

Government of India
Ministry of Petroleum and Natural Gas
Economic & Statistics Division

New Delhi
Dated the 17th June 2022

Monthly Production Report
May 2022

1. Production of Crude Oil

Crude oil production¹ during May 2022 was 2550.05 TMT, which is 2.44% higher than target for the month and 4.60% higher than the production of May 2021. Cumulative crude oil production during April-May, 2022 was 5019.72 TMT, which is 2.86% and 1.79% higher than target for the period and production during corresponding period of last year respectively. Unit-wise and State-wise crude oil production is given at **Annexure-I**. Unit-wise crude oil production for the month of May 2022 and cumulatively for April-May 2021-22 vis-à-vis same period of last year has been shown in Table-1 and month-wise in Figure-1.

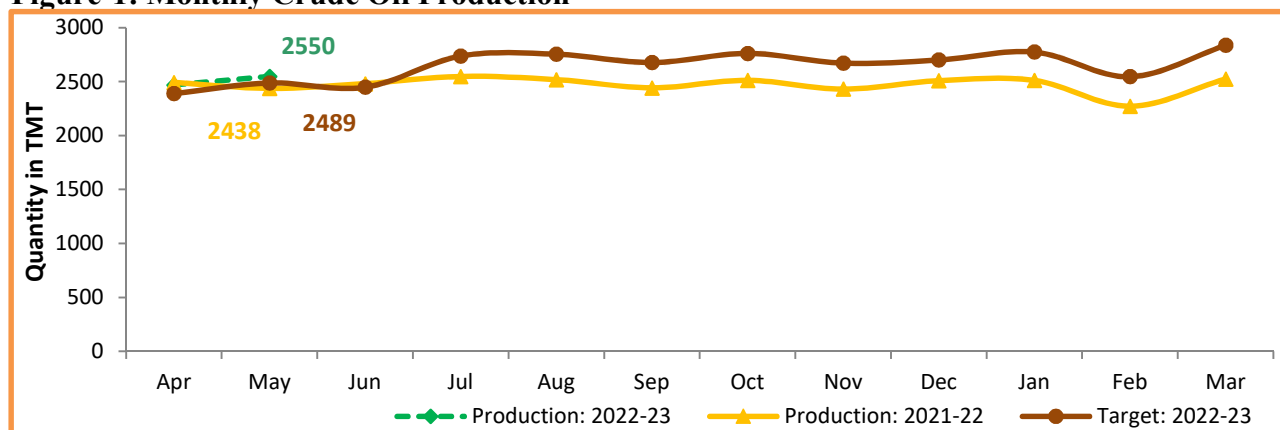
Table-1: Crude Oil Production (in TMT)

Oil Company	Target	May (Month)				April-May (Cumulative)			
		2022-23		2021-22	% over last year	2022-23		2021-22	% over last year
		Target*	Prod.*	Prod.		Target*	Prod.*	Prod.	
ONGC (Nomination Block)	19088.24	1611.73	1693.69	1553.65	109.01	3184.78	3344.34	3190.22	104.83
OIL (Nomination Block)	3571.00	276.29	265.23	253.08	104.80	529.76	516.68	495.82	104.21
Pvt/JVs (PSC/RSC Regime)	9148.49	601.32	591.14	631.25	93.64	1165.43	1158.70	1245.20	93.05
Total	31807.74	2489.35	2550.05	2437.98	104.60	4879.97	5019.72	4931.24	101.79

Note: Totals may not tally due to rounding off.

*: Provisional

Figure-1: Monthly Crude Oil Production



Unit-wise production details with reasons for shortfall are as under:

¹Including condensate

1.1 Crude oil production by **ONGC** (Oil and Natural Gas Corporation) in nomination block during May 2022 was 1693.69 TMT, which is 5.09% higher than target of the month and 9.01% higher when compared with production of May 2021. Cumulative crude oil production by ONGC during April-May, 2022 was 3344.34 TMT, which is 5.01% and 4.83% lower than target for the period and production during corresponding period of last year respectively.

1.2 Crude oil production by **OIL** (Oil India Ltd) in the nomination block during May 2022 was 265.23 TMT, which is 4.01% lower than the target of the month but 4.80% higher when compared with production of May, 2021. Cumulative crude oil production by OIL during April-May 2022 was 516.68 TMT, which is 2.47% lower than target for the period but 4.21% higher when compared production during corresponding period of last year. Reasons for shortfall in production are as under:

- Less than planned contribution from workover wells and drilling wells.
- Less than planned due to local disturbance & miscreants activities in main producing area (MPA).

1.3 Crude oil production by **Pvt/JVs** companies in the PSC/RSC regime during May 2022 was 591.14 TMT, which is 1.69% lower than the target of the reporting month and 6.36% lower than the month production of May 2021. Cumulative crude oil production by Pvt/JVs companies during April-May 2022 was 1158.70 TMT, which is 0.58% and 6.95% lower than target for the period and production during corresponding period of last year respectively. Reasons for shortfall in production are as under:

- AAP-ON-94/1 (HOEC): Production Shortfall due to Low consumer demand.
- AMGURI (OILMAX): Production Shortfall due to Low consumer demand.
- CB-ONN-2004/2 (ONGC): Shortfall due to delay in commencement of production from one development well in VD-3 discovery.
- CEIL (RAVVA): Production shortfall due to, reduced deliverability from RF-3 and RE-3ST wells.

