

Government of India
Ministry of Petroleum and Natural Gas
Economic & Statistics Division

New Delhi
Dated the 24th May, 2022

Monthly Production Report
April, 2022

1. Production of Crude Oil

Crude oil production¹ during April, 2022 was 2469.67 TMT which is 3.47% higher than target but 0.95% lower than the production during April, 2021. Unit-wise and State-wise crude oil production is given at **Annexure-I**. Unit-wise crude oil production for the month of April, 2022 vis-à-vis same period of last year are shown in Table-1 and month-wise in Figure-1.

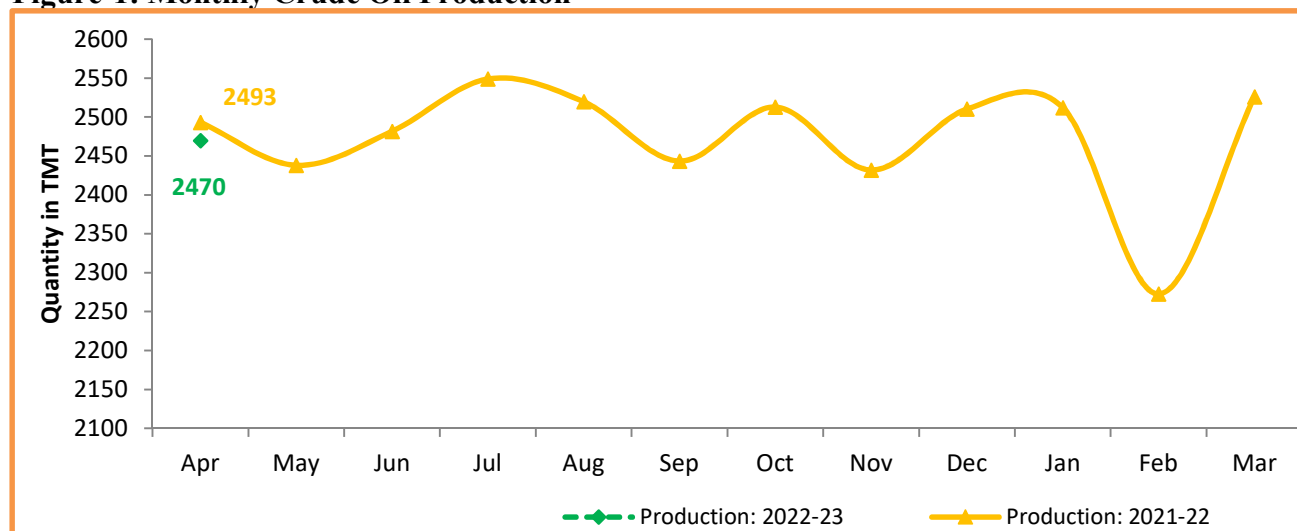
Table-1: Crude Oil Production (in TMT)

Oil & Gas Company	Target	April (Month)			
	2022-23 (Apr-Mar)	2022-23		2021-22	% over last year
		Target	Prod.*	Prod.	
ONGC (Nomination Block)	19088.24	1573.05	1650.65	1636.57	100.86
OIL (Nomination Block)	3571.00	253.47	251.46	242.74	103.59
Pvt/JVs (PSC/RSC Regime)	7561.01	560.40	567.57	613.95	92.45
Total	30220.26	2386.92	2469.67	2493.26	99.05

Note: 1. Target for the year 2022-23 is provisional, subject to finalization. *: Provisional

2. Totals may not tally due to rounding off.

Figure-1: Monthly Crude Oil Production



¹Including condensate

Unit-wise production details with reasons for shortfall are as under:

1.1 Crude oil production by **ONGC** (Oil and Natural Gas Corporation) in nomination block during April, 2022 was 1650.65 TMT which is 4.93% higher than the target and 0.86% higher than the production during April, 2021.

1.2 Crude oil production by **OIL** (Oil India Ltd) in the nomination block during April, 2022 was 251.46 TMT which is 0.79% lower than target but 3.59% higher than the production during April, 2020. Reasons for shortfall in production are as under:

- Less than planned contribution from workover wells, drilling wells and old wells.
- Bandhs /blockade by local people and associations etc. after the Baghjan Blowout, protests/agitation etc.

