

MINISTRY OF PETROLEUM & NATURAL GAS

Review of Crude Oil Production during the month of June, 2015 and cumulatively for the period April-June, 2015 vis-à-vis April-June, 2014

(Qty: '000' Tonnes)

Name of Undertaking/Unit/State	Planned production during the month	Production during the			Cumulative Production			% variation over last year		% variation during the month under review over planned production
		Month under review *	Corresponding month of last year	Preceding month of current year	Planned production during current year	Actual production during current year	Actual production during corresponding period of last year	During the month under review	Upto the end of the period	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
1. ONGC	1850.617	1853.838	1850.929	1905.047	5551.658	5568.918	5504.316	0.16	1.17	0.21
Onshore	490.780	472.584	510.903	486.097	1479.012	1438.478	1576.724	-7.50	-8.77	-3.71
Andhra Pradesh	22.002	25.748	23.144	24.804	67.546	74.555	71.832	11.25	3.79	17.03
Assam	79.165	79.828	93.129	82.782	238.259	242.264	288.295	-14.28	-15.97	0.84
Gujarat	368.380	345.758	374.868	355.093	1109.898	1055.453	1155.206	-7.77	-8.64	-6.14
Tamil Nadu	21.233	21.250	19.763	23.418	63.309	66.206	61.392	7.53	7.84	0.08
Offshore	1359.237	1381.254	1340.025	1418.950	4072.646	4130.440	3927.591	3.08	5.16	1.62
Eastern Offshore	1.193	1.773	0.983	1.938	3.981	5.641	3.152	80.27	78.93	48.58
Western Offshore	1247.475	1268.076	1210.888	1299.139	3733.334	3779.332	3531.722	4.72	7.01	1.65
Condensates	110.569	111.405	128.154	117.873	335.331	345.467	392.717	-13.07	-12.03	0.76
2. OIL (Onshore)	288.676	271.279	277.921	284.991	867.410	836.980	835.439	-2.39	0.18	-6.03
Assam	288.233	270.867	277.330	284.566	866.066	835.730	833.493	-2.33	0.27	-6.02
Arunachal Pradesh	0.443	0.412	0.591	0.425	1.344	1.250	1.946	-30.29	-35.77	-7.00
3. DGH (Private / JVC)	872.203	975.888	993.123	994.381	2645.683	2899.609	3046.362	-4.74	-4.82	11.89
Onshore	677.848	746.510	768.515	766.889	2056.138	2232.785	2370.699	-2.86	-5.79	10.13
Arunachal Pradesh	5.738	4.113	6.320	4.255	17.404	12.588	20.341	-34.92	-38.12	-28.32
Gujarat	15.781	11.592	11.936	13.101	47.868	35.320	38.554	-2.88	-8.39	-26.54
Rajasthan	656.329	730.805	750.259	749.533	1990.866	2184.877	2311.204	-2.59	-5.47	11.35
Offshore	194.355	229.378	224.608	227.492	589.544	666.824	676.263	2.12	-1.40	18.02
Eastern Offshore	93.293	119.681	106.478	125.593	282.989	370.731	307.721	12.40	20.48	28.28
Gujarat Offshore	28.325	31.109	32.155	29.070	85.920	90.053	97.142	-3.25	-7.20	9.83
Western Offshore	72.737	78.588	85.975	72.829	220.635	206.040	271.400	-8.59	-24.08	8.04
GRAND TOTAL (1+2+3)	3010.896	3101.005	3121.973	3184.419	9064.751	9305.507	9386.117	-0.67	-0.86	2.99
Onshore	1457.304	1490.373	1557.339	1537.977	4402.560	4508.243	4782.262	-4.30	-5.73	2.27
Offshore	1553.592	1610.632	1564.633	1646.442	4662.190	4797.264	4603.854	2.94	4.20	3.67

*: Provisional. Note: Totals June not tally due to rounding off figures.

**: Includes crude oil production of Tripura

Reasons for short fall are indicated in the note.

MINISTRY OF PETROLEUM & NATURAL GAS

Review of Natural Gas Production during the month of June, 2015 and cumulatively for the period April-June, 2015 vis-à-vis April-June, 2014

(Qty: Million Cubic Meters)

