

Government of India
Ministry of Petroleum and Natural Gas
Economic & Statistics Division

New Delhi
Dated the 21st May, 2021

Monthly Production Report
April, 2021

1. Production of Crude Oil

Crude oil production¹ during April, 2021 was 2493.26 TMT which is 1.16% higher than target but 2.07% lower than the production during April, 2020. Unit-wise and State-wise crude oil production is given at **Annexure-I**. Unit-wise crude oil production for the month of April, 2021 vis-à-vis same period of last year are shown in Table-1 and month-wise in Figure-1.

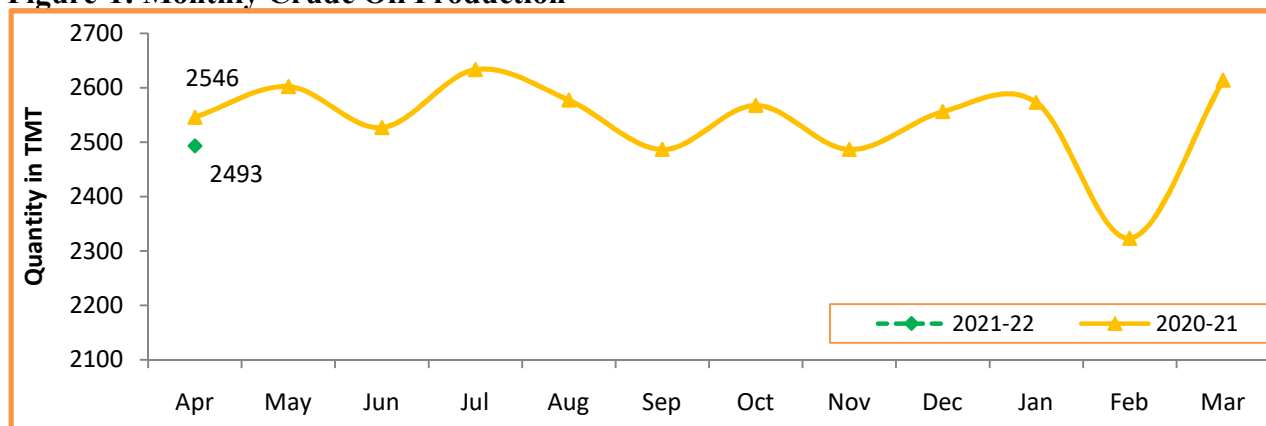
Table-1: Crude Oil Production (in TMT)

Oil Company	Target	April (Month)			
		2021-22		2020-21	% over last year
		Target	Prod.*	Prod.	
ONGC	20272.88	1607.43	1636.57	1681.77	97.31
OIL	3182.60	245.86	242.74	248.25	97.78
PSC Fields	7718.52	611.29	613.95	615.83	99.69
Total	31173.99	2464.58	2493.26	2545.85	97.93

Note: 1. Target for the year 2021-22 is provisional, subject to finalization. *: Provisional

2. Totals may not tally due to rounding off.

Figure-1: Monthly Crude Oil Production



Unit-wise production details with reasons for shortfall are as under:

¹Including condensate

1.1 Crude oil production by **ONGC** (Oil and Natural Gas Corporation) in nomination block during April, 2021 was 1636.57TMT which is 1.81% higher than the target but 2.69% lower than the production during April, 2020.

1.2 Crude oil production by **OIL** (Oil India Ltd) in the nomination block during April, 2021 was 242.74 TMT which is 1.27% lower than target but 2.22% lower than the production during April, 2020. Reasons for shortfall in production are as under:

- Less than planned contribution from workover wells, drilling wells and old wells.
- Bandhs /blockade by local people and associations after the Baghjan Blowout.

1.3 Crude oil production by **Pvt/JVs** companies in the PSC (Production Sharing Contract) regime during April, 2021 was 613.95 TMT which is marginally higher than the target by 0.43% but 0.31% lower than the production during April, 2020. Reasons for shortfall in production are as under:

- RJ-ON-90/1 (Cairn Energy India Ltd): Few wells under Electrical Submersible Pump maintenance and lower Polymer Injection in Mangala field. Gas handling issues, Pump failure and hook up delay of wells in ABH field. Flow cease in few wells of Satellite fields.
- CB-ONN-2004/2 (ONGC): Few wells under activation/observation.
- CB-ONN-2000/1 (GSPC): Commencement of commercial production from Balpura field is delayed due to ongoing COVID-19 pandemic. Few wells not producing due to possible casing damage, snapped/unscrewed sucker rod string and unavailability of effective demulsifier.
- BAKROL (SELAN): Few wells under Workover operation.

