and 4.77% lower than target for the period and production during corresponding period of last year respectively. Unit-wise production of petroleum products is given at **Annexure-V**. Company-wise production for the month of May 2026 and cumulatively for April-May 2026 vis-a-vis same period of last year has been shown in Table-4 and month-wise in Figure-4.

Table 4: Production of Petroleum Products (TMT)

Oil Company	Target	May(Month)				April-May (Cumulative)			
	2026-27 (Apr - Mar) *	2026-27		2025-26	% variation over last year	2026-27		2025-26	% variation over last year
		Target*	Prod.*	Prod.		Target*	Prod.*	Prod.	
CPSE	161453.11	14227.22	13913.19	13911.75	0.01	28478.50	27688.75	27428.82	0.95
IOCL	71162.15	6060.43	6209.58	6213.03	-0.06	11976.60	12489.91	12052.02	3.63
BPCL	38236.20	3306.90	3195.36	3331.30	-4.08	6498.70	6316.05	6490.46	-2.69
HPCL	22929.98	2744.27	2019.04	2020.52	-0.07	5386.58	3883.17	4075.39	-4.72
CPCL	10442.40	943.80	922.90	1015.06	-9.08	1857.20	1808.15	1863.52	-2.97
NRL	3074.98	240.32	250.86	265.18	-5.40	484.92	509.27	531.32	-4.15
MRPL	15545.30	928.40	1312.53	1061.13	23.69	2266.10	2676.34	2405.26	11.27
ONGC	62.10	3.10	2.90	5.53	-47.50	8.40	5.86	10.84	-45.95
Pvt/JVs	116856.76	10035.33	8016.54	10070.83	-20.40	20056.26	16217.22	18595.99	-12.79
HMEL	12741.96	1106.72	1081.39	1054.90	2.51	2200.37	2137.83	2040.54	4.77
RIL	86795.62	7275.89	6323.59	7274.83	-13.08	14606.59	13015.77	13166.92	-1.15
NEL	17319.18	1652.72	611.56	1741.10	-64.87	3249.30	1063.62	3388.52	-68.61
Total Refinery	278309.87	24262.55	21929.73	23982.58	-8.56	48534.76	43905.97	46024.80	-4.60
Fractionators	2291.62	167.67	228.38	283.01	-19.30	349.21	445.97	548.82	-18.74
Total	280601.49	24430.22	22158.11	24265.59	-8.69	48883.97	44351.95	46573.63	-4.77

Note: Totals may not tally due to rounding off. *: Provisional

Figure 4: Monthly Refinery Production of Petroleum Products



4.1 Production of petroleum Products by **Oil's Refineries** during May 2026 was 21929.73 TMT, which is 9.61% lower than target for the month and 8.56% lower than the production of May 2025. Cumulative production during April-May, 2026 was 43905.97 TMT, which is 9.54% lower and 4.60% lower than target for the period and production during corresponding period of last year respectively.

4.2 Production of petroleum Products by **Fractionators** during May 2026 was 228.38 TMT, which is 36.21% higher than the target for the month but 19.30% lower than production of May 2025. Cumulative production during April-May, 2026 was 445.97 TMT, which is 27.71% higher but 18.74% lower than target for the period and production during corresponding period of last year respectively.

Note:

1. Report (MPR) is generated through API from Pariyojana Portal as on 12/06/2025
2. Target figures are provisional and based on the previous financial year's (2025–2026) target figures.