Name of Undertaking/Unit/State	Planned production during the month	Production during the			Cumulative Production (April - June)			% variation over last year		% variation during the month under review over planned production
		Month under review *	Corresponding month of last year	Preceding month of current year	Planned production during current year	Actual production during current year	Actual production during corresponding period of last year	During the month under review	Upto the end of the period	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
1. ONGC	1887.881	1803.510	1508.656	1898.479	5604.288	5483.090	5653.368	-5.51	-3.01	-4.47
Onshore	419.393	385.354	452.820	401.053	1250.426	1179.384	1350.061	-14.90	-12.64	-8.12
Andhra Pradesh	49.111	48.763	89.296	52.691	148.297	154.381	275.261	-45.37	-43.91	-0.71
Assam	36.762	32.576	38.821	35.297	110.812	101.185	116.469	-16.09	-13.12	-11.39
Gujarat	102.090	112.305	120.762	118.832	306.716	349.029	365.309	-7.00	-4.46	10.01
Rajasthan	1.230	0.377	0.072	0.719	3.730	1.775	1.227	421.48	44.66	-69.37
Tamil Nadu	100.308	94.786	106.805	97.149	299.157	280.447	329.923	-11.25	-15.00	-5.50
Tripura	129.894	96.548	97.104	96.365	381.714	292.567	261.872	-0.57	11.72	-25.67
Offshore	1468.488	1418.157	1455.835	1497.426	4353.862	4303.706	4303.306	-2.59	0.01	-3.43
Eastern Offshore	72.803	21.047	1.295	21.964	135.620	64.323	4.103	1525.72	1467.85	-71.09
Western Offshore	1395.685	1397.109	1454.541	1475.462	4218.242	4239.383	4299.204	-3.95	-1.38	0.10
2. OIL	229.547	225.044	222.542	221.789	689.626	641.642	676.858	1.12	-5.20	-1.96
Assam	218.057	207.272	212.963	208.900	643.288	596.049	636.649	-2.67	-6.06	-4.95
Arunachal Pradesh	1.140	1.045	0.909	1.084	3.448	3.144	3.211	14.96	-2.09	-8.33
Rajasthan	10.350	16.727	8.670	11.805	42.890	40.449	36.998	92.93	9.33	61.61
3. BGH (Private / JV C)	696.135	694.371	763.197	731.940	2111.610	2119.835	2276.062	-8.82	-6.86	-0.25
Onshore	81.905	91.625	86.559	97.684	240.445	270.843	229.969	13.74	21.25	11.87
Arunachal Pradesh	0.909	1.702	1.773	1.689	2.757	5.041	4.976	-4.00	1.31	87.24
Gujarat	6.061	7.861	8.773	8.183	18.384	23.713	26.896	-10.40	-11.83	29.70
Rajasthan	74.935	82.062	70.013	87.232	227.303	250.089	198.097	17.21	26.25	9.51
CBM	50.656	32.107	17.641	32.151	153.657	94.242	52.734	82.00	78.71	-36.62
Jharkhand (CBM)	0.287	0.077	0.196	0.097	0.872	0.264	0.638	-60.71	-58.62	-73.21
Madhya Pradesh (CBM)	3.570	0.167	0.270	0.175	10.890	0.496	1.327	-38.15	-62.62	-95.32
West Bengal (CBM)	46.798	31.863	17.175	31.879	141.955	93.482	50.769	85.52	84.13	-31.91
Offshore	563.574	570.639	664.937	602.705	1769.508	1746.750	1993.359	-14.19	-12.37	1.25
Eastern Offshore	395.222	377.620	424.768	403.165	1198.841	1169.418	1262.296	-11.10	-8.80	-4.45
Gujarat Offshore	3.426	6.195	4.071	4.059	10.393	14.019	33.295	-43.01	-57.89	80.81
Western Offshore	164.925	186.824	229.358	195.481	500.274	563.313	677.768	-18.54	-16.89	13.28
TOTAL (1+2+3)	2813.563	2722.925	2894.435	2852.268	8465.524	8244.567	8666.288	-5.93	-4.20	-3.22
CBM	50.656	32.107	17.641	32.151	153.657	94.242	52.734	82.00	78.71	-36.62
Onshore	730.845	702.023	755.921	719.926	2188.496	2099.869	2256.888	-7.13	-6.96	-3.94
Offshore	2032.062	1988.796	2120.872	2100.131	6063.370	6050.456	6296.655	-6.23	-3.91	-2.13

* Provisional. ** Revised

CBM: Coal Bed Methane production.

Reasons for shortfall are indicated in the notes.

MINISTRY OF PETROLEUM & NATURAL GAS

Review of Refinery Crude Throughput (in terms of crude oil processed) during the month of June, 2015 and cumulatively for the period April-June, 2015 vis-à-vis April-June, 2014

(Qty: '000' Tonnes)