3. Production of Natural Gas

Natural gas production during April, 2021 was 2651.49 MMSCM which is 22.68% higher than the production during April, 2020 but lower by 1.02% than the monthly target. Unit-wise and state-wise natural gas production are given at **Annexure-II**. Unit-wise natural gas production for the month of April, 2021 and same period of last year are shown in Table-2 and month-wise in Figure-2.

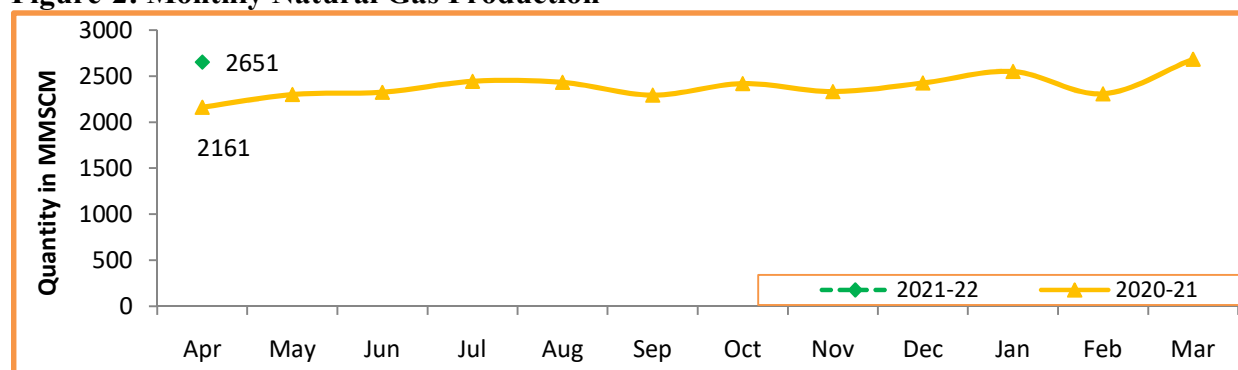
Table-2: Natural Gas Production (inMMSCM)

Oil Company	Target	April (Month)			
		2021-22		2020-21	% over last year
		2021-22 (Apr-Mar)	Target	Prod.*	
ONGC	23335.10	1805.25	1725.50	1725.69	99.99
OIL	2949.65	239.54	215.13	202.05	106.47
PSC Fields	11834.60	634.13	710.86	233.59	304.33
Total	38119.35	2678.92	2651.49	2161.32	122.68

Note: 1. Target for the year 2021-22 is provisional, subject to finalization. *: Provisional

2. Totals may not tally due to rounding off.

Figure-2: Monthly Natural Gas Production



3.1 Natural gas production by **ONGC** in the nomination blocks during April, 2021 was 1725.50 MMSCM which is 4.42% lower than the target and 0.01% lower than the production during April, 2020. Reasons for shortfall in production are as under:

- Less than planned production from Vasistha/S1 wells due to reservoir related issues.
- Delay in commencement of gas production from U1 field of KG-98/2 Cluster-II due to COVID-19 impact as manufacturing of subsea items and well completion got delayed.
- Evacuation constraint in 36” BPA-Hazira Gas Pipeline.

3.2 Natural gas production by **OIL** in the nomination block during April, 2021 was 215.13 MMSCM which is 6.47% higher than the production during April, 2020 but lower by 10.19% than the monthly target. Reasons for shortfall in production are as under:

- Low upliftment/demand of gas by the major customers.
- Bandhs /blockade by local people and associations after the Baghjan Blowout.

3.3 Natural gas production by Pvt/JVs companies in the PSC & CBM regime during April, 2021 was 710.86 MMSCM which is 12.10% higher than the target and 204.33% higher than the production during April, 2020.