1.3 Crude oil production by **Pvt/JVs** companies in the PSC/RSC (Production Sharing Contract) regime during April, 2022 was 567.57 TMT which is 1.28% higher than the target but 7.55% lower than the production during April, 2021. Reasons for shortfall in production are as under:

- AAP-ON-94/1 (HOEC): Production Shortfall due to Low consumer demand.
- AMGURI (OILMAX): Production Shortfall due to Low consumer demand.
- CB-ONN-2004/2 (ONGC): One development well in VD-3 discovery could not be drilled as planned.
- BAOLA (SUN): Production shortfall due to less than planned contribution from workover wells.

2. Production of Natural Gas

Natural gas production during April,2022 was 2826.73 MMSCM which is 2.29% lower than the monthly target but 6.61% higher than the production during April, 2021. Unit-wise and state-wise natural gas production are given at **Annexure-II**. Unit-wise natural gas production for the month of April, 2022 and same period of last year are shown in Table-2 and month-wise in Figure-2.

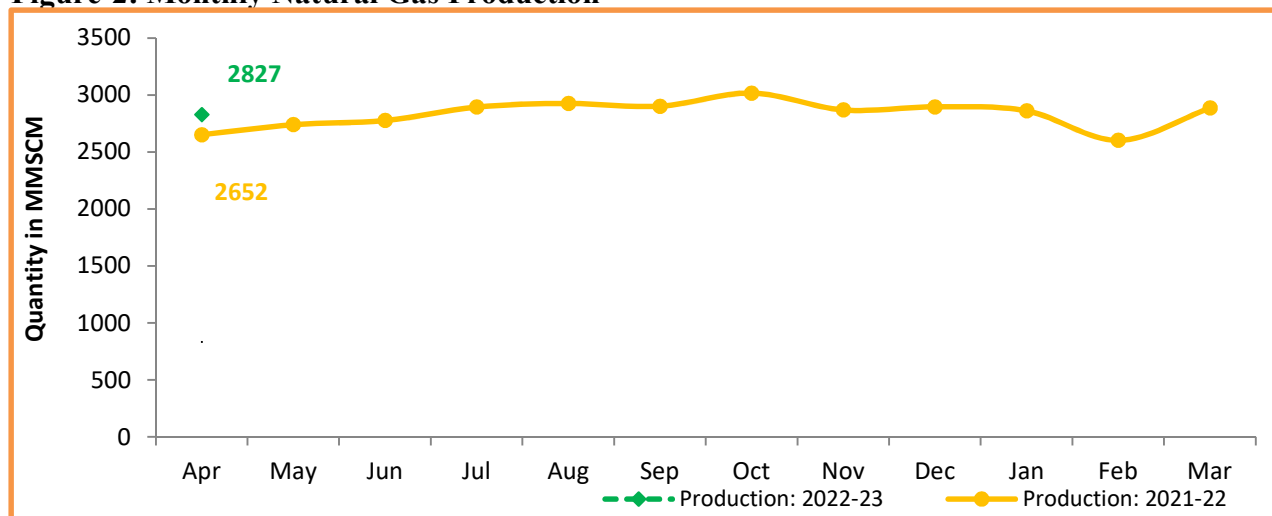
Table-2: Natural Gas Production (in MMSCM)

Oil Company	Target	April (Month)			
	2022-23 (Apr-Mar)	2022-23		2021-22	% over last year
		Target	Prod.*	Prod.	
ONGC (Nomination Block)	20798.12	1697.48	1707.99	1725.50	98.99
OIL (Nomination Block)	3717.84	303.51	244.92	215.13	113.85
Pvt/JVs (PSC/RSC Regime)	12049.45	891.87	873.82	710.90	122.92
Total	36565.41	2892.86	2826.73	2651.52	106.61

Note: 1. Target for the year 2022-23 is provisional, subject to finalization. *: Provisional

2. Totals may not tally due to rounding off.

Figure-2: Monthly Natural Gas Production



2.1 Natural gas production by **ONGC** in the nomination blocks during April, 2022 was 1707.99 MMSCM which is 0.62% higher than the target but 1.01% lower than the production during April, 2021. Reasons for shortfall in production are as under:

- Delay of HF in Mandapeta & Natural Decline in Pasarlapudi and CA-16 fields in Rajahmundry
- Decline in production from Gandhar, Jambusar and Dahej fields in Ankleshwar Asset.