Name of Undertaking/Unit	Planned production during the month	Production during the			Cumulative Production			% variation over last year		% variation during the month under review over planned production
		Month under review *	Corresponding month of last year	Pre ceding month of current year **	(April - June)					
					Planned production during current year	Actual production during current year **	Actual production during corresponding period of last year	During the month under review	Upto the end of the period	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
A. Public Sector	9751.812	10558.629	9481.814	10601.054	29813.397	30588.411	28303.754	11.36	8.07	8.27
1. IO C, Guwahati	80.000	93.288	79.427	96.257	263.000	282.067	244.436	17.45	15.40	16.61
2. IO C, Barauni	516.370	541.215	549.075	527.142	1566.370	1542.776	1651.220	-1.43	-6.57	4.81
3. IO C, Gujarat	1107.640	1176.205	1026.354	1204.387	2779.647	2984.377	3314.592	14.60	-9.96	6.19
4. IO C, Haldia	675.000	667.002	666.018	662.709	2015.000	1976.822	1952.199	0.15	1.26	-1.18
5. IO C, Mathura	714.000	732.791	691.154	699.131	2156.000	2107.316	2189.028	6.02	-3.73	2.63
6. IO C, Digboi	57.000	51.361	54.468	55.185	150.000	135.720	149.547	-5.70	-9.25	-9.89
7. IO C, Panipat	1290.000	1212.379	773.798	1366.430	3913.000	3871.890	2840.316	56.68	36.32	-6.02
8. IO C, Bongaigaon	198.295	200.486	166.748	230.727	601.495	667.097	524.493	20.23	27.19	1.10
Total IOC	4638.305	4674.727	4007.042	4840.368	13444.512	13568.065	12865.831	16.66	5.46	0.79
9. BPCL, Mumbai	986.000	1056.418	1076.384	1163.692	3213.000	3356.624	2888.364	-1.85	16.21	7.14
10. BPCL, Kochi	880.000	902.920	923.418	938.148	2670.000	2724.945	2476.540	-2.22	10.03	2.60
Total BPCL	1866.000	1959.338	1999.802	2091.840	5883.000	6081.569	5364.904	-2.02	13.36	5.00
11. HPCL, Mumbai	613.114	652.845	526.765	419.209	1526.370	1623.206	1397.009	23.93	16.19	6.48
12. HPCL, Visakh	566.045	588.392	659.790	807.387	2148.989	2134.609	1879.130	-10.82	13.60	3.95
Total HPCL	1179.159	1241.237	1186.555	1226.596	3675.359	3757.815	3276.138	4.61	14.70	5.26
13. CPCL, Manali	536.900	905.605	879.251	907.236	2263.000	2712.872	2658.556	3.00	2.04	68.67
14. CPCL, Narimanam (CBR)	41.100	48.103	33.262	43.315	124.660	130.497	160.542	44.62	-18.71	17.04
Total CPCL	578.000	953.708	912.513	950.551	2387.660	2843.369	2819.098	4.51	0.86	65.00
15. NRL, Numaligarh	235.000	260.817	254.676	150.793	557.000	413.071	724.557	2.41	-42.99	10.99
16. MRPL, Mangalore	1250.000	1463.305	1116.636	1336.096	3850.000	3910.816	3241.359	31.05	20.65	17.06
17. ONGC, Titipaka	5347	5497	4590	4209	15.866	13.705	11.867	19.77	15.49	2.79
B. Joint Venture Sub Total	1237.705	1498.104	1233.956	1496.264	3167.705	3891.776	3871.129	21.41	0.53	21.04
18. BOPCL, Bina	500.000	601.084	561.456	571.135	930.000	1173.733	1489.335	7.06	-21.19	20.22
19. HMEL, GGSR, Bhatinda	737.705	897.020	672.500	925.129	2237.705	2718.043	2381.795	33.39	14.12	21.60
C. Private Sector	7400.886	7426.965	7410.064	7607.833	21778.043	21797.245	21825.368	0.23	-0.13	0.35
20. RIL, Jamnagar	2603.000	2713.896	2603.000	2740.206	7225.384	7477.962	7225.384	4.26	3.50	4.26
21. RIL, SEZ	3100.000	3023.283	3100.000	3104.019	9459.000	9147.458	9459.000	-2.47	-3.29	-2.47
Total RIL	5703.000	5737.179	5703.000	5844.225	16684.384	16625.420	16684.384	0.60	-0.35	0.60
22. Essar Oil Ltd.(EOL), Vadinar	1697.886	1689.786	1707.064	1763.608	5093.659	5171.825	5140.984	-1.01	0.60	-0.48
TOTAL(A+B+C)	18390.403	19483.698	18125.835	19705.151	54759.145	56277.432	54000.251	7.49	4.22	5.94

*: Provisional

**: Revised

Reasons for short fall are indicated in the note.

MINISTRY OF PETROLEUM & NATURAL GAS

Refinery-wise Capacity Utilisation during the month of June, 2015 and cumulatively for the period April-June, 2015 vis-à-vis April-June, 2014

(Qty: '000' Tonnes)