4. Crude Oil Processed (Crude Throughput)

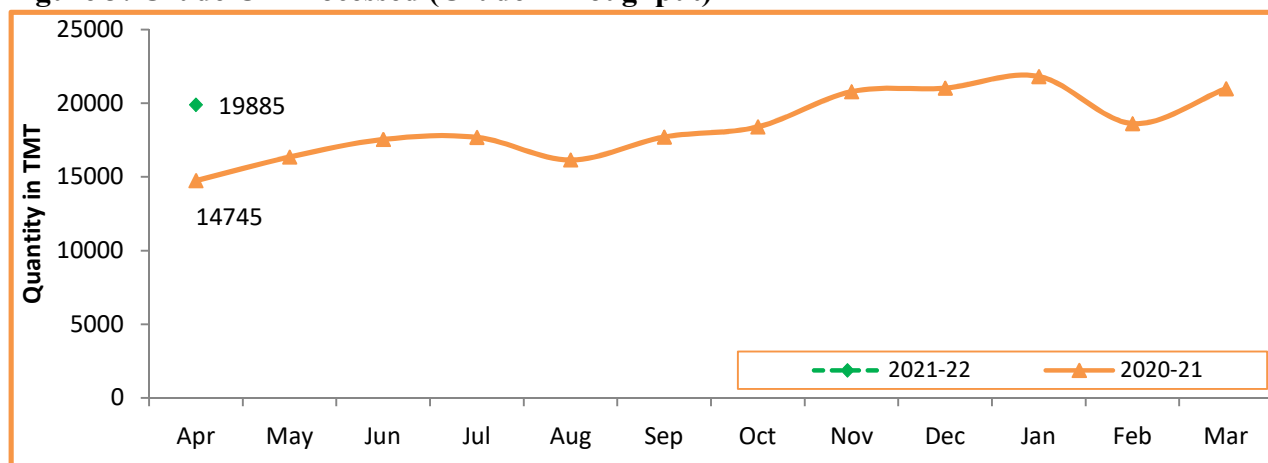
Crude Oil Processed during April, 2021 was 19884.70 TMT which is 1.82% higher than the target for the month and 34.86% higher vis-à-vis April, 2020. Capacity utilization during the April, 2021 was 96.82%. Refinery-wise details of the crude throughput and capacity utilization during the month of April, 2021 vis-à-vis April, 2020 are given at **Annexure-III and Annexure-IV**. Company-wise crude throughput for the month of April, 2021 vis-à-vis same period of last year are shown in Table-3 and month-wise in Figure-3.

Table 3: Crude Oil Processed (Crude Throughput) (in TMT)

Oil Company	Target	April (Month)			
	2021-22 (Apr-Mar)	2021-22		2020-21	% over last year
		Target	Prod.*	Prod.	
CPSE	145812.84	11262.72	11524.50	7103.76	162.23
IOCL	70299.81	6052.10	5980.31	3046.13	196.32
BPCL	30499.94	2610.00	2588.73	1583.76	163.45
HPCL	17199.69	840.31	867.43	1323.97	65.52
CPCL	10000.00	500.00	759.79	307.60	247.00
NRL	2750.35	154.95	221.22	169.73	130.33
MRPL	15000.00	1100.00	1099.79	670.65	163.99
ONGC	63.04	5.36	7.23	1.92	376.90
JVs	18021.00	1551.00	1706.44	925.13	184.45
BORL	7000.00	645.00	647.54	332.28	194.87
HMEL	11021.00	906.00	1058.90	592.85	178.61
Private	78008.07	6716.28	6653.77	6716.28	99.07
RIL	60940.96	5314.49	5020.99	5314.49	94.48
NEL	17067.11	1401.79	1632.78	1401.79	116.48
TOTAL	241841.91	19529.99	19884.70	14745.18	134.86

Note: 1. Target for the year 2021-22 is provisional, subject to finalization. *: Provisional

2. Totals may not tally due to rounding off.

Figure 3: Crude Oil Processed (Crude Throughput)

3.1 CPSE Refineries' crude oil processed during April, 2021 was 11524.50 TMT which is 2.32% higher than the target for the month and 62.23% higher than that of April, 2020. Reasons for shortfall in production are as under:

- IOCL-Barauni: Crude processed lower due to power failure.
- IOCL-Gujarat: Crude processed lower due to lower product demand
- HPCL-Mumbai: Crude processed lower due to planned shutdown of Refinery for revamping.