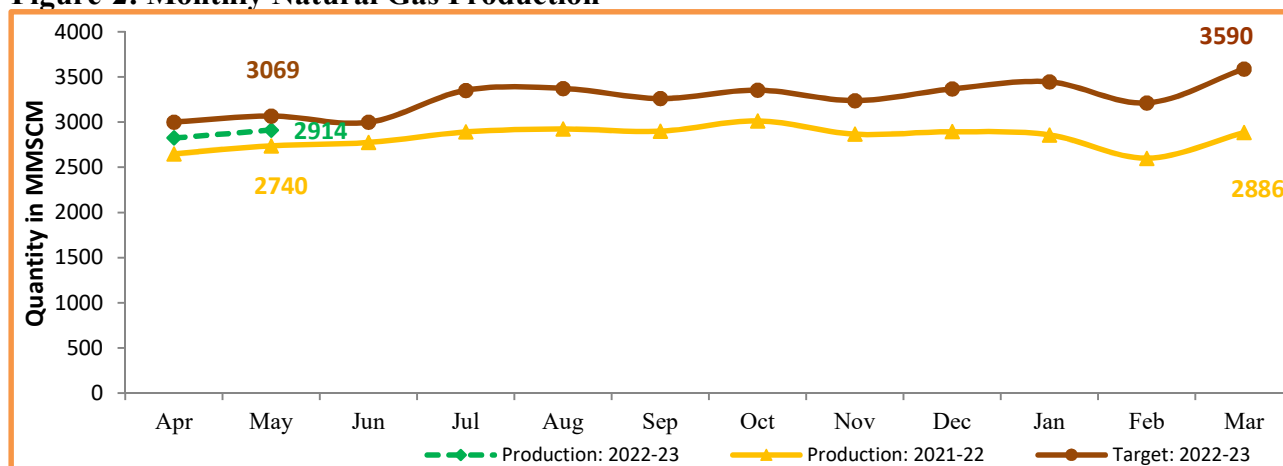
2. Production of Natural Gas

Natural gas production during May 2022 was 2913.65 MMSCM, which is 5.06% lower than the monthly target and 6.35% higher than production of May 2021. Cumulative natural gas production during April-May 2022 was 5740.38 MMSCM, which is 5.46% lower when compared with target for the period but 6.48% higher than production during corresponding period of last year. Unit-wise and state-wise natural gas production is given at **Annexure-II**. Unit-wise natural gas production for the month of May 2022 and cumulatively for April-May 2021-22 vis-à-vis same period of last year has been shown in Table-2 and month-wise in Figure-2.

Table-2: Natural Gas Production (in MMSCM)

Oil Company	Target	May (Month)				April-May (Cumulative)			
		2022-23		2021-22	% over last year	2022-23		2021-22	% over last year
		Target*	Prod.*	Prod.		Target*	Prod.*	Prod.	
ONGC (Nomination Block)	20798.12	1710.61	1741.33	1642.03	106.05	3408.09	3449.32	3367.53	102.43
OIL (Nomination Block)	3717.84	315.73	251.12	229.93	109.21	619.24	496.03	445.06	111.45
Pvt/JVs (PSC/RSC Regime)	14760.68	1042.72	921.20	867.68	106.17	2044.37	1795.02	1578.58	113.71
Total	39276.64	3069.06	2913.65	2739.65	106.35	6071.70	5740.38	5391.17	106.48

Note: Totals may not tally due to rounding off. *: Provisional

Figure-2: Monthly Natural Gas Production

2.1 Natural gas production by **ONGC** (Oil and Natural Gas Corporation) in the nomination blocks during May 2022 was 1741.33 MMSCM, which is 1.80% higher target for the month and 6.05% higher than the production of May 2021. Cumulative natural gas production by ONGC during April-May, 2022 was 3449.32 MMSCM, which is 1.21% and 2.43% higher than target for the period and production during corresponding period of last year respectively.

2.2 Natural gas production by **OIL** (Oil India Ltd) in the nomination block during May 2022 was 251.12 MMSCM which is 20.46% lower than the target for the month of current year but 9.21% higher than production of corresponding month of last year. Cumulative natural gas production by OIL during April-May 2022 was 496.03 MMSCM, which is 19.90% lower than target for the period but 11.45% higher than production during corresponding period of last year. Reasons for shortfall in production are as under:

- Less than planned contribution from drilling wells /old wells.
- Less offtake by major consumers in MPA.

2.3 Natural gas production by Pvt/JVs companies in the PSC/RSC/CBM regime during May 2022 was 921.20 MMSCM, which is 11.65% lower than the target for the month but 6.17% higher when compared the production of May 2021. Cumulative natural gas production by Pvt/JVs during April-May, 2022 was 1795.02 MMSCM, which is 12.20% lower than target for the period but 13.71%

higher than production during corresponding period of last year. Reasons for shortfall in production are as under:

- AAP-ON-94/1 (HOEC): Production Shortfall due to Low consumer demand.
- AMGURI (OILMAX): Production Shortfall due to Low consumer demand.
- RJ-ON/6 (FEL): Less offtake of gas by buyer for two days and natural decline from wells.
- CEIL (RAVVA): Production shortfall due to, reduced deliverability from RF-3 and RE-3ST wells.