Name of Undertaking/Unit	June, 2015			June, 2014			Cumulative (April - June)					
	Pro-rated Installed Capacity	Actual Crude Tput *	% Utilisation of I/C	Pro-rated Installed Capacity	Actual Crude Tput	% Utilisation of I/C	2015-16			2014-15		
							Pro-rated Installed Capacity	Actual Crude Tput *	% Utilisation of I/C	Pro-rated Installed Capacity	Actual Crude Tput	% Utilisation of I/C
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
A. Public Sector	9841.000	10558.629	107.29	9868.000	9481.814	96.09	29852.000	30588.411	102.47	29852.000	28303.754	94.81
1. IOC, Guwahati	82.000	93.288	113.77	82.000	79.427	96.86	249.000	282.067	113.28	249.000	244.436	98.17
2. IOC, Barauni	492.000	541.215	110.00	493.000	549.075	111.37	1492.000	1542.776	103.40	1492.000	1651.220	110.67
3. IOC, Koyali	1123.000	1176.205	104.74	1126.000	1026.354	91.15	3406.000	2984.377	87.62	3406.000	3314.592	97.32
4. IOC, Haldia	615.000	667.002	108.46	616.000	666.018	108.12	1865.000	1976.822	106.00	1865.000	1952.199	104.68
5. IOC, Mathura	656.000	732.791	111.71	658.000	691.154	105.04	1989.000	2107.316	105.95	1989.000	2189.028	110.06
6. IOC, Digboi	53.000	51.361	96.91	53.000	54.468	102.77	162.000	135.720	83.78	162.000	149.547	92.31
7. IOC, Panipat	1230.000	1212.379	98.57	1233.000	773.798	62.76	3730.000	3871.890	103.80	3730.000	2840.316	76.15
8. IOC, Bongaigaon	193.000	200.486	103.88	193.000	166.748	86.40	584.000	667.097	114.23	584.000	524.493	89.81
Total IOC	4443.000	4674.727	105.22	4455.000	4007.042	89.94	13476.000	13568.065	100.68	13476.000	12865.831	95.47
9. BPCL, Mumbai	984.000	1056.418	107.36	986.000	1076.384	109.17	2984.000	3356.624	112.49	2984.000	2888.364	96.80
10. BPCL, Kochi	779.000	902.520	115.91	781.000	923.418	118.24	2362.000	2724.945	115.37	2362.000	2476.540	104.85
Total BPCL	1762.000	1959.338	111.20	1767.000	1999.802	113.10	5346.000	6081.569	113.76	5346.000	5364.904	100.35
12. HPCL, Mumbai	533.000	652.845	122.48	534.000	561.456	105.14	1616.000	1623.206	100.45	1616.000	1397.009	86.45
13. HPCL, Visakh	680.000	588.392	86.53	682.000	659.790	96.74	2064.000	2134.609	103.42	2064.000	1879.130	91.04
Total HPCL	1213.000	1241.237	102.33	1216.000	1186.555	97.58	3680.000	3757.815	102.11	3680.000	3276.138	89.03
14. CPCL, Manali	861.000	905.605	105.18	863.000	879.251	101.88	2611.000	2712.872	103.90	2611.000	2658.556	101.82
15. CPCL, Narimanam	82.000	48.103	58.66	82.000	33.262	40.56	249.000	130.497	52.41	249.000	160.542	64.47
Total CPCL	943.000	953.708	101.14	945.000	912.513	96.56	2860.000	2843.369	99.45	2860.000	2819.098	98.56
16. NRL, Nuzvid	246.000	260.817	106.02	247.000	254.676	103.11	746.000	413.071	55.37	746.000	724.557	97.13
17. MRPL, Mangalore	1230.000	1463.305	118.97	1233.000	1116.636	90.56	3730.000	3910.816	104.85	3730.000	3241.359	86.90
18. ONGC, Tuticora	5.000	5.497	109.94	5.000	4.590	91.79	16.000	13.705	85.66	16.000	11.867	74.17
B. Joint Venture Sub Total	1236.000	1468.104	121.80	1233.000	1233.956	100.08	3736.000	3891.776	104.34	3736.000	3671.129	103.78
18. BORI, Bina	492.000	601.084	122.17	493.000	561.456	113.89	1492.000	1173.793	78.67	1492.000	1489.335	99.82
19. HMDL, GGSF, Bhatinda	738.000	867.020	117.35	740.000	672.500	90.88	2238.000	2718.043	121.45	2238.000	2381.795	106.43
C. Private Sector	6557.000	7426.565	113.27	6575.000	7416.064	112.70	19851.000	21757.245	109.58	19851.000	21825.368	109.72
20. RIL, Jamnagar	2705.000	2713.896	100.33	2712.000	2603.000	95.98	8205.000	7477.962	91.14	8205.000	7225.384	88.06
21. RIL, SEZ	2213.000	3023.283	136.61	2219.000	3100.000	139.70	6713.000	9147.458	136.26	6713.000	9459.000	140.91
Total RIL	4918.000	5737.179	116.66	4931.000	5703.000	115.63	14918.000	16625.420	111.45	14918.000	16684.384	111.84
22. Essar Oil Ltd. (EOL), Vadinar	1639.000	1689.786	103.10	1644.000	1707.064	103.84	4973.000	5171.825	104.00	4973.000	5140.984	103.38
TOTAL	17628.000	19403.698	110.53	17677.000	18125.835	102.54	53473.000	56277.432	105.24	53473.000	54060.251	106.59

*: Provisional.

I/C: Installed Capacity.

MINISTRY OF PETROLEUM & NATURAL GAS

Review of Production of Petroleum Products during the month of June, 2015 and cumulatively for the period April-June, 2015 vis-à-vis April-June, 2014

(Qty: '000' Tonnes)