2.2 Natural gas production by **OIL** in the nomination block during April, 2022 was 244.92 MMSCM which is 19.30% lower than the monthly target but 13.85% higher than the production during April, 2021. Reasons for shortfall in production are as under:

- Low upliftment/demand of gas by the major customers.
- Less than planned contribution from workover wells, drilling wells and old wells.

2.3 Natural gas production by Pvt/JVs companies in the PSC/RSC & CBM regime during April, 2022 was 873.82 MMSCM which is 2.02% lower than the target but 22.92% higher than the production during April, 2021.

- AAP-ON-94/1 (HOEC): Production Shortfall due to Low consumer demand.
- AMGURI (OILMAX): Production Shortfall due to Low consumer demand.
- RJ-ON/6 (FEL): Production shortfall due to compressor failures at Plant (Tripping issues).
- BAOLA (SUN): Production shortfall due to less than planned contribution from workover wells.
- KG-DWN-98/3 (RIL): Production shortfall due to closer of #AR1-Dev1 for build-up study from 16.04.2022 to 19.04.2022

3. Crude Oil Processed (Crude Throughput)

Crude Oil Processed during April, 2022 was 21579.61 TMT which is 2.62% higher than the target for the month and 8.52% higher vis-à-vis April, 2021. Capacity utilization during the April, 2022 was 104.51%. Refinery-wise details of the crude throughput and capacity utilization during the month of April, 2022 vis-à-vis April, 2021 are given at **Annexure-III and Annexure-IV**. Company-wise crude throughput for the month of April, 2022 vis-à-vis same period of last year are shown in Table-3 and month-wise in Figure-3.

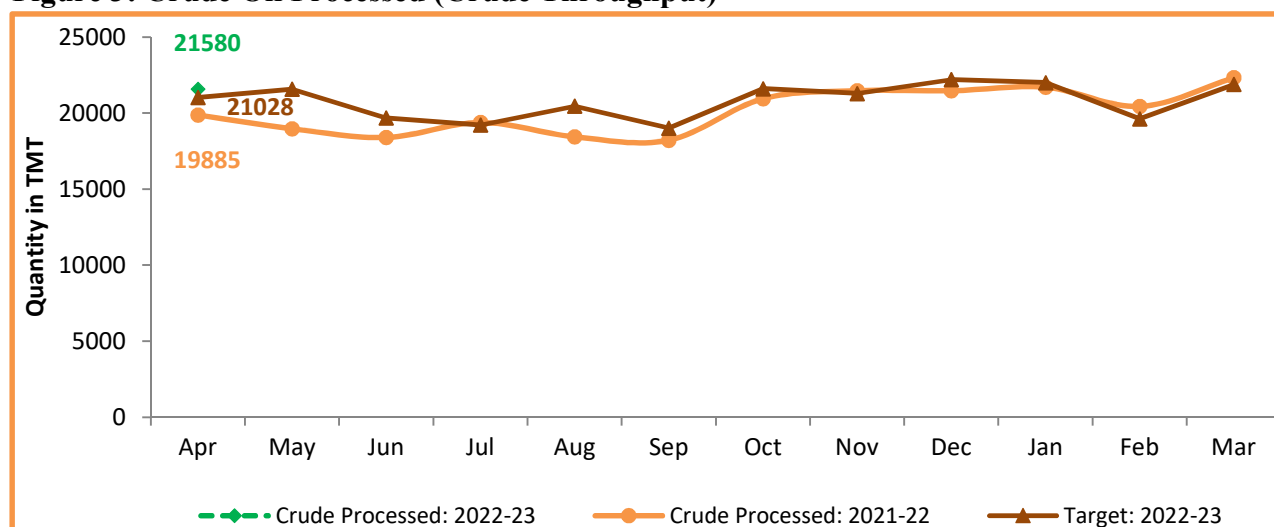
Table 3: Crude Oil Processed (Crude Throughput) (in TMT)

Oil Company	Target	April (Month)			
	2022-23 (Apr-Mar)	2022-23		2021-22	% over last year
		Target	Prod.*	Prod.	
CPSE	154983.78	13422.92	13728.86	12172.03	112.79
IOCL	69999.90	6085.05	6237.26	5980.31	104.30
BPCL	37000.00	3320.00	3300.36	3236.27	101.98
HPCL	18920.85	1525.90	1529.30	867.43	176.30
CPCL	10300.00	900.00	904.20	759.79	119.01
NRL	2800.00	236.62	270.72	221.22	122.38
MRPL	15900.00	1350.00	1480.97	1099.79	134.66
ONGC	63.04	5.36	6.05	7.23	83.70
Pvt/JVs	94637.83	7605.33	7850.75	7712.67	101.79
HMEL	11451.93	951.56	1039.86	1058.90	98.20
RIL	63021.49	5020.99	5150.91	5020.99	102.59
NEL	20164.41	1632.78	1659.98	1632.78	101.66587
TOTAL	249621.61	21028.25	21579.61	19884.70	108.52