Annexure-I (Para-1)										
Crude Oil Production during the month of May, 2026 and cumulatively for the period April-May, 2026-2027 vis-à-vis April-May, 2025 - 2026										
(Figures in Thousand Metric Tons)										
Name of Undertaking/Unit/State	Target production during the month	Production during the			Cumulative Production			% variation over last year		% variation during the month under review over Target production
		Month under review *	Corresponding month of last year	Preceding month of current year **	(April-May)					
					Target production during current year	Actual production during current year *	Actual production during corresponding period of last year	During the month under review	Up to the end of the period	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
1. ONGC	1655.03	1482.32	1538.67	1444.34	3252.17	2926.66	3023.10	-3.66	-3.19	-10.44
ONSHORE	537.29	494.34	507.22	482.38	1053.06	976.72	1003.59	-2.54	-2.68	-7.99
Andhra Pradesh	20.60	17.80	20.07	18.07	40.44	35.87	41.24	-11.31	-13.02	-13.59
Assam	98.32	90.79	89.22	87.09	193.60	177.88	175.93	1.76	1.11	-7.66
Gujarat	399.17	371.41	381.30	363.25	781.63	734.66	753.41	-2.59	-2.49	-6.95
Tamil Nadu	19.00	14.21	16.49	13.78	37.00	27.99	32.76	-13.83	-14.56	-25.21
Tripura	0.20	0.14	0.15	0.19	0.40	0.33	0.25	-6.67	32.00	-30.00
OFFSHORE	1117.74	987.98	1031.45	961.96	2199.10	1949.94	2019.52	-4.21	-3.45	-11.61
Eastern Offshore	0.79	0.70	0.83	0.71	1.55	1.41	1.64	-15.66	-14.02	-11.39
Western Offshore	1116.96	987.28	1030.62	961.25	2197.56	1948.53	2017.87	-4.21	-3.44	-11.61
2. OIL	309.24	323.50	291.91	302.73	605.90	626.24	576.57	10.82	8.61	4.61
ONSHORE	309.24	323.50	291.91	302.73	605.90	626.24	576.57	10.82	8.61	4.61
Arunachal Pradesh	2.48	3.79	2.81	3.65	4.90	7.44	5.35	34.88	39.07	52.82
Assam	303.44	316.54	285.87	295.90	594.70	612.44	564.98	10.73	8.40	4.32
Rajasthan	3.33	3.17	3.23	3.18	6.30	6.36	6.25	-1.86	1.76	-4.80
3. Private/JVC	673.20	509.92	596.74	514.78	1326.11	1024.71	1181.27	-14.55	-13.25	-24.25
ONSHORE	407.54	307.26	331.59	313.13	797.53	620.40	657.27	-7.34	-5.61	-24.60
Andhra Pradesh	5.05	3.75	3.45	3.65	10.06	7.39	7.27	8.70	1.65	-25.74
Arunachal Pradesh	2.13	2.92	1.94	2.87	3.86	5.79	3.36	50.52	72.32	37.09
Assam	3.45	2.13	2.83	2.26	6.82	4.40	4.77	-24.73	-7.76	-38.26
Gujarat	64.55	74.47	61.71	76.08	124.51	150.55	121.99	20.68	23.41	15.37
Rajasthan	327.36	218.98	256.45	223.38	642.43	442.36	509.61	-14.61	-13.20	-33.11
Tamil Nadu	4.99	5.02	5.22	4.89	9.85	9.91	10.28	-3.83	-3.60	0.60
OFFSHORE	265.66	202.66	265.14	201.65	528.58	404.32	524.00	-23.57	-22.84	-23.71
Eastern Offshore	242.01	185.95	242.23	184.90	480.50	370.85	478.79	-23.23	-22.54	-23.16
Gujarat Offshore	20.74	15.43	20.69	15.20	42.21	30.63	40.11	-25.42	-23.64	-25.60
Western Offshore	2.91	1.28	2.22	1.55	5.87	2.84	5.10	-42.34	-44.31	-56.01
GRAND TOTAL (1+2+3)	2637.48	2315.75	2427.32	2261.85	5184.18	4577.61	4780.95	-4.60	-4.25	-12.20
ONSHORE	1254.08	1125.10	1130.73	1098.24	2456.50	2223.36	2237.43	-0.50	-0.63	-10.28
OFFSHORE	1383.40	1190.64	1296.59	1163.61	2727.68	2354.26	2543.52	-8.17	-7.44	-13.93

Note: Totals may not tally due to rounding off figures. *: Provisional. **: Revised

Reasons for shortfall are indicated in the note. ^: CPCL CBR refinery is under shutdown due to limitation in meeting required Product specifications with the existing configuration

Source: Oil Companies

Target figures are provisional and based on the previous financial year's (2025–2026) target figures