Name of Undertaking/Unit	Planned production during the month	Production during the			Cumulative Production			% variation over last year		% variation during the month under review over planned production
		Month under review *	Corresponding month of last year	Preceding month of current year **	(April - June)			During the month under review	Upto the end of the period	
					Planned production during current year	Actual production during current year	Actual production during corresponding period of last year			
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
I. Production of Petroleum Products by Refinery										
A. Public Sector	9047.105	9955.791	9018.935	10028.080	27716.633	28708.779	26700.992	10.39	7.52	10.04
1. IOCL, Guwahati	63.475	107.189	82.940	103.239	227.302	308.007	243.754	29.24	26.36	68.87
2. IOCL, Baruni	469.222	495.435	489.111	503.487	1448.077	1437.325	1500.322	1.29	-4.20	5.59
3. IOCL, Koyali, Gujarat	1046.374	1133.879	968.773	1167.573	2594.702	2839.743	3095.375	17.04	-8.26	8.36
4. IOCL, Haldia	617.400	644.414	619.041	613.750	1834.391	1805.722	1809.296	4.10	-0.20	4.38
5. IOCL, Mathura	683.814	729.384	680.493	702.547	2085.997	2081.238	2163.049	7.18	-3.78	6.66
6. IOCL, Digboi	56.482	53.007	53.276	53.668	148.284	127.677	149.937	-0.50	-14.85	-6.15
7. IOCL, Panipat	1205.072	1206.773	894.885	1346.518	3694.219	3864.961	2863.804	44.54	34.96	0.14
8. IOCL, Bongaigaon	178.934	182.640	149.924	207.997	542.754	588.250	470.413	21.82	25.05	2.07
Total IOCL	4320.774	4552.721	3878.443	4698.779	12575.727	13052.923	12295.950	17.39	6.16	5.37
9. BPCL, Mumbai	948.380	1000.374	1053.243	1122.414	3073.560	3193.708	2768.470	-5.02	15.36	5.48
10. BPCL, Kochi	821.500	872.605	851.816	875.818	2492.300	2587.728	2286.181	2.44	13.19	6.22
Total BPCL	1769.880	1872.979	1905.059	1998.232	5565.860	5781.436	5054.651	-1.68	14.38	5.82
11. HPCL, Mumbai	584.402	533.706	478.330	370.172	1419.387	1401.217	1335.145	11.58	4.95	-8.67
12. HPCL, Visakh	519.256	530.327	654.407	748.387	1978.326	1931.327	1803.556	-18.96	7.08	2.13
Total HPCL	1103.658	1064.033	1132.737	1118.559	3397.713	3332.544	3138.701	-6.07	6.18	-3.59
13. CPCL, Marathi	454.196	842.573	800.859	832.691	2037.684	2497.582	2443.029	5.21	2.23	-
14. CPCL, Narimanam (CBR)	41.798	48.683	34.125	44.071	126.776	132.579	162.110	42.66	-18.22	-
Total CPCL	495.993	891.256	834.984	876.762	2164.469	2630.161	2605.139	6.74	0.96	79.69
15. NRIL, Numaligarh	227.770	260.838	253.694	123.118	536.153	380.371	705.747	2.82	-44.69	14.52
16. MRPL, Mangalore	1123.750	1308.544	1009.486	1208.647	3461.085	3507.980	2889.081	29.62	21.42	16.44
17. ONGC, Tatpaka	5.270	5.421	4.532	3.983	15.636	13.364	11.722	19.61	14.01	2.86
B. Joint Venture Sub Total	1153.300	1433.629	1123.961	1306.134	2959.847	3578.940	3559.787	27.55	0.54	24.31
18. BOPIL Bina	457.500	571.898	490.929	435.865	850.950	1008.082	1347.705	16.49	-25.20	25.01
19. HMEIL, GGSF, Bhatinda	695.800	861.731	633.032	870.269	2108.897	2570.858	2212.081	36.13	16.22	23.85
C. Private Sector	7628.070	7483.244	7629.145	7863.745	22560.784	21932.954	22608.543	-1.91	-2.99	-1.90
1. RIL, Jamnagar	2613.000	2646.138	2613.325	2792.373	7350.574	7498.764	7350.899	1.26	2.01	1.27
2. RIL (SEZ)	3371.000	3247.681	3371.000	3399.807	10278.000	9531.065	10278.000	-3.66	-7.27	-3.66
Total RIL	5984.000	5893.819	5984.325	6192.180	17628.574	17029.829	17628.899	-1.51	-3.40	-1.51
3. Essar Oil Ltd (EOL), Vadinar	1644.070	1589.425	1644.820	1671.565	4932.210	4903.125	4979.644	-3.37	-1.54	-3.32
Total Refinery (A+B+C)	17828.475	18872.664	17772.040	19197.959	53237.264	54220.673	52869.322	6.19	2.56	5.86
II. Production of Petroleum Products by Refractionators										
ONGC	233.310	180.957	237.831	217.669	676.950	609.831	688.246	-23.91	-11.39	-22.44
OIL	1.100	1.846	1.102	3.693	8.900	9.306	9.194	67.51	1.22	67.82
GAJL	96.230	96.553	107.810	92.850	291.896	278.339	326.546	-10.44	-14.76	0.34
B. Total Refractionators	330.640	279.356	346.743	314.212	977.746	897.476	1023.986	-15.43	-12.35	-15.51
Grand Total (A+B+C+D)	18159.114	19152.020	18118.783	19512.172	54215.011	55118.149	53893.307	5.70	2.27	5.47

*: Provisional

**: Revised

**Brief note on the Production Performance of Oil & Natural Gas Sector for the month of June, 2015
and cumulatively for the period April-June, 2015 vis-à-vis April-June, 2014**