3.2 JV refineries' crude oil processed during April, 2021 was 1706.44 TMT which is 10.02% higher than the target for the month and 84.45% higher than that of April, 2020.

3.3 Private refineries' crude oil processed during April, 2021 was 6653.77 TMT which is 0.93% lower than that of the corresponding month of last year.

5. Production of Petroleum Products

Production of Petroleum Products during April, 2021 was 20891.57 TMT which is 1.04% higher than the target for the month and 30.90% higher than the production during April, 2020. Refinery-wise production of petroleum products is given at **Annexure-V**. Company-wise production for the month of April, 2021 vis-à-vis same period of last year are shown in Table-4 and month-wise in Figure-4.

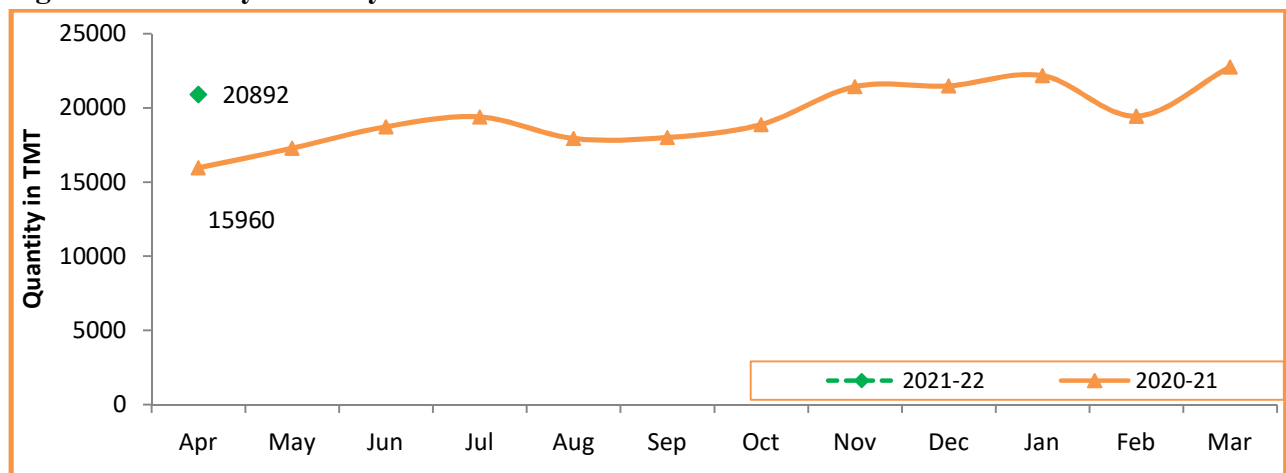
Table 4: Production of Petroleum Products (TMT)

Oil Company	Target	April (Month)			
	2021-22 (Apr-Mar)	2021-22		2020-21	% over last year
		Target	Prod.*	Prod.	
CPSE	137873.44	10691.68	10989.44	6621.07	165.98
IOCL	66984.33	5789.90	5795.76	2888.78	200.63
BPCL	29279.04	2505.99	2547.61	1480.85	172.04
HPCL	16019.55	779.19	807.56	1268.87	63.64
CPCL	9279.11	457.22	611.19	247.97	246.48
NRL	2749.06	154.88	219.63	171.74	127.88
MRPL	13502.33	999.40	1000.96	560.99	178.43
ONGC	60.02	5.10	6.74	1.87	360.39
JVs	16361.00	1420.00	1611.16	826.14	195.02
BORL	6095.00	562.00	577.44	231.70	249.22
HMEL	10266.00	858.00	1033.73	594.44	173.90
Private	93222.97	8216.52	7925.08	8216.52	96.45
RIL	76683.16	6768.99	6374.66	6768.99	94.17
NEL	16539.81	1447.54	1550.42	1447.54	107.11
Total Refinery	247457.41	20328.20	20525.69	15663.73	131.04
Fractionators	4516.39	348.19	365.89	296.08	123.58
TOTAL	251973.80	20676.39	20891.57	15959.81	130.90

Note: 1. Target for the year 2021-22 is provisional, subject to finalization. *: Provisional

2. Totals may not tally due to rounding off.

Figure 4: Monthly Refinery Production of Petroleum Products:



5.1 Production of petroleum Products by **Oil's Refineries** during April, 2021 was 20525.69 TMT which is 0.97% higher than the target for the month and 31.04% higher than the production during April, 2020.