Annexure-II (Para-2)										
Natural Gas Production during the month of May, 2026 and cumulatively for the period April-May, 2026-2027 vis-à-vis April-May, 2025 - 2026										
(Figures in Million Cubic Meters)										
Name of Undertaking/Unit/State	Target production during the month	Production during the			Cumulative Production			% variation over last year		% variation during the month under review over Target production
		Month under review *	Corresponding month of last year	Preceding month of current year **	Target production during current year	Actual production during current year *	Actual production during corresponding period of last year	During the month under review	Up to the end of the period	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
1. ONGC	1645.29	1519.63	1539.49	1485.22	3234.06	3004.85	3056.11	-1.29	-1.68	-7.64
ONSHORE	389.61	314.95	345.66	312.24	766.42	627.20	683.76	-8.88	-8.27	-19.16
Andhra Pradesh	65.08	56.81	65.48	56.70	127.70	113.51	129.65	-13.24	-12.45	-12.71
Assam	36.26	30.47	28.79	31.45	71.31	61.92	55.84	5.84	10.89	-15.97
Gujarat	69.43	68.96	70.23	66.19	137.08	135.15	139.86	-1.81	-3.37	-0.68
Rajasthan	1.00	0.00	0.00	0.00	1.00	0.00	0.00	0	0	-100.00
Tamil Nadu	84.53	72.37	77.30	73.97	165.23	146.34	153.82	-6.38	-4.86	-14.39
Tripura	133.32	86.34	103.86	83.93	264.10	170.27	204.59	-16.87	-16.78	-35.24
OFFSHORE	1255.68	1204.68	1193.83	1172.98	2467.65	2377.65	2372.35	0.91	0.22	-4.06
Eastern Offshore	18.50	15.95	17.74	18.54	36.44	34.49	34.94	-10.09	-1.29	-13.78
Western Offshore	1237.18	1188.73	1176.08	1154.44	2431.21	2343.16	2337.40	1.08	0.25	-3.92
2. OIL	313.78	249.77	271.67	255.49	609.94	505.27	544.33	-8.06	-7.18	-20.40
ONSHORE	313.78	249.77	271.67	255.49	609.94	505.27	544.33	-8.06	-7.18	-20.40
Arunachal Pradesh	4.09	2.71	3.15	2.21	8.05	4.93	6.78	-13.97	-27.29	-33.74
Assam	284.83	229.23	248.79	235.55	552.97	464.78	496.24	-7.86	-6.34	-19.52
Rajasthan	24.86	17.83	19.73	17.73	48.92	35.56	41.32	-9.63	-13.94	-28.28
3. Private/JVC	1089.26	1061.14	1167.66	1040.71	2167.17	2101.84	2286.64	-9.12	-8.08	-2.58
ONSHORE	174.20	141.24	165.21	142.04	345.59	283.28	322.81	-14.51	-12.25	-18.91
Andhra Pradesh	1.78	1.45	0.92	1.44	3.55	2.88	2.05	57.61	40.49	-18.54
Arunachal Pradesh	0.40	0.62	0.41	0.42	0.73	1.04	0.79	51.22	33.33	55.00
Assam	30.55	19.03	28.45	20.14	60.15	39.17	50.21	-33.15	-21.99	-37.71
Gujarat	18.84	16.75	18.23	16.36	38.12	33.11	35.89	-8.12	-7.75	-11.09
Rajasthan	119.35	100.20	113.44	100.04	236.55	200.24	226.51	-11.67	-11.60	-16.05
Tamil Nadu	3.29	3.21	3.77	3.64	6.51	6.85	7.36	-14.85	-6.93	-2.43
CBM	76.65	69.65	69.29	67.56	149.55	137.21	136.18	0.53	0.75	-9.12
Jharkhand (CBM)	8.96	5.73	6.68	6.05	16.92	11.78	12.71	-14.22	-7.32	-36.05
Madhya Pradesh (CBM)	29.14	29.42	27.62	27.64	57.04	57.06	54.36	6.52	4.97	0.96
West Bengal (CBM)	38.55	34.51	34.98	33.87	75.59	68.37	69.12	-1.37	-1.09	-10.48
OFFSHORE	838.40	850.25	933.16	831.11	1672.03	1681.35	1827.65	-8.89	-8.00	1.41
Eastern Offshore	821.00	837.40	914.63	818.67	1637.08	1656.06	1791.01	-8.44	-7.53	2.00
Gujarat Offshore	11.61	10.78	14.72	10.01	23.44	20.79	27.43	-26.82	-24.21	-7.15
Western Offshore	5.79	2.07	3.81	2.43	11.51	4.50	9.21	-45.67	-51.14	-64.25
TOTAL (1+2+3)	3048.32	2830.54	2978.82	2781.42	6011.17	5611.95	5887.08	-4.98	-4.67	-7.14
CBM	76.65	69.65	69.29	67.56	149.55	137.21	136.18	0.53	0.75	-9.12
ONSHORE	877.59	705.96	782.55	709.77	1721.94	1415.74	1550.90	-9.79	-8.72	-19.56
OFFSHORE	2094.08	2054.92	2126.99	2004.09	4139.68	4059.01	4199.99	-3.39	-3.36	-1.87