3. Crude Oil Processed (Crude Throughput)

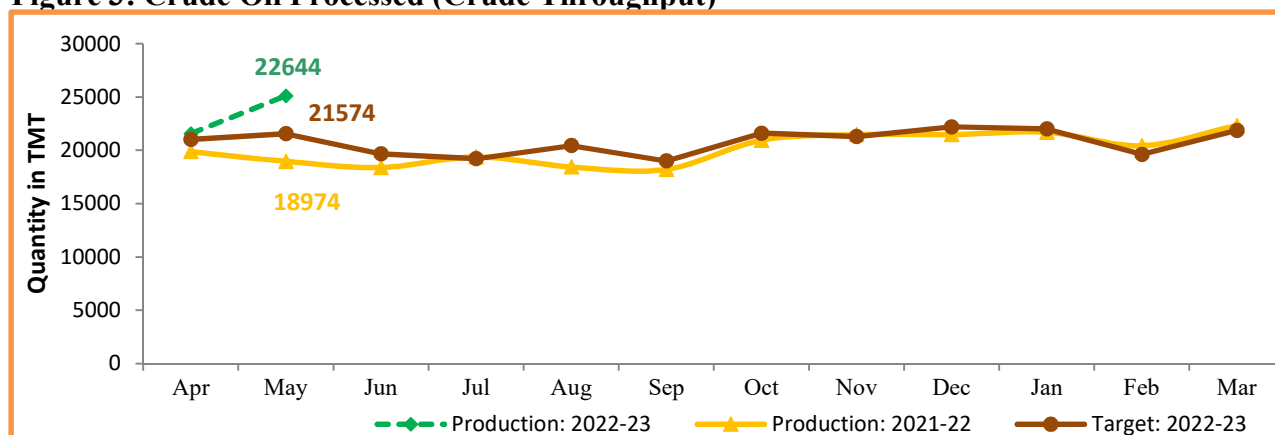
Crude Oil Processed during May 2022 was 22643.91 TMT, which is 4.96% higher than target for the month and 19.34% higher than the May 2021. Cumulative crude processed during April-May 2022 was 44223.52 TMT, which is 3.81% and 13.81% higher than target for the period and production during corresponding period of last year respectively. Refinery-wise details of the crude throughput and capacity utilization during the month of May 2022 vis-à-vis May 2021 are given at Annexure-III and Annexure-IV. Company-wise crude throughput for the month of May 2021 and cumulatively for the period April-May 2022 vis-à-vis same period of last year has been shown in Table-3 and month-wise in Figure-3.

Table 3: Crude Oil Processed (Crude Throughput) (in TMT)

Oil Company	Target	May (Month)				April-May (Cumulative)			
	2022-23 (Apr-Mar)*	2022-23		2021-22	% over last year	2022-23		2021-22	% over last year
		Target*	Prod.*	Prod.		Target*	Prod.*	Prod.	
CPSE	154983.78	13385.65	14136.02	10664.10	132.56	26808.58	27864.88	22836.13	122.02
IOCL	69999.90	6132.29	6422.41	5382.79	119.31	12217.34	12659.67	11363.10	111.41
BPCL	37000.00	3360.00	3364.14	2603.11	129.24	6680.00	6664.50	5839.38	114.13
HPCL	18920.85	1465.70	1646.72	855.30	192.53	2991.60	3176.02	1722.73	184.36
CPCL	10300.00	930.00	1005.44	629.17	159.81	1830.00	1909.64	1388.96	137.49
NRL	2800.00	244.51	275.34	226.08	121.79	481.13	546.06	447.29	122.08
MRPL	15900.00	1250.00	1415.20	961.06	147.25	2600.00	2896.17	2060.85	140.53
ONGC	63.04	3.16	6.78	6.59	102.85	8.52	12.83	13.82	92.84
Pvt/JVs	94637.83	8187.98	8507.88	8310.04	102.38	15793.31	16358.64	16022.71	102.10
HMEL	11451.93	980.34	1111.19	1102.40	100.80	1931.89	2151.04	2161.30	99.53
RIL	63021.49	5515.18	5671.18	5515.18	102.83	10536.17	10822.10	10536.17	102.71
NEL	20164.41	1692.47	1725.51	1692.47	101.95271	3325.25	3385.49	3325.25	101.8119
TOTAL	249621.61	21573.63	22643.91	18974.14	119.34	42601.88	44223.52	38858.84	113.81

Note: Totals may not tally due to rounding off. *: Provisional

Figure 3: Crude Oil Processed (Crude Throughput)



3.1 CPSE Refineries' crude oil processed during May 2022 was 14136.02 TMT, which is 5.61% higher than target for the month and 32.56% higher than the production of May 2021. Cumulative crude throughput during April-May 2022 was 27864.88 TMT which is 3.94 and 22.02% higher than target for the period and production during corresponding period of last year respectively. Reasons for shortfall in production are as under:

- IOCL-Matura Refinery: Crude processed lower due to Diesel Hydro treating (DHDT) shutdown to attend leak in exchanger.
- IOCL-Panipat Refinery: Crude processed lower due to high TAN crude processing.
- IOCL-Bongaigaon Refinery: Crude processed imported crude pipeline shutdown and high RCO stock.
- HPCL-Visakh: Crude processed lower due to shutdown of secondary processing unit.

3.2 Private & JVs Refineries' crude oil processed during May 2022 was 8507.88 TMT, which is 3.91% higher than the target for the month and 2.38% higher than the production of May 2021. Cumulative crude throughput during April-May 2022 was 16358.64 TMT, which is 3.58% and 2.10% higher than target for the period and production during corresponding period of last year respectively.