Note: 1. Target for the year 2022-23 is provisional, subject to finalization. *: Provisional

2. Totals may not tally due to rounding off.

Figure 3: Crude Oil Processed (Crude Throughput)



3.1 CPSE Refineries' crude oil processed during April, 2022 was 13728.86 TMT which is 2.28% higher than the target for the month and 12.79% higher than that of April, 2021. Reasons for shortfall in production are as under:

- IOCL-Panipat: Crude processed lower due to high TAN crude processing.
- HPCL-Mumbai: Crude processed lower due to shutdown of secondary processing unit.

3.2 Private and JVs Refineries' crude oil processed during April, 2022 was 7850.75 TMT which is 3.23% higher than the target for the month and 1.79% higher than that of April, 2021.

4. Production of Petroleum Products

Production of Petroleum Products during April, 2022 was 22811.15 TMT which is 5.45% higher than the target for the month and 9.19% higher than the production during April, 2021. Refinery-wise production of petroleum products is given at **Annexure-V**. Company-wise production for the month of April, 2022 vis-à-vis April, 2021 are shown in Table-4 and month-wise in Figure-4.

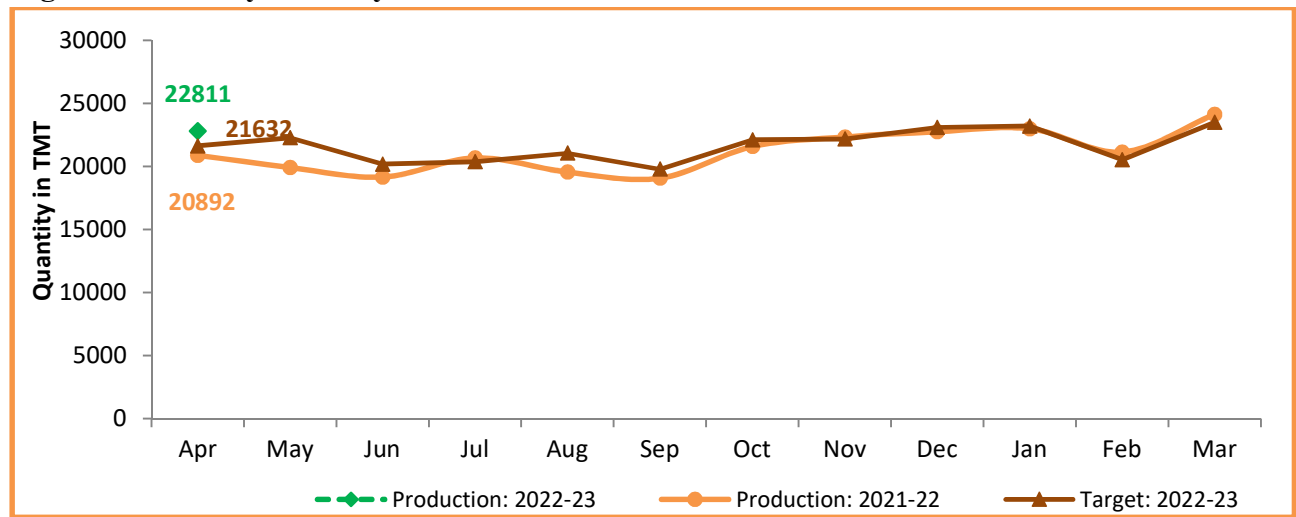
Table 4: Production of Petroleum Products (TMT)