Note: Totals may not tally due to rounding off figures. *: Provisional. **: Revised

Reasons for shortfall are indicated in the note. ^: CPCL CBR refinery is under shutdown due to limitation in meeting required Product specifications with the existing configuration

Source: Oil Companies

Target figures are provisional and based on the previous financial year's (2025–2026) target figures

Crude Oil Processed during the month of May, 2026 and cumulatively for the period April-May, 2026-2027 vis-à-vis April-May, 2025 - 2026

(Figures in Thousand Metric Tons)

Name of Undertaking/Unit	Target production during the month	Production during the			Cumulative Production			% variation over last year		% variation during the month under review over Target production
					(April-May)					
		Month under review *	Corresponding month of last year	Preceding month of current year **	Target production during current year	Actual production during current year *	Actual production during corresponding period of last year	During the month under review	Up to the end of the period	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
A. CPSEs Refineries	14036.69	14891.12	14655.7	14632.40	28229.12	29523.52	29122.75	1.61	1.38	6.09
1. IOCL, Barauni	603.25	477.09	571.53	550.43	1187.04	1027.51	1047.17	-16.52	-1.88	-20.91
2. IOCL, Bongaigaon	258.19	269.55	259.23	258.68	508.08	528.23	488.79	3.98	8.07	4.40
3. IOCL, Digboi	65.99	61.93	47.36	63.41	95.99	125.34	84.32	30.77	48.66	-6.15
4. IOCL, Gujarat	806.50	1467.79	990.16	1441.75	1767.18	2909.53	2058.56	48.24	41.34	81.99
5. IOCL, Guwahati	111.60	112.09	111.39	110.37	219.61	222.46	211.85	0.62	5.01	0.44
6. IOCL, Haldia	753.53	756.75	750.06	732.80	1482.45	1489.55	1451.34	0.89	2.63	0.43
7. IOCL, Mathura	883.50	838.78	883.2	828.02	1744.5	1666.80	1708.14	-5.03	-2.42	-5.06
8. IOCL, Panipat	1281.02	1304.83	1333.15	1346.45	2520.72	2651.28	2654.88	-2.12	-0.14	1.86
9. IOCL, Paradip	1424.76	1239.89	1414.79	1240.44	2771.16	2480.33	2777.13	-12.36	-10.69	-12.98
Total IOCL	6188.33	6528.69	6360.86	6572.34	12296.72	13101.03	12482.17	2.64	4.96	5.50
10. BPCL, Bina	665.00	709.86	670.8	649.02	1315	1358.88	1323.57	5.82	2.67	6.75
11. BPCL, Kochi	1534.00	1383.77	1475.68	1450.04	3034	2833.81	2987.88	-6.23	-5.16	-9.79
12. BPCL, Mumbai	1299.00	1332.59	1369.46	1281.54	2534	2614.12	2583.08	-2.69	1.20	2.59
Total BPCL	3498.00	3426.22	3515.95	3380.60	6883	6806.82	6894.53	-2.55	-1.27	-2.05
13. HPCL, Mumbai	849.00	889.11	848.2	788.76	1663	1677.87	1679.23	4.82	-0.08	4.72
14. HPCL, Vaisakh	1263.80	1340.16	1444.27	1287.68	2486.7	2627.84	2855.81	-7.21	-7.98	6.04
Total HPCL	2112.80	2229.27	2292.47	2076.43	4149.7	4305.71	4535.04	-2.76	-5.06	5.51
15. CPCL, Manali	992.00	1001.49	1040.5	909.59	1952	1911.08	1970.53	-3.75	-3.02	0.96
Total CPCL	992.00	1001.49	1040.5	909.59	1952	1911.08	1970.53	-3.75	-3.02	0.96
16. NRL, Numaligarh	242.36	256.6	271.79	264.32	489	520.92	549.27	-5.59	-5.16	5.88
Total NRL	242.36	256.6	271.79	264.32	489	520.92	549.27	-5.59	-5.16	5.88
17. MRPL, Mangalore	1000.00	1445.89	1168.51	1426.11	2450	2872.00	2680.16	23.74	7.16	44.59
Total MRPL	1000.00	1445.89	1168.51	1426.11	2450	2872.00	2680.16	23.74	7.16	44.59
18. ONGC, Tatipaka	3.20	2.96	5.63	3.01	8.7	5.97	11.04	-47.55	-45.98	-7.66
Total ONGC	3.20	2.96	5.63	3.01	8.7	5.97	11.04	-47.55	-45.98	-7.66
B. Private & JVs Refineries	8424.90	7154.86	8648.38	6736.83	16574.51	13891.69	16044.01	-17.27	-13.42	-15.07
1. HMEL, Bhatinda	1110.92	1128.34	1113.21	1088.10	2193.47	2216.44	2179.90	1.36	1.68	1.57
Total HMEL	1110.92	1128.34	1113.21	1088.10	2193.47	2216.44	2179.90	1.36	1.68	1.57
2. RIL, Jamnagar	2932.70	2153.63	2896.79	2474.64	5817.51	4628.27	4447.48	-25.65	4.07	-26.56
3. RIL, SEZ	2657.40	3131.96	2875.9	2672.49	5173.84	5804.45	5989.32	8.90	-3.09	17.86
Total RIL	5590.10	5285.59	5772.68	5147.13	10991.35	10432.72	10436.80	-8.44	-0.04	-5.45
4. NEL, Vadinar	1723.88	740.93	1762.48	501.59	3389.69	1242.53	3427.31	-57.96	-63.75	-57.02
Total NEL	1723.88	740.93	1762.48	501.59	3389.69	1242.53	3427.31	-57.96	-63.75	-57.02
TOTAL (A+B)	22461.59	22045.98	23304.08	21369.23	44803.62	43415.21	45166.76	-5.40	-3.88	-1.85

Note: Totals may not tally due to rounding off figures. *: Provisional. **: Revised

Reasons for shortfall are indicated in the note. ^: CPCL CBR refinery is under shutdown due to limitation in meeting required Product specifications with the existing configuration

Source: Oil Companies

Target figures are provisional and based on the previous financial year's (2025-2026) target figures