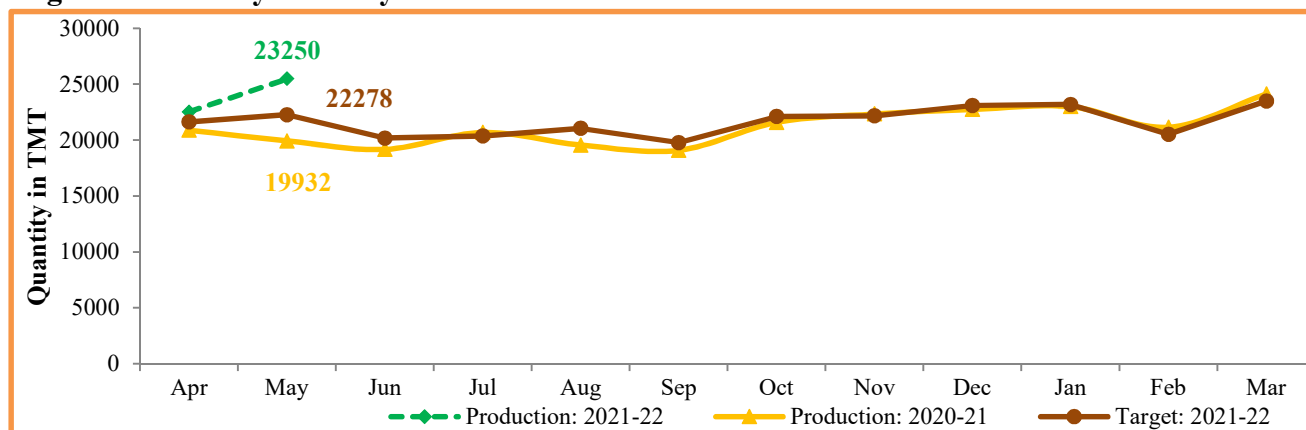
4. Production of Petroleum Products

4.1 Production of Petroleum Products during May 2021 was 23250 TMT, which is 4.36% higher target for the month and 16.65% higher than the production of May 2021. Cumulative production during April-May, 2022 was 46061.39 TMT, which is 4.90% and 12.83% higher than target for the period and production during corresponding period of last year respectively. Unit-wise production of petroleum products is given at **Annexure-V**. Company-wise production for the month of May 2022 and cumulatively for April-May, 2022 vis-à-vis same period of last year has been shown in Table-4 and month-wise in Figure-4.

Table 4: Production of Petroleum Products (TMT)

Oil Company	Target	May (Month)				April-May (Cumulative)			
		2022-23		2021-22	% over last year	2022-23		2021-22	% over last year
		Target*	Prod.*	Prod.		Target*	Prod.*	Prod.	
CPSE	144648.94	12487.65	13236.49	10057.90	131.60	25032.85	26176.08	21624.78	121.05
IOCL	66322.30	5837.90	6131.89	5151.77	119.02	11614.75	12051.73	10947.54	110.09
BPCL	34005.99	3094.34	3107.83	2452.69	126.71	6150.33	6286.38	5577.73	112.70
HPCL	17495.57	1317.08	1484.65	812.54	182.72	2733.86	2956.28	1620.10	182.48
CPCL	9614.24	867.94	957.77	608.39	157.43	1707.88	1733.11	1219.58	142.11
NRL	2748.86	240.04	283.56	225.26	125.88	472.34	550.23	444.89	123.68
MRPL	14401.95	1127.36	1264.16	800.98	157.83	2345.60	2586.02	1801.94	143.51
ONGC	60.02	3.00	6.63	6.27	105.84	8.10	12.33	13.01	94.80
Pvt/JVs	111404.56	9469.76	9706.00	9540.42	101.74	18289.81	19300.65	18499.23	104.33
HMEL	10528.86	922.16	1021.29	992.82	102.87	1817.13	2011.69	2026.55	99.27
RIL	81492.18	6916.07	7018.52	6916.07	101.48	13290.73	14067.18	13290.73	105.84
NEL	19383.52	1631.53	1666.19	1631.53	102.12	3181.95	3221.78	3181.95	101.25
Total Refinery	256053.50	21957.41	22942.49	19598.32	117.06	43322.66	45476.73	40124.01	113.34
Fractionators	3888.14	320.93	307.76	333.57	92.26	587.65	584.66	699.55	83.58
TOTAL	259941.64	22278.34	23250.24	19931.89	116.65	43910.30	46061.39	40823.55	112.83

Note: Totals may not tally due to rounding off. *: Provisional

Figure 4: Monthly Refinery Production of Petroleum Products

4.2 Production of petroleum Products by Oil's Refineries during May 2022 was 22942.49 TMT, which is 4.49% higher than target for the month and 17.06% higher than the production of May 2021. Cumulative production during April-May, 2022 was 45476.73 TMT, which is 4.97% and 13.34% higher than target for the period and production during corresponding period of last year respectively.

4.3 Production of petroleum Products by **Fractionators** during May 2022 was 307.76 TMT, which is 4.11% lower than the target for the month and 7.74% lower than production of May 2021. Cumulative production during April-May, 2022 was 584.66 TMT, which is 0.51% and 16.42% lower than target for the period and production during corresponding period of last year respectively.

Crude Oil Production during the month of May, 2022 and cumulatively for the period April-May, 2022-23 vis-à-vis April-March, 2021-22

(Figures in Thousand Metric Tons)

(Figures in Thousand Metric Tons)