Oil Company	Target	April (Month)			
	2022-23 (Apr-Mar)	2022-23		2021-22	% over last year
		Target	Prod.*	Prod.	
CPSE	144648.94	12545.20	12939.59	11566.88	111.87
IOCL	66322.30	5776.84	5919.84	5795.76	102.14
BPCL	34005.99	3056.00	3178.54	3125.04	101.71
HPCL	17495.57	1416.78	1471.63	807.56	182.23
CPCL	9614.24	839.94	775.34	611.19	126.86
NRL	2748.86	232.30	266.66	219.63	121.42
MRPL	14401.95	1218.24	1321.87	1000.96	132.06
ONGC	60.02	5.10	5.70	6.74	84.54
Pvt/JVs	111404.56	8820.05	9594.65	8958.81	107.10
HMEL	10528.86	894.97	990.40	1033.73	95.81
RIL	81492.18	6374.66	7048.66	6374.66	110.57
NEL	19383.52	1550.42	1555.59	1550.42	100.33
Total Refinery	256053.50	21365.24	22534.24	20525.69	109.79
Fractionators	3888.14	266.71	276.91	365.98	75.66
TOTAL	259941.64	21631.96	22811.15	20891.67	109.19

Note: 1. Target for the year 2022-23 is provisional, subject to finalization. *: Provisional

2. Totals may not tally due to rounding off.

Figure 4: Monthly Refinery Production of Petroleum Products:



4.1 Production of petroleum Products by **Oil's Refineries** during April, 2022 was 22534.24 TMT which is 5.47% higher than the target for the month and 9.79% higher than the production during April, 2021.

4.2 Production of petroleum Products by **Fractionators** during April, 2022 was 276.91 TMT which is 3.82% higher than the target for the month but 24.34% higher than the production during April, 2021.

Annexure-I (Para-1)					
Crude Oil Production during the month of April, 2022					
(Figures in Thousand Metric Tons)					
Name of Undertaking/Unit/State	Target	Production		% variation	
	April, 2022	April, 2022	April, 2021	Production Apr,22 over Production Apr,21	Production Apr,22 over Target Apr,22
(1)	(2)	(3)	(4)	(5)	(6)
1. ONGC	1573.05	1650.65	1636.57	0.86	4.93
Onshore	489.99	495.82	487.88	1.63	1.19
Andhra Pradesh	15.62	15.88	11.14	42.48	1.64
Assam	83.34	83.39	81.06	2.88	0.06
Gujarat	368.71	374.13	370.15	1.08	1.47
Tamil Nadu	22.13	22.24	25.41	-12.50	0.45
Tripura	0.18	0.18	0.12	56.50	1.23
Offshore	1083.06	1154.83	1148.69	0.53	6.63
Eastern Offshore	1.94	2.26	0.97	131.89	16.66
Western Offshore	1081.12	1152.57	1147.72	0.42	6.61
2. OIL (Onshore)	253.47	251.46	242.74	3.59	-0.79
Assam	250.77	249.08	240.16	3.71	-0.67
Arunachal Pradesh	1.72	1.80	1.73	4.17	4.72
Rajasthan (heavy oil)	0.99	0.58	0.85	-32.44	-41.42
3. Private / JVC	560.40	567.57	613.95	-7.55	1.28
Onshore	489.46	495.48	528.22	-6.20	1.23
Andhra Pradesh	3.05	3.05	3.92	-22.21	0.00
Arunachal Pradesh	2.04	2.01	2.39	-16.01	-1.47
Assam	4.78	2.76	2.97	-6.88	-42.14
Gujarat	26.78	26.67	18.42	44.77	-0.44
Rajasthan	446.87	454.96	494.07	-7.92	1.81
Tamil Nadu	5.94	6.03	6.44	-6.36	1.52
West Bengal	0.00	0.00	0.01	-90.91	-66.67
Offshore	70.94	72.09	85.73	-15.91	1.62
Eastern Offshore	46.69	43.62	51.31	-14.99	-6.58
Gujarat Offshore	24.25	28.48	34.42	-17.28	17.41
Western Offshore	0.00	0.00	0.00	-	-
GRAND TOTAL (1+2+3)	2386.92	2469.67	2493.26	-0.95	3.47
Onshore	1232.92	1242.75	1258.84	-1.28	0.80
Offshore	1154.00	1226.92	1234.42	-0.61	6.32

Note: 1. Totals may not tally due to rounding off figures. *: Provisional. **:Revised

2. Target for the reporting month, as per input received from Oil Companies and Annual Target are under finalization.

Source: ONGC, OIL & DGH

Reasons for shortfall are indicated in the note.