Annexure-IV (Para-3)												
Refinery-wise Capacity Utilisation during the month of May, 2026 and cumulatively for the period April-May, 2026-2027 vis-à-vis April-May, 2025-2026												
(Figures in Thousand Metric Tons)												
Name of Undertaking/Unit/State	May, 2026			May, 2025			April-May, 2026-2027			April-May, 2025-2026		
	Prorated Installed Capacity	Actual Crude T'put *	% Utilisation of Installed Capacity	Prorated Installed Capacity	Actual Crude T'put *	% Utilisation of Installed Capacity	Prorated Installed Capacity	Actual Crude T'put *	% Utilisation of Installed Capacity	Prorated Installed Capacity	Actual Crude T'put *	% Utilisation of Installed Capacity
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
A. CPSEs Refineries	13361.00	14891.12	111.45	13361.09	14655.70	109.69	26291.17	29523.52	112.29	26291.17	29122.74	110.77
1. IOCL, Barauni	509.59	477.09	93.62	509.59	571.53	112.15	1002.74	1027.51	102.47	1002.74	1047.17	104.43
2. IOCL, Bongaigaon	229.32	269.55	117.54	229.32	259.23	113.05	451.23	528.23	117.06	451.23	488.79	108.32
3. IOCL, Digboi	55.21	61.93	112.17	55.21	47.36	85.78	108.63	125.34	115.38	108.63	84.32	77.62
4. IOCL, Gujarat	1163.56	1467.79	126.15	1163.56	990.16	85.10	2289.59	2909.53	127.08	2289.59	2058.56	89.91
5. IOCL, Guwahati	101.92	112.09	109.98	101.92	111.39	109.30	200.55	222.46	110.92	200.55	211.85	105.63
6. IOCL, Haldia	679.45	756.75	111.38	679.45	750.06	110.39	1336.99	1489.55	111.41	1336.99	1451.34	108.55
7. IOCL, Mathura	679.45	838.78	123.45	679.45	883.20	129.99	1336.99	1666.80	124.67	1336.99	1708.14	127.76
8. IOCL, Panipat	1273.97	1304.83	102.42	1273.97	1333.15	104.64	2506.85	2651.28	105.76	2506.85	2654.88	105.90
9. IOCL, Paradip	1273.97	1239.89	97.32	1273.97	1414.79	111.05	2506.85	2480.33	98.94	2506.85	2777.13	110.78
Total IOCL	5966.44	6528.69	109.42	5966.44	6360.86	106.61	11740.41	13101.03	111.59	11740.41	12482.17	106.32
10. BPCL, Kochi	1316.44	1383.77	105.11	1316.44	1475.68	112.10	2590.41	2833.81	109.40	2590.41	2987.88	115.34
11. BPCL, Bina	662.47	709.86	107.15	662.47	670.80	101.26	1303.56	1358.88	104.24	1303.56	1323.57	101.53
12. BPCL, Mumbai	1019.18	1332.59	130.75	1019.18	1369.46	134.37	2005.48	2614.12	130.35	2005.48	2583.08	128.80