Name of Undertaking/Unit/State	Target production during the month	Production during the			Cumulative Production			% variation over last year		% variation during the month under review over Target production
		Month under review *	Corresponding month of last year	Preceding month of current year **	(April-March)			During the month under review	Upto the end of the period	
					Target production during current year	Actual production during current year *	Actual production during corresponding period of last year			
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
1. ONGC	1611.73	1693.69	1553.65	1650.65	3184.78	3344.34	3190.22	9.01	4.83	5.09
Onshore	503.46	509.86	490.71	495.82	993.45	1005.68	978.59	3.90	2.77	1.27
Andhra Pradesh	15.87	16.43	11.09	15.88	31.49	32.31	22.24	48.13	45.30	3.54
Assam	84.56	84.21	84.38	83.39	167.90	167.61	165.44	-0.20	1.31	-0.41
Gujarat	380.55	386.15	369.58	374.13	749.27	760.28	739.73	4.48	2.78	1.47
Tamil Nadu	22.34	22.83	25.49	22.24	44.48	45.07	50.91	-10.43	-11.46	2.21
Tripura	0.14	0.23	0.16	0.18	0.32	0.41	0.28	42.85	48.55	67.29
Offshore	1108.27	1183.83	1062.94	1154.83	2191.33	2338.65	2211.63	11.37	5.74	6.82
Eastern Offshore	2.00	2.26	1.03	2.26	3.94	4.52	2.01	118.78	125.14	12.86
Western Offshore	1106.27	1181.57	1061.91	1152.57	2187.39	2334.14	2209.62	11.27	5.64	6.81
2. OIL (Onshore)	276.29	265.23	253.08	251.46	529.76	516.68	495.82	4.80	4.21	-4.01
Assam	272.51	262.55	250.48	249.08	523.28	511.63	490.64	4.82	4.28	-3.66
Arunachal Pradesh	2.76	1.86	1.79	1.80	4.48	3.65	3.52	3.51	3.84	-32.74
Rajsthan (heavy oil)	1.02	0.82	0.81	0.58	2.01	1.39	1.66	1.14	-16.10	-19.90
3. Private / JVC	601.32	591.14	631.25	567.57	1165.43	1158.70	1245.20	-6.36	-6.95	-1.69
Onshore	509.38	517.28	548.12	495.48	1003.27	1012.76	1076.33	-5.63	-5.91	1.55
Andhra Pradesh	2.96	3.10	3.98	3.05	5.88	6.15	7.90	-22.14	-22.17	4.63
Arunachal Pradesh	2.05	2.08	2.34	2.01	4.09	4.09	4.74	-11.11	-13.59	1.45
Assam	4.87	2.98	2.22	2.76	9.65	5.75	5.19	34.21	10.71	-38.76
Gujarat	28.06	28.16	19.13	26.67	54.84	54.83	37.55	47.20	46.01	0.37
Rajasthan	465.41	474.91	513.86	454.96	916.91	929.88	1007.93	-7.58	-7.74	2.04
Tamil Nadu	6.03	6.04	6.57	6.03	11.90	12.07	13.00	-8.04	-7.21	0.20
West Bengal	0.00	0.00	0.01	0.00	0.00	0.00	0.02	-80.75	-85.85	0.00
Offshore	91.94	73.85	83.14	72.09	162.16	145.95	168.87	-11.17	-13.57	0.00
Eastern Offshore	47.42	44.01	49.49	43.62	94.08	87.63	100.80	-11.07	-13.07	0.00
Gujarat Offshore	23.83	29.84	33.65	28.48	47.38	58.32	68.07	-11.31	-14.33	0.00
Western Offshore	20.70	0.00	0.00	0.00	20.70	0.00	0.00	-	-	-
GRAND TOTAL (1+2+3)	2489.35	2550.05	2437.98	2469.67	4879.97	5019.72	4931.24	4.60	1.79	2.44
Onshore	1289.14	1292.37	1291.91	1242.75	2526.48	2535.12	2550.74	0.04	-0.61	0.25
Offshore	1200.21	1257.68	1146.08	1226.92	2353.49	2484.60	2380.50	9.74	4.37	4.79

Note: Totals may not tally due to rounding off figures.

*: Provisional. **: Revised

Source: Oil & Gas Companies and DGH

Reasons for shortfall are indicated in the note.

Natural Gas Production during the month of May, 2022 and cumulatively for the period April-May, 2022-23 vis-à-vis April-March, 2021-22

(Figures in Million Cubic Meters)

Name of Undertaking/Unit/State	Target production during the month	Production during the			Cumulative Production			% variation over last year		% variation during the month under review over Target production
		Month under review *	Corresponding month of last year	Preceding month of current year **	(April-March)			During the month under review	Upto the end of the period	
					Target production during current year	Actual production during current year *	Actual production during corresponding period of last year			
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
1. ONGC	1710.61	1741.33	1642.03	1707.99	3408.09	3449.32	3367.53	6.05	2.43	1.80
Onshore	439.87	403.15	367.79	404.46	865.98	807.61	712.07	9.61	13.42	-8.35
Andhra Pradesh	75.86	64.87	66.52	64.30	149.16	129.17	133.95	-2.48	-3.57	-14.48
Assam	43.20	30.52	34.20	30.21	85.64	60.72	66.30	-10.78	-8.42	-29.37
Gujarat	78.93	74.92	81.67	73.57	155.40	148.49	167.55	-8.27	-11.38	-5.08
Rajasthan	5.39	0.00	0.00	0.00	10.60	0.00	0.00	0.00	0.00	-100.00
Tamil Nadu	97.69	96.37	78.36	95.07	193.01	191.45	156.37	22.99	22.43	-1.34
Tripura	138.81	136.47	107.03	141.31	272.17	277.78	187.91	27.51	47.83	-1.68
Offshore	1270.74	1338.18	1274.24	1303.53	2542.11	2641.71	2655.46	5.02	-0.52	5.31
Eastern Offshore	41.03	19.13	31.63	18.58	80.78	37.70	62.86	-39.53	-40.02	-53.38
Western Offshore	1229.71	1319.05	1242.61	1284.96	2461.33	2604.01	2592.60	6.15	0.44	7.27
2. OIL	315.73	251.12	229.93	244.92	619.24	496.03	445.06	9.21	11.45	-20.46
Assam	287.74	230.98	200.00	225.55	564.16	456.53	386.99	15.49	17.97	-19.73
Arunachal Pradesh	7.63	4.98	4.36	4.59	15.01	9.56	8.93	14.16	7.05	-34.75
Rajasthan	20.36	15.16	25.58	14.79	40.07	29.95	49.13	-40.74	-39.05	-25.54
3. Private / JVC	1042.72	921.20	867.68	873.82	2044.37	1795.02	1578.58	6.17	13.71	-11.65
Onshore	245.95	209.88	237.38	209.58	486.76	419.47	466.40	-11.58	-10.06	-14.67
Andhra Pradesh	1.12	1.24	1.31	1.22	2.23	2.45	2.62	-5.89	-6.34	10.23
Arunachal Pradesh	0.35	0.41	0.42	0.40	0.69	0.81	0.83	-2.19	-2.38	18.31
Assam	47.22	22.49	25.26	21.23	92.95	43.72	58.54	-10.97	-25.32	-52.38
Gujarat	10.16	7.95	5.82	7.78	19.92	15.73	11.63	36.58	35.25	-21.73
Rajasthan	175.42	175.43	202.05	176.65	347.96	352.09	387.86	-13.17	-9.22	0.01
Tamil Nadu	11.69	2.37	2.51	2.31	23.01	4.68	4.93	-5.90	-5.16	-79.76
CBM	69.80	57.45	58.88	55.21	136.65	112.66	115.39	-2.43	-2.36	-17.70
Jharkhand (CBM)	9.70	0.66	0.30	0.57	18.91	1.22	0.59	120.52	107.38	-93.25
Madhya Pradesh (CBM)	24.18	22.93	26.11	22.39	47.58	45.32	51.56	-12.18	-12.10	-5.15
West Bengal (CBM)	35.92	33.86	32.47	32.26	70.16	66.12	63.24	4.28	4.56	-5.73
Offshore	726.96	653.87	571.43	609.02	1420.95	1262.89	996.79	14.43	26.70	-10.05
Eastern Offshore	706.63	638.43	556.98	594.78	1390.92	1233.21	966.13	14.62	27.64	-9.65
Gujarat Offshore	9.80	15.45	14.45	14.24	19.50	29.69	30.66	6.90	-3.17	57.61
Western Offshore	10.53	0.00	0.00	0.00	10.53	0.00	0.00	-	-	-
TOTAL (1+2+3)	3069.06	2913.65	2739.65	2826.73	6071.70	5740.38	5391.17	6.35	6.48	-5.06
CBM	69.80	57.45	58.88	55.21	136.65	112.66	115.39	-2.43	-2.36	-17.70
Onshore	1001.55	864.15	835.10	858.96	1971.99	1723.11	1623.53	3.48	6.13	-13.72
Offshore	1997.70	1992.05	1845.67	1912.56	3963.06	3904.61	3652.25	7.93	6.91	-0.28