Annexure-II (Para-2)					
Natural Gas Production during the month of April, 2022					
(Figures in Million Cubic Meters)					
Name of Undertaking/Unit/State	Target	Production		% variation	
	April, 2022	April, 2022	April, 2021	Production Apr,22 over Production Apr,21	Production Apr,22 over Target Apr,22
(1)	(2)	(3)	(4)	(5)	(6)
1. ONGC	1697.48	1707.99	1725.50	-1.01	0.62
Onshore	426.11	404.46	344.28	17.48	-5.08
Andhra Pradesh	73.30	64.30	67.42	-4.64	-12.29
Assam	42.44	30.21	32.10	-5.90	-28.82
Gujarat	76.48	73.57	85.88	-14.33	-3.80
Rajasthan	5.21	0.00	0.00	0.00	0.00
Tamil Nadu	95.32	95.07	78.01	21.88	-0.27
Tripura	133.36	141.31	80.87	74.73	5.96
Offshore	1271.37	1303.53	1381.22	-5.62	2.53
Eastern Offshore	39.75	18.58	31.23	-40.52	-53.27
Western Offshore	1231.62	1284.96	1349.99	-4.82	4.33
2. OIL	303.51	244.92	215.13	13.85	-19.30
Assam	276.42	225.55	187.00	20.61	-18.40
Arunachal Pradesh	7.38	4.59	4.58	0.26	-37.85
Rajasthan	19.71	14.79	23.55	-37.23	-24.99
3. Private / JVC	891.87	873.82	710.90	22.92	-2.02
Onshore	228.18	209.58	229.02	-8.49	-8.15
Andhra Pradesh	1.19	1.22	1.31	-6.82	2.53
Arunachal Pradesh	0.35	0.40	0.41	-2.46	15.07
Assam	45.73	21.23	33.28	-36.21	-53.58
Gujarat	6.00	7.78	5.81	33.92	29.55
Rajasthan	172.54	176.65	185.80	-4.93	2.38
Tamil Nadu	2.37	2.31	2.42	-4.38	-2.53
CBM	57.81	55.21	56.51	-2.29	-4.48
Jharkhand (CBM)	0.17	0.57	0.29	93.86	244.24
Madhya Pradesh (CBM)	23.40	22.39	25.45	-12.03	-4.32
West Bengal (CBM)	34.24	32.26	30.77	4.85	-5.79
Offshore	605.89	609.02	425.37	43.18	0.52
Eastern Offshore	592.24	594.78	409.16	45.37	0.43
Gujarat Offshore	13.65	14.24	16.21	-12.15	4.34
Western Offshore	0.00	0.00	0.00	-	-
TOTAL (1+2+3)	2892.86	2826.73	2651.52	6.61	-2.29
CBM	57.81	55.21	56.51	-2.29	-4.48
Onshore	957.80	858.96	788.43	8.95	-10.32
Offshore	1877.26	1912.56	1806.58	5.87	1.88

Note: 1. Totals may not tally due to rounding off figures. *: Provisional. **:Revised

2. Target for the reporting month, as per input received from Oil Companies and Annual Target are under finalization.

Source: ONGC, OIL & DGH

Annexure-III (Para-3)					
Crude Oil Processed during the month of April, 2022					
(Figures in Thousand Metric Tons)					
Name of Undertaking/Unit	Target	Production		% variation	
	April, 2022	April, 2022	April, 2021	Production Apr,22 over Production Apr,21	Production Apr,22 over Target Apr,22
(1)	(2)	(3)	(4)	(5)	(6)
A. CPSEs Refineries	13422.92	13728.86	12172.03	12.79	2.28
1. IOC, Guwahati	85.50	89.86	62.31	44.21	5.10
2. IOC, Barauni	541.20	550.61	470.69	16.98	1.74
3. IOC, Gujarat	1170.00	1317.97	997.52	32.12	12.65
4. IOC, Haldia	690.00	706.39	696.02	1.49	2.38
5. IOC, Mathura	810.00	805.13	818.80	-1.67	-0.60
6. IOC, Digboi	56.70	58.03	56.33	3.02	2.34
7. IOC, Panipat	1230.00	1172.27	1321.74	-11.31	-4.69
8. IOC, Bongaigaon	211.65	209.04	225.11	-7.14	-1.23
9. IOC, Paradip	1290.00	1327.98	1331.80	-0.29	2.94
Total IOC	6085.05	6237.26	5980.31	4.30	2.50
10. BPCL, Mumbai	1290.00	1301.76	1225.24	6.24	0.91
11. BPCL, Kochi	1350.00	1314.11	1363.49	-3.62	-2.66
12. BORL, Bina	680.00	684.49	647.54	5.71	0.66
Total BPCL	3320.00	3300.36	3236.27	1.98	-0.59
13. HPCL, Mumbai	745.90	731.49	41.29	1671.58	-1.93
14. HPCL, Visakh	780.00	797.81	826.14	-3.43	2.28
Total HPCL	1525.90	1529.30	867.43	76.30	0.22
15. CPCL, Manali	900.00	904.20	759.79	19.01	0.47
16. NRL, Numaligarh	236.62	270.72	221.22	22.38	14.41
17. MRPL, Mangalore	1350.00	1480.97	1099.79	34.66	9.70
18. ONGC, Tatipaka	5.36	6.05	7.23	-16.30	13.00
B. Private & JVs Refineries	7605.33	7850.75	7712.67	1.79	3.23
19. HMEL, GGSR, Bhatinda	951.56	1039.86	1058.90	-1.80	9.28
20. RIL, Jamnagar	2772.55	3034.27	2772.55	9.44	9.44
21. RIL, SEZ	2248.45	2116.65	2248.45	-5.86	-5.86
Total RIL	5020.99	5150.91	5020.99	2.59	2.59
22. NEL, Vadinar	1632.78	1659.98	1632.78	1.67	1.67
Total (A+B)	21028.25	21579.61	19884.70	8.52	2.62