Total BPCL	2998.09	3426.22	114.28	2998.08	3515.95	117.27	5899.45	6806.82	115.38	5899.45	6894.53	116.87
13. HPCL, Mumbai	806.85	889.11	110.20	806.85	848.20	105.13	1587.67	1677.87	105.68	1587.67	1679.23	105.77
14. HPCL, Vaisakh	1163.56	1340.16	115.18	1163.56	1444.27	124.13	2289.59	2627.84	114.77	2289.59	2855.81	124.73
Total HPCL	1970.41	2229.27	113.14	1970.41	2292.47	116.34	3877.26	4305.71	111.05	3877.26	4535.04	116.97
15. CPCL, Manali	891.78	1001.49	112.30	891.78	1040.49	116.68	1754.80	1911.08	108.91	1754.80	1970.53	112.29
Total CPCL	891.78	1001.49	112.30	891.78	1040.49	116.68	1754.80	1911.08	108.91	1754.80	1970.53	112.29
16. NRL, Numaligarh	254.79	256.60	100.71	254.80	271.79	106.67	501.37	520.92	103.90	501.37	549.27	109.55
Total NRL	254.79	256.60	100.71	254.80	271.79	106.67	501.37	520.92	103.90	501.37	549.27	109.55
17. MRPL, Mangalore	1273.97	1445.89	113.49	1273.97	1168.51	91.72	2506.85	2872.00	114.57	2506.85	2680.16	106.91
Total MRPL	1273.97	1445.89	113.49	1273.97	1168.51	91.72	2506.85	2872.00	114.57	2506.85	2680.16	106.91
18. ONGC, Tatipaka	5.61	2.96	52.67	5.61	5.63	100.52	11.03	5.97	54.10	11.03	11.04	100.13
Total ONGC	5.61	2.96	52.67	5.61	5.63	100.52	11.03	5.97	54.10	11.03	11.04	100.13
B. Private & JVs Refineries	8451.00	7154.86	84.66	8450.69	8648.38	102.34	16628.77	13891.69	83.54	16628.77	16044.01	96.48
1. HMEL, Bhatinda	959.73	1128.34	117.57	959.73	1113.21	115.99	1888.49	2216.44	117.37	1888.49	2179.90	115.43
Total HMEL	959.73	1128.34	117.57	959.73	1113.21	115.99	1888.49	2216.44	117.37	1888.49	2179.90	115.43
2. RIL, Jamnagar	2802.74	2153.63	76.84	2802.74	2896.79	103.36	5515.07	4628.27	83.92	5515.07	4447.48	80.64
3. RIL, SEZ	2989.59	3131.96	104.76	2989.59	2875.90	96.20	5882.74	5804.45	98.67	5882.74	5989.32	101.81
Total RIL	5792.33	5285.59	91.25	5792.33	5772.68	99.66	11397.81	10432.73	91.53	11397.81	10436.80	91.57
4. NEL, Vadinar	1698.63	740.93	43.62	1698.63	1762.48	103.76	3342.47	1242.53	37.17	3342.47	3427.31	102.54
Total NEL	1698.63	740.93	43.62	1698.63	1762.48	103.76	3342.47	1242.53	37.17	3342.47	3427.31	102.54
Total (A+B)	21812.00	22045.98	101.07	21811.77	23304.07	106.84	42919.93	43415.21	101.15	42919.93	45166.75	105.23