Note: Totals may not tally due to rounding off figures. *: Provisional. **: Revised

Source: Oil & Gas Companies and DGH

Reasons for shortfall are indicated in the note.

Crude Oil Processed during the month of May, 2022 and cumulatively for the period April-May, 2022-23 vis-à-vis April-March, 2021-22

(Figures in Thousand Metric Tons)

Name of Undertaking/Unit	Target production during the month	Production during the			Cumulative Production			% variation		% variation during the month under review over Target production
					(April-March)					
		Month under review *	Corresponding month of last year	Preceding month of current year **	Target production during current year**	Actual production during current year *	Actual production during corresponding period of last year	During the month under review	Upto the end of the period	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
A. CPSEs Refineries	13385.65	14136.02	10664.10	13728.86	26808.58	27864.88	22836.13	32.56	22.02	5.61
1. IOC, Guwahati	88.35	93.84	0.00	89.86	173.85	183.69	62.31	-	194.80	6.21
2. IOC, Barauni	374.64	584.47	532.64	550.61	915.84	1135.08	1003.33	9.73	13.13	56.01
3. IOC, Gujarat	1145.00	1358.94	1044.59	1317.97	2315.00	2676.91	2042.11	30.09	31.09	18.68
4. IOC, Haldia	713.00	712.40	624.18	706.39	1403.00	1418.79	1320.20	14.13	7.47	-0.08
5. IOC, Mathura	837.00	812.96	692.32	805.13	1647.00	1618.09	1511.12	17.43	7.08	-2.87
6. IOC, Digboi	58.59	62.27	61.44	58.03	115.29	120.29	117.76	1.35	2.15	6.27
7. IOC, Panipat	1364.00	1252.50	1155.54	1172.27	2594.00	2424.77	2477.28	8.39	-2.12	-8.17
8. IOC, Bongaigaon	218.71	182.52	226.70	209.04	430.36	391.56	451.81	-19.49	-13.33	-16.54
9. IOC, Paradip	1333.00	1362.51	1045.38	1327.98	2623.00	2690.49	2377.18	30.34	13.18	2.21
Total IOC	6132.29	6422.41	5382.79	6237.26	12217.34	12659.67	11363.10	19.31	11.41	4.73
10. BPCL, Mumbai	1260.00	1256.55	1174.01	1301.76	2550.00	2558.31	2399.25	7.03	6.63	-0.27
11. BPCL, Kochi	1400.00	1431.85	910.21	1314.11	2750.00	2745.97	2273.69	57.31	20.77	2.28
12. BORL, Bina	700.00	675.73	518.89	684.49	1380.00	1360.23	1166.43	30.23	16.61	-3.47
Total BPCL	3360.00	3364.14	2603.11	3300.36	6680.00	6664.50	5839.38	29.24	14.13	0.12
13. HPCL, Mumbai	770.70	844.05	118.74	731.49	1516.60	1575.54	160.03	610.82	884.51	9.52
14. HPCL, Visakh	695.00	802.67	736.56	797.81	1475.00	1600.48	1562.69	8.98	2.42	15.49
Total HPCL	1465.70	1646.72	855.30	1529.30	2991.60	3176.02	1722.73	92.53	84.36	12.35
15. CPCL, Manali	930.00	1005.44	629.17	904.20	1830.00	1909.64	1388.96	59.81	37.49	8.11
16. NRL, Numaligarh	244.51	275.34	226.08	270.72	481.13	546.06	447.29	21.79	22.08	12.61
17. MRPL, Mangalore	1250.00	1415.20	961.06	1480.97	2600.00	2896.17	2060.85	47.25	40.53	13.22
18. ONGC, Tatipaka	3.16	6.78	6.59	6.05	8.52	12.83	13.82	2.85	-7.16	114.49
B. Private & JVs Refineries	8187.98	8507.88	8310.04	7850.75	15793.31	16358.64	16022.71	2.38	2.10	3.91
19. HMEL, GGSF, Bhatinda	980.34	1111.19	1102.40	1039.86	1931.89	2151.04	2161.30	0.80	-0.47	13.35
20. RIL, Jamnagar	2837.04	3123.94	2837.04	3034.27	5609.58	6158.21	5609.58	10.11	9.78	10.11
21. RIL, SEZ	2678.14	2547.25	2678.14	2116.65	4926.59	4663.89	4926.59	-4.89	-5.33	-4.89
Total RIL	5515.18	5671.18	5515.18	5150.91	10536.17	10822.10	10536.17	2.83	2.71	2.83
22. NEL, Vadinar	1692.47	1725.51	1692.47	1659.98	3325.25	3385.49	3325.25	1.95	1.81	1.95
Total (A+B)	21573.63	22643.91	18974.14	21579.61	42601.88	44223.52	38858.84	19.34	13.81	4.96

Note: Totals may not tally due to rounding off figures.