5.2 Production of petroleum Products by **Fractionators** during April, 2021 was 365.89 TMT which is 5.08% higher than the target for the month and 23.58% higher than the production during April, 2020.

Annexure-I (Para-1)					
Crude Oil Production during the month of April, 2021					
(Figures in Thousand Metric Tons)					
Name of Undertaking/Unit/State	Target production during the month	Production during the		% variation over last year	% variation during the month under review over Target production
		Month under review *	Corresponding month of last year	During the month under review	
(1)	(2)	(3)	(4)	(5)	(6)
1. ONGC	1607.43	1636.57	1681.77	-2.69	1.81
Onshore	465.10	487.88	482.02	1.22	4.90
Andhra Pradesh	10.37	11.14	14.53	-23.28	7.44
Assam ^	78.81	81.18	79.62	1.95	3.00
Gujarat	353.11	370.15	362.15	2.21	4.83
Tamil Nadu	22.80	25.41	25.72	-1.20	11.44
Offshore	1142.33	1148.69	1199.74	-4.26	0.56
Eastern Offshore	6.32	0.97	1.19	-18.27	-84.60
Western Offshore	1021.16	1059.70	1105.42	-4.14	3.77
Condensates	114.85	88.01	93.14	-5.50	-23.36
2. OIL (Onshore)	245.86	242.74	248.25	-2.22	-1.27
Assam	243.42	240.16	245.22	-2.06	-1.34
Arunachal Pradesh	1.72	1.73	2.24	-22.89	0.52
Rajasthan (heavy oil)	0.72	0.85	0.80	6.75	18.12
3. Private / JVC	611.29	613.95	615.83	-0.31	0.43
Onshore	530.69	528.22	514.24	2.72	-0.47
Andhra Pradesh	3.55	3.92	3.89	0.87	10.33
Arunachal Pradesh	2.21	2.39	2.56	-6.60	8.41
Assam	2.69	2.97	1.28	131.80	10.50
Gujarat	20.94	18.42	9.03	103.98	-12.03
Rajasthan	495.33	494.07	490.56	0.72	-0.26
Tamil Nadu	5.97	6.44	6.92	-6.98	7.71
West Bengal	-	0.01	0.00	-	-
Offshore	80.60	85.73	101.59	-15.61	6.36
Eastern Offshore	49.42	51.31	73.61	-30.30	3.82
Gujarat Offshore	31.18	34.42	27.98	23.01	10.39
Western Offshore	0.00	0.00	0.00	-	-
GRAND TOTAL (1+2+3)	2464.58	2493.26	2545.85	-2.07	1.16
Onshore	1241.65	1258.84	1244.51	1.15	1.38
Offshore	1222.93	1234.42	1301.34	-5.14	0.94

Note: 1. Totals may not tally due to rounding off figures. *: Provisional. **:Revised

2. Target for the reporting month, as per input received from Oil Companies and Annual Target are under finalization.

Source: Oil Companies

Reasons for shortfall are indicated in the note.