Note: Totals may not tally due to rounding off figures. *: Provisional. **: Revised

Reasons for shortfall are indicated in the note. ^: CPCL CBR refinery is under shutdown due to limitation in meeting required Product specifications with the existing configuration

Source: Oil Companies

^: Tentative figures based on averages of last six months

Target figures are provisional and based on the previous financial year's (2025-2026) target figures

Annexure-V (Para-4)										
Production of Petroleum Products during the month of May, 2026 and cumulatively for the period April-May, 2026-2027 vis-à-vis April-May, 2025 - 2026										
(Figures in Thousand Metric Tons)										
Name of Undertaking/Unit	Target production during the month	Production during the			Cumulative Production			% variation over last year		% variation during the month under review over Target production
		Month under review *	Corresponding month of last year	Preceding month of current year **	(April-May)		During the month under review	Up to the end of the period		
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
A. CPSEs Refineries	13442.96	13913.19	13911.75	13775.38	26941.76	27688.75	27428.82	0.01	0.95	3.50
1. IOCL, Barauni	577.55	450.8	579.63	524.55	1136.44	975.35	1046.4	-22.23	-6.79	-21.95
2. IOCL, Bongaigaon	245.61	244.44	270.81	256.33	482.44	500.77	496.89	-9.74	0.78	-0.48
3. IOCL, Digboi	66.95	62.85	38.35	63.03	93.13	125.88	76.39	63.90	64.79	-6.11
4. IOCL, Gujarat	750.18	1384.94	939.42	1371.04	1644.11	2755.98	1916.89	47.42	43.77	84.61
5. IOCL, Guwahati	116.83	125.95	112.96	123.23	229.79	249.18	222.37	11.51	12.05	7.81
6. IOCL, Haldia	725.09	717.46	729.49	687.75	1426.48	1405.21	1397.4	-1.65	0.56	-1.05
7. IOCL, Mathura	878.36	812.83	890.94	822.97	1734.51	1635.81	1695.34	-8.77	-3.51	-7.46
8. IOCL, Panipat	1443.84	1351.34	1325.38	1334.36	2808.95	2685.7	2666.21	1.96	0.73	-6.41
9. IOCL, Paradip	1256.03	1058.97	1326.05	1097.06	2420.76	2156.03	2534.11	-20.14	-14.92	-15.69
Total IOCL	6060.43	6209.58	6213.03	6280.32	11976.6	12489.91	12052.02	-0.06	3.63	2.46
1. BPCL, Bina	609.1	655.52	622.62	593.39	1203.3	1248.91	1223.85	5.28	2.05	7.62
2. BPCL, Kochi	1452.4	1254.51	1375.44	1349.21	2862.8	2603.9	2806.09	-8.79	-7.21	-13.63
3. BPCL, Mumbai	1245.4	1285.33	1333.24	1177.91	2432.6	2463.24	2460.52	-3.59	0.11	3.21
Total BPCL	3306.9	3195.36	3331.3	3120.51	6498.7	6316.05	6490.46	-4.08	-2.69	-3.37
1. HPCL, Mumbai	784.26	812.48	779.97	738.99	1536.73	1551.47	1558.94	4.17	-0.48	3.60