*: Provisional. **: Revised

Reasons for shortfall are indicated in the note.

^: CPCL CBR refinery is under shutdown due to limitation in meeting required Product specifications with the existing configuration.

Source: Oil & Gas Companies

Refinery-wise Capacity Utilisation during the month of May, 2022 and cumulatively for the period April-May, 2022-23 vis-à-vis April-March, 2021-22

(Figures in Thousand Metric Tons)

Name of Undertaking/Unit	May, 2022			May, 2021			April-May, 2022-23			April-March, 2021-22		
	Prorated Installed Capacity	Actual Crude T'put *	% Utilisation of Installed Capacity	Prorated Installed Capacity	Actual Crude T'put	% Utilisation of Installed Capacity	Prorated Installed Capacity	Actual Crude T'put *	% Utilisation of Installed Capacity	Prorated Installed Capacity	Actual Crude T'put	% Utilisation of Installed Capacity
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
A. CPSEs Refineries	12470.00	14136.02	113.36	12305.00	10664.10	86.66	25355.00	27864.88	109.90	25021.00	22836.13	91.27
1. IOC, Guwahati	82.00	93.84	114.43	82.00	0.00	0.00	167.00	183.69	110.00	167.00	62.31	37.31
2. IOC, Barauni	493.00	584.47	118.55	493.00	532.64	108.04	1003.00	1135.08	113.17	1003.00	1003.33	100.03
3. IOC, Gujarat	1126.00	1358.94	120.69	1126.00	1044.59	92.77	2290.00	2676.91	116.90	2290.00	2042.11	89.18
4. IOC, Haldia	658.00	712.40	108.27	658.00	624.18	94.86	1337.00	1418.79	106.12	1337.00	1320.20	98.74
5. IOC, Mathura	658.00	812.96	123.55	658.00	692.32	105.22	1337.00	1618.09	121.02	1337.00	1511.12	113.02
6. IOC, Digboi	53.00	62.27	117.48	53.00	61.44	115.92	109.00	120.29	110.36	109.00	117.76	108.04
7. IOC, Panipat	1233.00	1252.50	101.58	1233.00	1155.54	93.72	2507.00	2424.77	96.72	2507.00	2477.28	98.81
8. IOC, Bongaigaon	222.00	182.52	82.22	222.00	226.70	102.12	451.00	391.56	86.82	451.00	451.81	100.18
9. IOC, Paradip	1233.00	1362.51	110.50	1233.00	1045.38	84.78	2507.00	2690.49	107.32	2507.00	2377.18	94.82
Total IOC	5758.00	6422.41	111.54	5758.00	5382.79	93.48	11707.00	12659.67	108.14	11707.00	11363.10	97.06
10. BPCL, Mumbai	986.00	1256.55	127.44	986.00	1174.01	119.07	2005.00	2558.31	127.60	2005.00	2399.25	119.66
11. BPCL, Kochi	1274.00	1431.85	112.39	1274.00	910.21	71.44	2590.00	2745.97	106.02	2590.00	2273.69	87.79
12. BORL, Bina	641.00	675.73	105.42	641.00	518.89	80.95	1304.00	1360.23	104.31	1304.00	1166.43	89.45
Total BPCL	2901.00	3364.14	115.96	2901.00	2603.11	89.73	5899.00	6664.50	112.98	5899.00	5839.38	98.99
13. HPCL, Mumbai	781.00	844.05	108.07	616.00	118.74	19.28	1588.00	1575.54	99.22	1253.00	160.03	12.77
14. HPCL, Visakh	682.00	802.67	117.69	682.00	736.56	108.00	1387.00	1600.48	115.39	1387.00	1562.69	112.67
Total HPCL	1463.00	1646.72	112.56	1299.00	855.30	65.84	2975.00	3176.02	106.76	2641.00	1722.73	65.23
15. CPCL, Manali	863.00	1005.44	0.00	863.00	629.17	72.90	1755.00	1909.64	0.00	1755.00	1388.96	79.14
16. NRL, Numaligarh	247.00	275.34	111.47	247.00	226.08	91.53	501.00	546.06	108.99	501.00	447.29	89.28
17. MRPL, Mangalore	1233.00	1415.20	114.78	1233.00	961.06	77.95	2507.00	2896.17	115.52	2507.00	2060.85	82.20
18. ONGC, Tatipaka	5.00	6.78	135.58	5.00	6.59	131.82	11.00	12.83	116.64	11.00	13.82	125.64
B. Private & JVs Refineries	8178.00	8507.88	104.03	8178.00	8310.04	101.61	16629.00	16358.64	98.37	16629.00	16022.71	96.35
19. HMEL, GGSR, Bhatinda	929.00	1111.19	119.61	929.00	1102.40	118.67	1888.00	2151.04	113.93	1888.00	2161.30	114.48
20. RIL, Jamnagar	2712.00	3123.94	115.19	2712.00	2837.04	104.61	5515.00	6158.21	111.66	5515.00	5609.58	101.71
21. RIL, SEZ	2893.00	2547.25	88.05	2893.00	2678.14	92.57	5883.00	4663.89	79.28	5883.00	4926.59	83.74
Total RIL	5605.00	5671.18	101.18	5605.00	5515.18	98.40	11398.00	10822.10	94.95	11398.00	10536.17	92.44
22. NEL, Vadinar	1644.00	1725.51	104.96	1644.00	1692.47	102.95	3342.00	3385.49	101.30	3342.00	3325.25	99.50
Total (A+B)	20648.00	22643.91	109.67	20484.00	18974.14	92.63	41984.00	44223.52	105.33	41650.00	38858.84	93.30

Note: Crude throughput in terms of crude oil processed. *: Provisional. **: Revised ^: CPCL CBR refinery is under shutdown due to limitation in meeting required Product specifications with the existing configuration.