Annexure-II (Para-2)					
Natural Gas Production during the month of April, 2021					
(Figures in Million Cubic Meters)					
Name of Undertaking/Unit/State	Target production during the month	Production during the		% variation over last year	% variation during the month under review over Target production
		Month under review *	Corresponding month of last year	During the month under review	
(1)	(2)	(3)	(4)	(5)	(6)
1. ONGC	1805.25	1725.50	1725.69	-0.01	-4.42
Onshore	342.87	344.28	387.52	-11.16	0.41
Andhra Pradesh	78.03	67.42	66.82	0.91	-13.59
Assam	35.14	32.10	33.87	-5.23	-8.65
Gujarat	80.54	85.88	85.73	0.18	6.63
Rajasthan	0.38	0.00	0.00	0.00	0.00
Tamil Nadu	74.07	78.01	64.96	20.08	5.32
Tripura	74.71	80.87	136.14	-40.60	8.25
Offshore	1462.38	1381.22	1338.17	3.22	-5.55
Eastern Offshore	122.22	31.23	40.59	-23.05	-74.45
Western Offshore	1340.16	1349.99	1297.58	4.04	0.73
2. OIL	239.54	215.13	202.05	6.47	-10.19
Assam	218.16	187.00	177.65	5.26	-14.28
Arunachal Pradesh	3.30	4.58	4.43	3.23	38.64
Rajasthan	18.08	23.55	19.97	17.97	30.27
3. Private / JVC	634.13	710.86	233.59	204.33	12.10
Onshore	276.36	229.02	139.20	64.53	-17.13
Andhra Pradesh	0.98	1.31	1.38	-5.50	33.03
Arunachal Pradesh	0.39	0.41	0.41	0.00	5.24
Assam	32.28	33.28	13.33	149.64	3.09
Gujarat	6.76	5.81	3.37	72.24	-14.03
Rajasthan	232.71	185.80	117.92	57.57	-20.16
Tamil Nadu	3.24	2.42	2.79	-13.27	-25.44
CBM	76.90	56.51	50.38	12.16	-26.52
Jharkhand (CBM)	1.64	0.29	0.05	510.42	-82.12
Madhya Pradesh (CBM)	27.30	25.45	28.69	-11.30	-6.77
West Bengal (CBM)	47.96	30.77	21.64	42.17	-35.86
Offshore	280.87	425.34	44.01	866.45	51.43
Eastern Offshore	267.47	409.12	37.44	992.63	52.96
Gujarat Offshore	3.30	16.21	6.57	146.91	391.27
Western Offshore	10.10	0.00	0.00	-	-
TOTAL (1+2+3)	2678.92	2651.49	2161.32	22.68	-1.02
CBM	76.90	56.51	50.38	12.16	-26.52
Onshore	858.76	788.43	728.77	8.19	-8.19
Offshore	1743.26	1806.55	1382.18	30.70	3.63

Note: 1. Totals may not tally due to rounding off figures.

*: Provisional. **:Revised

2. Target for the reporting month, as per input received from Oil Companies and Annual Target are under finalization.

Source: Oil Companies

Annexure-III (Para-3)					
Crude Oil Processed during the month of April, 2021					
(Figures in Thousand Metric Tons)					
Name of Undertaking/Unit	Target production during the month	Production during the		% variation	% variation during the month under review over Target production
		Month under review *	Corresponding month of last year	During the month under review	
(1)	(2)	(3)	(4)	(5)	(6)
A. Public Sector	11262.72	11524.50	7103.76	62.23	2.32
1. IOC, Guwahati	0.00	62.31	0.00	-	-
2. IOC, Barauni	558.57	470.69	246.53	90.93	-15.73
3. IOC, Gujarat	1197.39	997.52	578.31	72.49	-16.69
4. IOC, Haldia	685.59	696.02	305.30	127.98	1.52
5. IOC, Mathura	743.85	818.80	505.72	61.91	10.08
6. IOC, Digboi	57.30	56.33	53.56	5.16	-1.70
7. IOC, Panipat	1299.15	1321.74	457.24	189.07	1.74
8. IOC, Bongaigaon	211.50	225.11	174.22	29.21	6.44
9. IOC, Paradip	1298.76	1331.80	725.26	83.63	2.54
Total IOC	6052.10	5980.31	3046.13	96.32	-1.19
10. BPCL, Mumbai	1250.00	1225.24	768.43	59.45	-1.98
11. BPCL, Kochi	1360.00	1363.49	815.33	67.23	0.26
Total BPCL	2610.00	2588.73	1583.76	63.45	-0.81
12. HPCL, Mumbai	35.94	41.29	549.48	-92.49	14.90
13. HPCL, Visakh	804.38	826.14	774.49	6.67	2.71
Total HPCL	840.31	867.43	1323.97	-34.48	3.23
14. CPCL, Manali	500.00	759.79	307.60	147.00	51.96
15. CPCL, CBR^	0.00	0.00	0.00	-	-
Total CPCL	500.00	759.79	307.60	147.00	51.96
16. NRL, Numaligarh	154.95	221.22	169.73	30.33	42.77
17. MRPL, Mangalore	1100.00	1099.79	670.65	63.99	-0.02
18. ONGC, Tatipaka	5.36	7.23	1.92	276.90	35.00
B. Joint Venture	1551.00	1706.44	925.13	84.45	10.02
19. BORL, Bina	645.00	647.54	332.28	94.87	0.39
20. HMEL, GGSF, Bhatinda	906.00	1058.90	592.85	78.61	16.88
C. Private Sector	6716.28	6653.77	6716.28	-0.93	-0.93
21. RIL, Jamnagar	2791.97	2772.55	2791.97	-0.70	-0.70
22. RIL, SEZ	2522.52	2248.45	2522.52	-10.87	-10.87
Total RIL	5314.49	5020.99	5314.49	-5.52	-5.52
23. NEL, Vadinar	1401.79	1632.78	1401.79	16.48	16.48
TOTAL(A+B+C)	19529.99	19884.70	14745.18	34.86	1.82