Note: 1. Totals may not tally due to rounding off figures. *: Provisional. **:Revised

2. Target for the reporting month, as per input received from Oil Companies and Annual Target are under finalization.

^: CPCL CBR refinery is de-commissionunder shutdown due to limitation in meeting required Product specifications with the existing configuration.

Reasons for shortfall are indicated in the note.

Source: Oil & Gas Companies

Annexure-IV (Para-3)						
Refinery-wise Capacity Utilisation during the month of April, 2021						
(Figures in Thousand Metric Tons)						
Name of Undertaking/Unit	April, 2022			April, 2021		
	Prorated Installed Capacity	Actual Crude T'put *	% Utilisation of Installed Capacity	Prorated Installed Capacity	Actual Crude T'put	% Utilisation of Installed Capacity
(1)	(2)	(3)	(4)	(5)	(6)	(7)
A. CPSEs Refineries	12470.00	13728.86	110.10	12305.00	12172.03	98.92
1. IOC, Guwahati	82.00	89.86	109.58	82.00	62.31	75.99
2. IOC, Barauni	493.00	550.61	111.69	493.00	470.69	95.47
3. IOC, Gujarat	1126.00	1317.97	117.05	1126.00	997.52	88.59
4. IOC, Haldia	658.00	706.39	107.35	658.00	696.02	105.78
5. IOC, Mathura	658.00	805.13	122.36	658.00	818.80	124.44
6. IOC, Digboi	53.00	58.03	109.48	53.00	56.33	106.27
7. IOC, Panipat	1233.00	1172.27	95.07	1233.00	1321.74	107.20
8. IOC, Bongaigaon	222.00	209.04	94.16	222.00	225.11	101.40
9. IOC, Paradip	1233.00	1327.98	107.70	1233.00	1331.80	108.01
Total IOC	5758.00	6237.26	108.32	5758.00	5980.31	103.86
10. BPCL, Mumbai	986.00	1301.76	132.02	986.00	1225.24	124.26
11. BPCL, Kochi	1274.00	1314.11	103.15	1274.00	1363.49	107.02
12. BORL, Bina	641.00	684.49	106.78	641.00	647.54	101.02
Total BPCL	2901.00	3300.36	113.77	2901.00	3236.27	111.56
13. HPCL, Mumbai	781.00	731.49	93.66	616.00	41.29	6.70
14. HPCL, Visakh	682.00	797.81	116.98	682.00	826.14	121.13
Total HPCL	1463.00	1529.30	104.53	1299.00	867.43	66.78
15. CPCL, Manali	863.00	904.20	104.77	863.00	759.79	88.04
16. NRL, Numaligarh	247.00	270.72	109.60	247.00	221.22	89.56
17. MRPL, Mangalore	1233.00	1480.97	120.11	1233.00	1099.79	89.20
18. ONGC, Tatipaka	5.00	6.05	121.02	5.00	7.23	144.58
B. Private & JVs Refineries	8178.00	7850.75	96.00	8178.00	7712.67	94.31
19. HMEL, GGSR, Bhatinda	929.00	1039.86	111.93	929.00	1058.90	113.98
20. RIL, Jamnagar	2712.00	3034.27	111.88	2712.00	2772.55	102.23
21. RIL, SEZ	2893.00	2116.65	73.16	2893.00	2248.45	77.72
Total RIL	5605.00	5150.91	91.90	5605.00	5020.99	89.58
22. NEL, Vadinar	1644.00	1659.98	100.97	1644.00	1632.78	99.32
Total (A+B)	20648.00	21579.61	104.51	20484.00	19884.70	97.07