Source: Oil & Gas Companies

Production of Petroleum Products during the month of May, 2022 and cumulatively for the period April-May, 2022-23 vis-à-vis April-March, 2021-22

(Figures in Thousand Metric Tons)

Name of Undertaking/Unit	Target production during the month	Production during the			Cumulative Production			% variation		% variation during the month under review over Target production
		Month under review *	Correspondin g month of last year	Preceding month of current year **	(April-March)			over last year		
					Target production during current year**	Actual production during current year*	Actual production during corresponding period of last year	During the month under review	Upto the end of the period	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
A. CPSEs Refineries	12487.65	13236.49	10057.90	12939.59	25032.85	26176.08	21624.78	31.60	21.05	6.00
1. IOC, Guwahati	91.94	115.49	18.03	110.37	181.86	225.86	69.19	540.48	226.44	25.62
2. IOC, Barauni	337.92	542.48	494.64	500.07	826.87	1042.55	902.41	9.67	15.53	60.54
3. IOC, Gujarat	1085.33	1277.74	1015.81	1251.36	2193.59	2529.10	2028.19	25.78	24.70	17.73
4. IOC, Haldia	675.35	681.11	572.45	668.84	1328.66	1349.95	1226.84	18.98	10.03	0.85
5. IOC, Mathura	824.03	786.54	679.16	808.07	1621.49	1594.61	1481.46	15.81	7.64	-4.55
6. IOC, Digboi	59.18	61.67	62.75	58.22	116.85	119.89	119.93	-1.72	-0.03	4.22
7. IOC, Panipat	1382.83	1299.80	1152.94	1125.97	2627.47	2425.77	2560.09	12.74	-5.25	-6.00
8. IOC, Bongaigaon	195.70	139.98	209.81	202.37	383.40	342.35	421.70	-33.28	-18.82	-28.47
9. IOC, Paradip	1185.62	1227.08	946.19	1194.58	2334.56	2421.65	2137.72	29.69	13.28	3.50
Total IOC	5837.90	6131.89	5151.77	5919.84	11614.75	12051.73	10947.54	19.02	10.09	5.04
10. BPCL, Mumbai	1189.94	1176.47	1145.09	1286.47	2408.43	2462.94	2360.27	2.74	4.35	-1.13
11. BPCL, Kochi	1281.99	1345.76	871.54	1287.12	2515.74	2632.87	2203.97	54.41	19.46	4.97
12. BORL, Bina	622.40	585.61	436.07	604.96	1226.16	1190.57	1013.50	34.29	17.47	-5.91
Total BPCL	3094.34	3107.83	2452.69	3178.54	6150.33	6286.38	5577.73	26.71	12.70	0.44
13. HPCL, Mumbai	716.63	811.15	111.24	700.13	1410.17	1511.29	161.35	629.19	836.63	13.19
14. HPCL, Visakh	600.45	673.49	701.30	771.50	1323.68	1444.99	1458.74	-3.97	-0.94	12.17
Total HPCL	1317.08	1484.65	812.54	1471.63	2733.86	2956.28	1620.10	82.72	82.48	12.72
15. CPCL, Manali	867.94	957.77	608.39	775.34	1707.88	1733.11	1219.58	-	-	-
16. NRL, Numaligarh	240.04	283.56	225.26	266.66	472.34	550.23	444.89	25.88	23.68	18.13
17. MRPL, Mangalore	1127.36	1264.16	800.98	1321.87	2345.60	2586.02	1801.94	57.83	43.51	12.13
18. ONGC, Tatipaka	3.00	6.63	6.27	5.70	8.10	12.33	13.01	5.84	-5.20	121.10
B. Private & JVs Refineries	9469.76	9706.00	9540.42	9594.65	18289.81	19300.65	18499.23	1.74	4.33	2.49
19. HMEL, GGSIR, Bhatinda	922.16	1021.29	992.82	990.40	1817.13	2011.69	2026.55	2.87	-0.73	10.75
20. RIL, Jamnagar	2965.53	3126.91	2965.53	3071.77	5729.68	6198.68	5729.68	5.44	8.19	5.44
21. RIL, SEZ	3950.55	3891.61	3950.55	3976.89	7561.05	7868.50	7561.05	-1.49	4.07	-1.49
Total RIL	6916.07	7018.52	6916.07	7048.66	13290.73	14067.18	13290.73	1.48	5.84	1.48
22. NEL, Vadinar	1631.53	1666.19	1631.53	1555.59	3181.95	3221.78	3181.95	2.12	1.25	2.12
Total Refinerys' Production of Petroleum Products	21957.41	22942.49	19598.32	22534.24	43322.66	45476.73	40124.01	17.06	13.34	4.49
ONGC (Uran + Hazira + Ankleshwar + Dahej)	248.13	218.79	247.75	214.30	452.15	433.09	520.71	-11.69	-16.83	-11.83
GAIL (Vaghodia +Vijaipur + Pata + Gandhar)	70.00	86.03	82.84	59.75	130.00	145.78	173.10	3.85	-15.79	22.90
OIL-(Duliajan)	2.80	2.94	2.99	2.86	5.50	5.80	5.74	-1.61	0.99	5.07
Total Fractionators' Production of Petroleum Products	320.93	307.76	333.57	276.91	587.65	584.66	699.55	-7.74	-16.42	-4.11
Grand Total (A+B+C)	22278.34	23250.24	19931.89	22811.15	43910.30	46061.39	40823.55	16.65	12.83	4.36

Note: Totals may not tally due to rounding off figures. *: Provisional. **: Revised

Source: Oil & Gas Companies

^: CPCL CBR refinery is under shutdown due to limitation in meeting required Product specifications with the existing configuration.