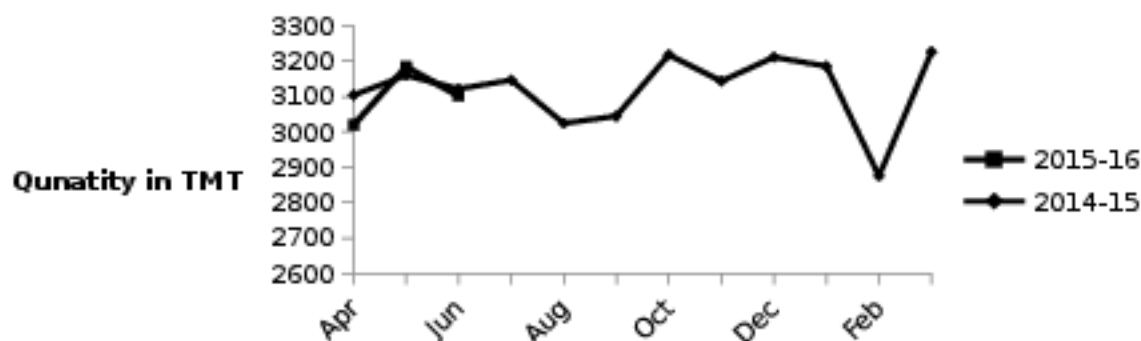
1. Crude Oil Production

1.1 Indigenous crude oil production (including condensate) during June, 2015 was 3101.005 TMT which is 2.99% higher than the target for the month and 0.67% lower than the production during corresponding period of last year. Cumulative crude oil production during April-June, 2015 was 9305.507 TMT which is 2.66% higher than target for the period and 0.86% lower than the production during corresponding period of last year. Unit-wise and state-wise crude oil production is given at annexure-I. Unit-wise crude oil production (including condensate) for the month of June, 2015 and cumulatively for the period April-June, 2015 vis-à-vis same period of last year has been shown in table-1.1 and month-wise in figure-1.1

Table 1.1: Crude Oil Production (TMT)

Oil Company	Target 2015-16 (Apr-Mar)	June (Month)				April-June (Cumulative)			
		2015-16			2014-15	2015-16		2014-15	Change (%)
		Target	Prod.	% achievement	Prod.	Target	Prod.	Prod.	
ONGC	22732	1850	1854	100.21	1851	5552	5569	5504	1.17
OIL	3595	289	271	93.97	278	867	837	835	0.18
Pvt/JVs	10719	872	976	111.89	993	2646	2900	3046	-4.82
Total	37046	3011	3101	102.99	3122	9065	9306	9386	-0.86

Figures-1: Monthly Crude Oil Production



1.2 ONGC's crude oil production during June, 2015 was 1853.838 TMT which is 0.21% higher than the target for the month and 0.16% higher than the production achieved in the corresponding month of last year. ONGC's cumulative production during April-June, 2015 was 5568.918 TMT which is 0.31% higher than the cumulative target and 1.17% higher than the production during the corresponding period of last year. ONGC's production achievements during June, 2015 are higher than target and production during corresponding month of last year due to better performance in off-shore field. However, there was a shortfall in production in onshore field due to following reason:

- Production in Mehsana fields was affected due to increase in water cut, decline in air injection and power shut-down
- Closure of gas lift wells caused by leakage in Hazira Motwan Gas Pipeline.
- Production affected in Ankleshwar fields due to high water cut, aging of field and reservoir issue.

1.3 OIL's crude oil production during June 2015 was 271.279 TMT which is 6.03% lower than the target for the month and 2.39% lower than the production achieved in the corresponding month of last year. OIL's cumulative production during April-June, 2015 was 836.980 TMT which is 3.51% lower than the cumulative target and 0.18% higher than the production during the corresponding period of last year. Reasons for shortfall in production are given below:

- Loss incurred due to environmental reasons on account of bandhs & blockades.
- Loss in well head potential due to rise in water cut and sand ingress problems in few wells of greater Hapjanfield.
- Less than expected increase in Wellhead potential from drilling operations.

1.4 Pvt. /JVs' crude oil production during June, 2015 was 975.888 TMT which is 11.89% higher than the target for the month and 1.74% lower than production of corresponding month of last year. Pvt./JVs' cumulative production during April-June, 2015 was 2899.609 TMT which is 9.60% higher than the cumulative target and 4.82% lower than the production during the corresponding period of last year. Reasons for shortfall in production are given below:

- Underperformance of MA wells in KG-DWN-98/30 Field, Eastern offshore.
- Increase in water cut in existing wells in CB-ON/3 field and production operation discontinued as wells are not commercially viable at present in CB-ONN-2002/3 in Gujarat.
- New Wells lined up for production in RJ-ON/6 in Rajasthan.