Note: 1. Totals may not tally due to rounding off figures. *: Provisional. **: Revised

2. Target for the reporting month, as per input received from Oil Companies and Annual Target are under finalization.

^: CPCL CBR refinery is under shutdown due to limitation in meeting required Product specifications with the existing configuration.

Reasons for shortfall are indicated in the note.

Source: Oil Companies

Annexure-IV (Para-3)						
Refinery-wise Capacity Utilisation during the month of April, 2021						
(Figures in Thousand Metric Tons)						
Name of Undertaking/Unit	April, 2021			April, 2020		
	Prorated Installed Capacity	Actual Crude T'put *	% Utilisation of Installed Capacity	Prorated Installed Capacity	Actual Crude T'put	% Utilisation of Installed Capacity
(1)	(2)	(3)	(4)	(5)	(6)	(7)
A. Public Sector	11718.00	11524.50	98.35	11718.00	7103.76	60.62
1. IOC, Guwahati	82.00	62.31	75.99	82.00	0.00	0.00
2. IOC, Barauni	493.00	470.69	95.47	493.00	246.53	50.01
3. IOC, Gujarat	1126.00	997.52	88.59	1126.00	578.31	51.36
4. IOC, Haldia	658.00	696.02	105.78	658.00	305.30	46.40
5. IOC, Mathura	658.00	818.80	124.44	658.00	505.72	76.86
6. IOC, Digboi	53.00	56.33	106.27	53.00	53.56	101.06
7. IOC, Panipat	1233.00	1321.74	107.20	1233.00	457.24	37.08
8. IOC, Bongaigaon	193.00	225.11	116.64	193.00	174.22	90.27
9. IOC, Paradip	1233.00	1331.80	108.01	1233.00	725.26	58.82
Total IOC	5729.00	5980.31	104.39	5729.00	3046.13	53.17
10. BPCL, Mumbai	986.00	1225.24	124.26	986.00	768.43	77.93
11. BPCL, Kochi	1274.00	1363.49	107.02	1274.00	815.33	64.00
Total BPCL	2260.00	2588.73	114.55	2260.00	1583.76	70.08
12. HPCL, Mumbai	616.00	41.29	6.70	616.00	549.48	89.20
13. HPCL, Visakh	682.00	826.14	121.13	682.00	774.49	113.56
Total HPCL	1299.00	867.43	66.78	1299.00	1323.97	101.92
14. CPCL, Manali	863.00	759.79	88.04	863.00	307.60	35.64
15. CPCL, CBR^	82.00	0.00	0.00	82.00	0.00	0.00
Total CPCL	945.00	759.79	80.40	945.00	307.60	32.55
16. NRL, Numaligarh	247.00	221.22	89.56	247.00	169.73	68.72
17. MRPL, Mangalore	1233.00	1099.79	89.20	1233.00	670.65	54.39
18. ONGC, Tatipaka	5.00	7.23	144.58	5.00	1.92	38.36
B. Joint Venture	1570.00	1706.44	108.69	1570.00	925.13	58.93
19. BORL, Bina	641.00	647.54	101.02	641.00	332.28	51.84
20. HMEL, GGSR, Bhatinda	929.00	1058.90	113.98	929.00	592.85	63.82
C. Private Sector	7249.00	6653.77	91.79	7249.00	6716.28	92.65
21. RIL, Jamnagar	2712.00	2772.55	102.23	2712.00	2791.97	102.95
22. RIL, SEZ	2893.00	2248.45	77.72	2893.00	2522.52	87.19
Total RIL	5605.00	5020.99	89.58	5605.00	5314.49	94.82
23. NEL, Vadinar	1644.00	1632.78	99.32	1644.00	1401.79	85.27
TOTAL(A+B+C)	20537.00	19884.70	96.82	20537.00	14745.18	71.80

Note: Crude throuput in terms of crude oil processed.