Note: Crude throughput in terms of crude oil processed.

*: Provisional.

**: Revised

Source: Oil & Gas Companies

Annexure-V (Para-4)					
Production of Petroleum Products during the month of April, 2021					
(Figures in Thousand Metric Tons)					
Name of Undertaking/Unit	Target	Production		% variation	
	April, 2022	April, 2022	April, 2021	Production Apr,22 over Production Apr,21	Production Apr,22 over Target Apr,22
(1)	(2)	(3)	(4)	(5)	(6)
A. CPSEs Refineries	12545.20	12939.59	11566.88	11.87	3.14
1. IOC, Guwahati	89.92	110.37	51.16	115.74	22.74
2. IOC, Barauni	488.95	500.07	407.77	22.64	2.27
3. IOC, Gujarat	1108.26	1251.36	1012.38	23.61	12.91
4. IOC, Haldia	653.31	668.84	654.39	2.21	2.38
5. IOC, Mathura	797.45	808.07	802.31	0.72	1.33
6. IOC, Digboi	57.68	58.22	57.18	1.82	0.94
7. IOC, Panipat	1244.64	1125.97	1407.16	-19.98	-9.53
8. IOC, Bongaigaon	187.70	202.37	211.89	-4.49	7.81
9. IOC, Paradip	1148.94	1194.58	1191.54	0.26	3.97
Total IOC	5776.84	5919.84	5795.76	2.14	2.48
10. BPCL, Mumbai	1218.49	1286.47	1215.18	5.87	5.58
11. BPCL, Kochi	1233.75	1287.12	1332.43	-3.40	4.33
12. BORL, Bina	603.76	604.96	577.44	4.77	0.20
Total BPCL	3056.00	3178.54	3125.04	1.71	4.01
13. HPCL, Mumbai	693.54	700.13	50.11	1297.08	0.95
14. HPCL, Visakh	723.24	771.50	757.44	1.86	6.67
Total HPCL	1416.78	1471.63	807.56	82.23	3.87
15. CPCL, Manali	839.94	775.34	611.19	26.86	-7.69
16. NRL, Numaligarh	232.30	266.66	219.63	21.42	14.79
17. MRPL, Mangalore	1218.24	1321.87	1000.96	32.06	8.51
18. ONGC, Tatipaka	5.10	5.70	6.74	-15.46	11.75
B. Private & JVs Refineries	8820.05	9594.65	8958.81	7.10	8.78
19. HMEL, GGSR, Bhatinda	894.97	990.40	1033.73	-4.19	10.66
20. RIL, Jamnagar	2764.16	3071.77	2764.16	11.13	11.13
21. RIL, SEZ	3610.51	3976.89	3610.51	10.15	10.15
Total RIL	6374.66	7048.66	6374.66	10.57	10.57
22. NEL, Vadinar	1550.42	1555.59	1550.42	0.33	0.33
Total Refineries' Production of Petroleum Products	21365.24	22534.24	20525.69	9.79	5.47
ONGC (Uran + Hazira + Ankleshwar + Dahej)	204.01	214.30	272.96	-21.49	5.04
GAIL (Vaghodia +Vijaipur + Pata + Gandhar)	60.00	59.75	90.27	-33.81	-0.42
OIL-(Duliajan)	2.70	2.86	2.75	3.82	5.74
Total Fractionators' Production of Petroleum Products	266.71	276.91	365.98	-24.34	3.82
Grand Total (A+B+C)	21631.96	22811.15	20891.67	9.19	5.45

Note: 1. Totals may not tally due to rounding off figures.

*: Provisional. **:Revised

2. Target for the reporting month, as per input received from Oil Companies and Annual Target are under finalization.

^: CPCL CBR refinery is under shutdown due to limitation in meeting required Product specifications with the existing configuration.