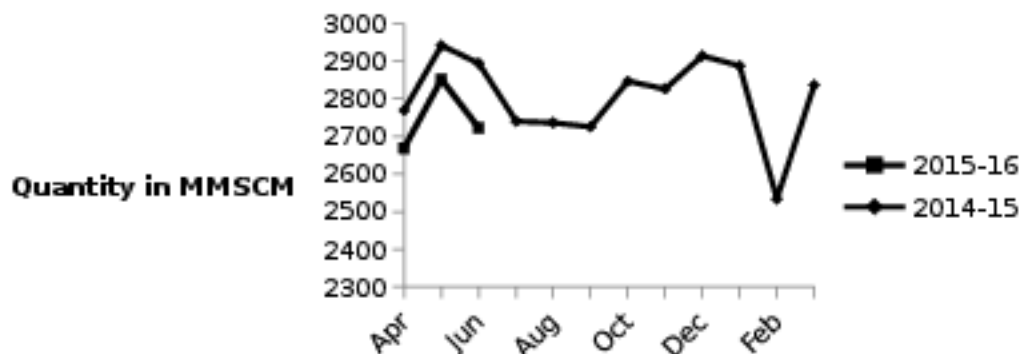
2. Natural Gas Production

2.1 Natural Gas Production during June, 2015 was 2722.925 MMSCM which is 3.22% lower than the target for the month and 5.93% lower than the production during corresponding period of last year. Cumulative natural gas production during April-June, 2015 was 8244.567 MMSCM which is 1.91% lower than the target for the period and 4.20% lower than the production during corresponding period of last year. Unit-wise and state-wise natural gas production is given at annexure-II. Unit-wise natural gas production for the month of June, 2015 and cumulatively for the period April-June, 2015 vis-à-vis same period of last year has been shown in table-2.1 and month-wise in figure-2.1.

Table 2.1: Natural Gas Production (MMSCM)

Oil Company	Target	June (Month)				April-June (Cumulative)			
	2015-16 (Apr-Mar)	2015-16			2014-15	2015-16			Change (%)
		Target	Prod.	% achievement	Prod.	Target	Prod.	Prod.	
ONGC	23908	1888	1804	95.53	1909	5604	5483	5653	-3.01
OIL	3010	230	225	98.04	223	690	642	677	-5.20
PSC Fields	8362	696	694	99.75	763	2112	2120	2276	-6.86
Total	35280	2814	2723	96.78	2894	8406	8245	8606	-4.20

Figures-2.1: Monthly Natural Gas Production



2.2 ONGC's natural gas production during June, 2015 was 1803510 MMSCM which is 4.47% lower than the target for the month and 5.51% lower than the production achieved in the corresponding month of last year. ONGC's cumulative natural gas production during April-June, 2015 was 5483.090 MMSCM which is 2.16% lower than the cumulative target and 3.01% lower than the production during the corresponding period of last year. Reasons for the shortfall are given below :

- Less associated gas production and less offtake & lack of consumers in Assam regions.
- Less offtake by consumers in Rajasthan and Tripura.
- Production affected due to M/s GAIL's consumer shutdown in Tamil Nadu.
- Closure of wells due to unplanned shut down of GAIL Gas line from Ahmedabad/Kabl to Ramol. Stoppage of gas off-take by GAIL from South Kadi to GAIL GIDC from 18th June onwards and yet to be revived in Gujarat.

2.3 OIL's natural gas production during June, 2015 was 225.044 MMSCM which is 1.96% lower than the target for the month and 1.12% higher than the production achieved in the corresponding month of last year. OIL's cumulative natural gas production during April-June, 2015 was 641.642 MMSCM which is 6.96% lower than the cumulative target and 5.20% lower than the production during the corresponding period of last year. Reasons for the shortfall are given below :

- Less drawl by Brahmaputra Valley Fertilizer Corporation Limited (BVFCL) due to N II plant shut down because of malfunction of Captive Power Plant (CPP) generator since 19.06.2015. Plant started on 29.06.15 after maintenance. Unit N-III tripped on 24.06.2015 due to Force Draft (FD) fan bearing damage. Unit started on 27.06.2015.
- Less drawl by Namrup Thermal Power Station (NTPS) – Due to maintenance of Gas Turbine (GT) No. 3 & 4.
- Less drawl by North East Electrical Power Corporation (NEEPCO) – Due to maintenance of Gas Compressor no. 1, Gas Turbine no. 4 and due to low system demand.
- Less drawl by Brahmaputra Crackers and Polymer Limited (BCPL) than the committed quantity.

2.4 Pvt. /JVs' natural gas production during June, 2015 was 694.371 MMSCM which is 0.25% lower than the target for the month and 9.02% lower than the production achieved in the corresponding month of last year. Pvt. /JV's cumulative natural gas production during April-June, 2015 was 2119.835 MMSCM which is 0.39% higher than the cumulative target and 6.86% lower than the production during the corresponding period of last year. Reasons for the shortfall are given below :

- Underperformance of MA wells in KG-DWN-98/30 Field.
- Wells producing on intermittent basis in CB-ON-2 fields.
- New Wells lined up for production in RJ-ON/6, Rajasthan.
- Incidental CBM gas being produced in small quantities & depends on consumers in Sohagpur East & West.