*: Provisional.

**.: Revised

Source: Oil Companies

Annexure-V (Para-4)					
Production of Petroleum Products during the month of April, 2021					
(Figures in Thousand Metric Tons)					
Name of Undertaking/Unit	Target production during the month	Production during the		% variation over last year	% variation during the month under review over Target production
		Month under review *	Corresponding month of last year	During the month under review	
(1)	(2)	(3)	(4)	(5)	(6)
A. Public Sector	10691.68	10989.44	6621.07	65.98	2.78
1. IOC, Guwahati	0.00	51.16	7.73	562.23	-
2. IOC, Barauni	503.41	407.77	238.59	70.91	-19.00
3. IOC, Gujarat	1135.58	1012.38	534.54	89.39	-10.85
4. IOC, Haldia	667.72	654.39	262.23	149.55	-2.00
5. IOC, Mathura	719.85	802.31	485.66	65.20	11.45
6. IOC, Digboi	57.64	57.18	49.42	15.70	-0.79
7. IOC, Panipat	1343.00	1407.16	521.57	169.79	4.78
8. IOC, Bongaigaon	189.54	211.89	168.34	25.87	11.79
9. IOC, Paradip	1173.16	1191.54	620.71	91.96	1.57
Total IOC	5789.90	5795.76	2888.78	100.63	0.10
10. BPCL, Mumbai	1209.04	1215.18	745.72	62.95	0.51
11. BPCL, Kochi	1296.95	1332.43	735.12	81.25	2.74
Total BPCL	2505.99	2547.61	1480.85	72.04	1.66
12. HPCL, Mumbai	33.54	50.11	537.54	-90.68	49.40
13. HPCL, Visakh	745.65	757.44	731.33	3.57	1.58
Total HPCL	779.19	807.56	1268.87	-36.36	3.64
14. CPCL, Manali	457.22	611.19	247.97	146.48	33.67
15. CPCL, CBR	0.00	0.00	0.00	-	-
Total CPCL	457.22	611.19	247.97	146.48	33.67
16. NRL, Numaligarh	154.88	219.63	171.74	27.88	41.81
17. MRPL, Mangalore	999.40	1000.96	560.99	78.43	0.16
18. ONGC, Tatipaka	5.10	6.74	1.87	260.39	32.18
B. Joint Venture	1420.00	1611.16	826.14	95.02	13.46
19. BORL, Bina	562.00	577.44	231.70	149.22	2.75
20. HMEL, GGSF, Bhatinda	858.00	1033.73	594.44	73.90	20.48
C. Private Sector	8216.52	7925.08	8216.52	-3.55	-3.55
21. RIL, Jamnagar	3195.12	2764.16	3195.12	-13.49	-13.49
22. RIL, SEZ	3573.87	3610.51	3573.87	1.03	1.03
Total RIL	6768.99	6374.66	6768.99	-5.83	-5.83
23. NEL, Vadinar	1447.54	1550.42	1447.54	7.11	7.11
TOTAL REFINERY (A+B+C)	20328.20	20525.69	15663.73	31.04	0.97
ONGC	245.88	272.87	216.09	26.28	10.98
GAIL	100.70	90.27	77.30	16.78	-10.36
OIL	1.60	2.75	2.69	2.23	71.88
D. Total Fractionators	348.19	365.89	296.08	23.58	5.08
Grand Total (A+B+C+D)	20676.39	20891.57	15959.81	30.90	1.04

Note: 1. Totals may not tally due to rounding off figures.

*: Provisional. **: Revised

2. Target for the reporting month, as per input received from Oil Companies and Annual Target are under finalization.

^: CPCL CBR refinery is under shutdown due to limitation in meeting required Product specifications with the existing configuration.