2. HPCL, Vaisakh	1175.75	1206.56	1240.55	1125.14	2313.11	2331.7	2516.45	-2.74	-7.34	2.62
Total HPCL	1960.01	2019.04	2020.52	1864.13	3849.84	3883.17	4075.39	-0.07	-4.72	3.01
1. CPCL, Manali	943.8	922.9	1015.06	885.25	1857.2	1808.15	1863.52	-9.08	-2.97	-2.21
Total CPCL	943.8	922.9	1015.06	885.25	1857.2	1808.15	1863.52	-9.08	-2.97	-2.21
1. NRL, Numaligarh	240.32	250.86	265.18	258.40	484.92	509.27	531.32	-5.40	-4.15	4.39
Total NRL	240.32	250.86	265.18	258.40	484.92	509.27	531.32	-5.40	-4.15	4.39
1. MRPL, Mangalore	928.4	1312.53	1061.13	1363.81	2266.1	2676.34	2405.26	23.69	11.27	41.38
Total MRPL	928.4	1312.53	1061.13	1363.81	2266.1	2676.34	2405.26	23.69	11.27	41.38
1. ONGC, Tatipaka	3.1	2.9	5.53	2.96	8.4	5.86	10.84	-47.50	-45.95	-6.37
Total ONGC	3.1	2.9	5.53	2.96	8.4	5.86	10.84	-47.50	-45.95	-6.37
B. Private & JVs Refineries	10035.33	8016.54	10070.83	8200.69	20056.26	16217.22	18595.99	-20.40	-12.79	-20.12
1. HMEL, Bhatinda	1106.72	1081.39	1054.9	1056.44	2200.37	2137.83	2040.54	2.51	4.77	-2.29
Total HMEL	1106.72	1081.39	1054.9	1056.44	2200.37	2137.83	2040.54	2.51	4.77	-2.29
2. RIL, Jamnagar	3118.41	2434.51	2949.2	2739.26	6340.2	5173.77	5130.45	-17.45	0.84	-21.93
3. RIL, SEZ	4157.48	3889.08	4325.63	3952.93	8266.39	7842.01	8036.47	-10.09	-2.42	-6.46
Total RIL	7275.89	6323.59	7274.83	6692.19	14606.59	13015.77	13166.92	-13.08	-1.15	-13.09
4. NEL, Vadinar	1652.72	611.56	1741.1	452.06	3249.3	1063.62	3388.52	-64.88	-68.61	-63.00
Total NEL	1652.72	611.56	1741.1	452.06	3249.3	1063.62	3388.52	-64.88	-68.61	-63.00
Total Refinerys Production of Petroleum Product (A+B)	23478.29	21929.73	23982.58	21976.07	46998.02	43905.97	46024.8	-8.56	-4.60	-6.60
ONGC (Uran+Hazira+Ankleshwar+da hej)	140.44	149.63	208.58	139.77	277.65	289.4	416.11	-28.26	-30.45	6.54
GAIL(Vaghodia+Vijapur+pata +Gandhar)	27.22	75.43	73.14	74.76	69.76	150.19	128.68	3.13	16.72	177.09
OIL(Duliajan)	0	3.32	1.29	3.06	1.8	6.38	4.04	157.69	57.99	0
C. Total Fractionators Production of Petroleum Product	167.67	228.38	283.01	217.59	349.21	445.97	548.82	-19.30	-18.74	36.21
Grand Total (A+B+C)	23645.96	22158.11	24265.59	22193.66	47347.23	44351.95	46573.63	-8.69	-4.77	-6.29

Note: Totals may not tally due to rounding off figures. *: Provisional. **: Revised

Reasons for shortfall are indicated in the note. ~: CPCL CBR refinery is under shutdown due to limitation in meeting required Product specifications with the existing configuration

Source: Oil Companies

Target figures are provisional and based on the previous financial year's (2025–2026) target figures