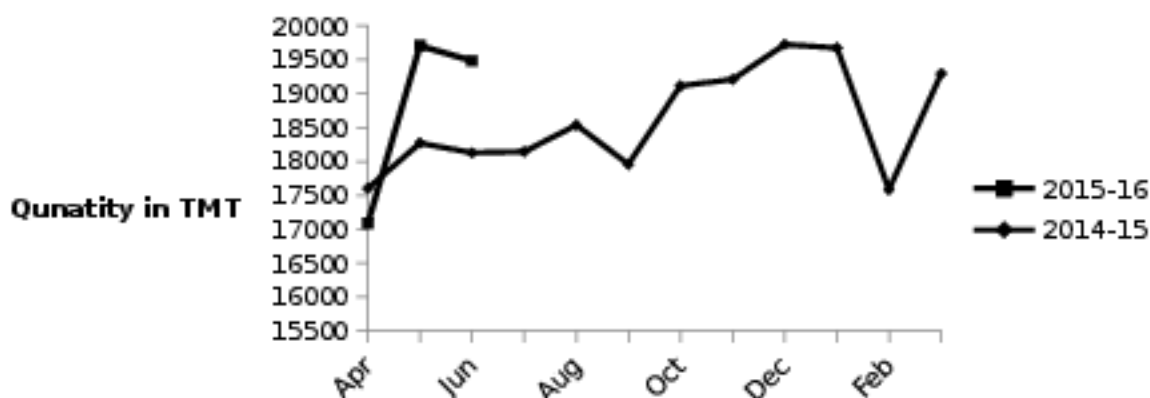
3. Refinery Production (in terms of Crude oil processed):

3.1 Refinery production during June, 2015 was 19483.698 TMT which is 5.94% higher than the target for the month and 7.49% higher than the production during corresponding period of last year. Cumulative refinery production during April-June, 2015 was 56277.432 TMT which is 2.77% higher than the target for the period and 4.22% higher than the production during corresponding period of last year. Unit-wise refinery production is given at annexure-III. Unit-wise refinery production for the month of June, 2015 and cumulatively for the period April-June, 2015 vis-à-vis same period of last year has been shown in table-3.1 and month-wise in figure-3.1.

Table 3.1: Refinery Production (in terms of crude oil processed)

Oil Company	Target	June (Month)				April-June (Cumulative)			
	2015-16 (Apr-Mar)	2015-16		2014-15	2014-15	2015-16		2014-15	Change (%)
		Target	Actual			Target	Actual		
IOCL	55000	4638	4675	100.79	4007	13445	13568	12866	5.46
BPCL	23197	1866	1959	105.00	2000	5883	6082	5365	13.36
HPCL	16200	1179	1241	105.26	1187	3675	3758	3276	14.70
CPCL	10800	578	954	165.00	913	2388	2843	2819	0.86
NRL	2700	235	261	110.99	255	557	413	725	-42.99
MRPL	15250	1250	1463	117.06	1117	3850	3911	3241	20.65
ONGC	61	5	5	102.79	5	16	14	12	15.49
BORL	5200	500	601	120.22	561	930	1174	1489	-21.19
HMEL	9000	738	897	121.60	673	2238	2718	2382	14.12
RIL	68042	5703	5737	100.60	5703	16684	16625	16684	-0.35
EOL	18793	1698	1690	99.52	1707	5094	5172	5141	0.60
TOTAL	224242	18390	19484	105.94	18126	54759	56277	54000	4.22

Figure 3.1: Monthly Refinery Production (TMT)



3.2 PSU Refineries' production during June, 2015 was 10558.629 TMT which is 8.27% higher than the target for the month and 11.36% higher than the production achieved in the corresponding month of last year. Cumulative refinery production of PSUs during April-June, 2015 was 30588.411 TMT which is 2.60% higher than the cumulative target and 8.07% higher than the production during the corresponding period of last year. Reasons for shortfalls in PSU refineries are given below:

- IO CL, Barauni: Due to planned Shutdown in CRU for catalyst regeneration in Apr-May, 2015.
- IO C, Gujarat: Due to planned M&I Shutdown of all major units in Apr-May, 2015.
- IO C, Haldia: Throughput is restricted due to Naphtha containment.
- IO C, Mathura: Due to Exchanger problem in DHDT (Diesel Hydro Deep Treatment Unit) in Apr-May, 2015.
- IO C, Digboi: Throughput is restricted due to exchanger problem in HDT (Hydro Deep Treatment Unit) in June, 2015 and planned M&I shutdown of major units (CDU, CRU, DHT etc.) during Q-1/2015-16.
- IO C, Panipat: Lower than MoU due to high stocks of Naphtha (PNC interruption) & black oil.

3.3 Production in JV refineries during June, 2015 was 1498.104 TMT which is 21.04% higher than the target for the month and 21.41% higher than the production achieved in the corresponding month of last year. Cumulative refinery production in JV refineries during April-June, 2015 was 3891.776 TMT which is 22.86% higher than the cumulative target and 0.53 % higher than the production during the corresponding period of last year.

3.4 Production in private refineries during June, 2015 was 7426.965 TMT which is 0.35% higher than the target for the month and 0.23% higher than the production achieved in the corresponding month of last year. Cumulative refinery production in private refineries during April-June, 2015 was 21797.245 TMT which is 0.09 % higher than the cumulative target and 0.13% lower than the production during the corresponding period of last year.

3.5 The refinery-wise details of the capacity utilization and Production of petroleum products during the month of June, 2015 and cumulative for the period April-June, 2015 vis-à-vis April-June, and 2014 are given in Annexures-IV to V respectively.