

Government of India
Ministry of Petroleum and Natural Gas
Economic & Statistics Division

New Delhi
Dated the 22nd July, 2020

Monthly Production Report
June, 2020

1. Production of Crude Oil

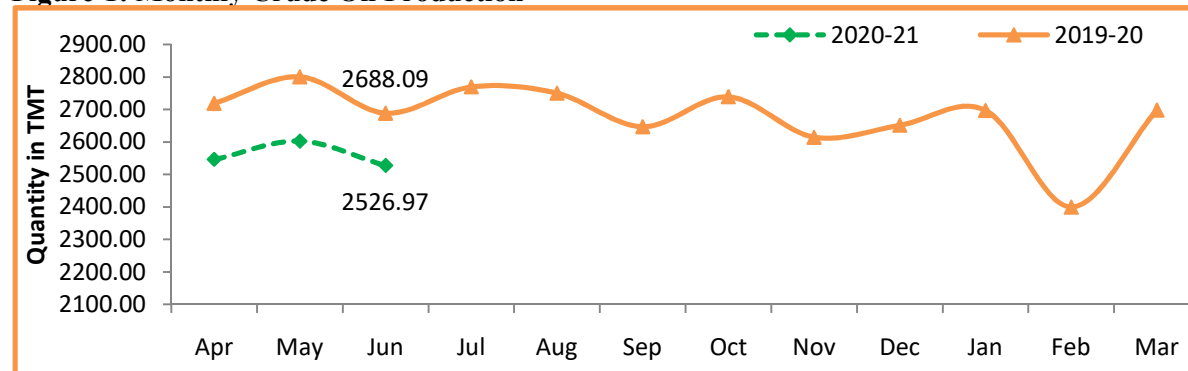
Crude oil production¹ during June, 2020 was 2526.97 TMT which is 4.19% lower than target and 5.99% lower when compared with June 2019. Cumulative crude oil production during April-June, 2020 was 7675.19 TMT which is 3.04% and 6.48% lower than target for the period and production during corresponding period of last year respectively. Unit-wise and State-wise crude oil production is given at **Annexure-I**. Unit-wise crude oil production for the month of June, 2020 and cumulatively for the period April-June, 2020 vis-à-vis same period of last year has been shown in Table-1 and month-wise in **Figure-1**.

Table-1: Crude Oil Production (in TMT)

Oil Company	Target	June (Month)				April-June (Cumulative)			
	2020-21 (Apr-Mar)	2020-21		2019-20	% over last year	2020-21		2019-20	% over last year
		Target	Prod.*	Prod.		Target	Prod.*	Prod.	
ONGC	20931.54	1726.01	1667.52	1686.23	98.89	5179.30	5068.40	5136.51	98.67
OIL	3268.00	252.97	241.70	267.46	90.37	764.75	746.40	806.63	92.53
PSC Fields	8265.00	658.54	617.76	734.40	84.12	1972.06	1860.39	2263.56	82.19
Total	32464.53	2637.51	2526.97	2688.09	94.01	7916.10	7675.19	8206.69	93.52

Note: 1. Target for the year 2020-21 is provisional, subject to finalization. *: Provisional
2. Totals may not tally due to rounding off.

Figure-1: Monthly Crude Oil Production



Unit-wise production details with reasons for shortfall are as under:

¹Including condensate

1.1 Crude oil production by **ONGC** in nomination block during June, 2020 was 1667.52 TMT which is 3.39% lower than target and 1.11% lower when compared with June 2019. Cumulative crude oil production by ONGC during April-June, 2020 was 5068.40 TMT which is 2.14% and 1.33% lower than target for the period and production during corresponding period of last year respectively. Reasons for shortfall in production are as under:

- Closure of wells in Western Offshore due to less offtake due to Covid-19 Lockdown.
- Production planned from WO16 cluster from June'20 could not be realized due to delay in MOPU (Sagar Samrat) as activities at GPC yard Abu Dhabi got affected due to Covid restrictions/lockdown
- Production planned from new wells in Ratna field affected due to non-availability of ESPs due to implications of COVID-19.
- Restriction of movements for field operations in Onshore fields due to Covid-19 lockdown.

1.2 Crude oil production by **OIL** in the nomination during June, 2020 was 241.70 TMT which is 4.46% lower than the monthly target and 9.63% lower than the June, 2019. Cumulative crude oil production by OIL during April-June, 2019-20 was 746.40 TMT which is 2.40% and 7.47% lower than target for the period and production during corresponding period of last year respectively. Reasons for shortfall in production are as under:

- Less than planned contribution from workover and drilling wells.
- Less than planned contribution from Old well due to rise in water cut in wells & decline in total liquid production of wells as a consequential effect of the wells shut-in during bandhs against CAA.
- Loss due to environmental issues sequel to Baghjan Blow out like protests/agitation etc.
- Incessant rains leading to some installations and plinths submerged in flood waters resulting in production loss.

1.3 Crude oil production by **Pvt/JVs** in the PSC regime during June, 2020 was 617.76 TMT which is lower by 6.19% than the monthly target and 15.88% lower than June, 2019. Cumulative crude oil production by Pvt/JVs during April-June, 2020 was 1860.39 TMT which is 5.66% and 17.81% lower than target for the period and production during corresponding period of last year respectively. Reasons for shortfall in production are as under:

- RJ-ON-90/1: (1) Mangala - Optimization jobs and zone conversions could not be carried out. (2) Bhagyam – Artificial lift (PCP) malfunction & delayed startup of full field polymer injection. (3) Aishwarya – Delayed startup of polymer injection full field. (4) ABH - Delay in hookup of ABH Stage-2 wells. (5) Satellite Fields - Failure or flow cease in few wells. (6) Tukaram & Kaam-1 - Well and Surface Facility construction ongoing. Project schedule impacted by COVID-19. **(CEIL)**
- CY-ONN-2002/2: Well MDDD was planned to put on production in June 2020, however, it could not be taken up due to local agitation. **(ONGC)**

- CB-ONN-2000/1: (1) Well PK#2 is not producing due to casing collapse and soil breakthrough in the well. (2) Well SE_DEV#1, SE#1A and SE1#A1 is shut-in due to unavailability of effective demulsifier to break tight water and oil emulsion. (3) Minor shortfall in production in SRP operated well (PK2#A1, PK2#A2 & PL#1) due to power failure by UGVCL (power distributor). **(GSPC)**
- KG-ONN-2003/1: Delay in completion of new infill wells on account of pending FDP submission and decline in production from 02 wells. **(ONGC)**
- CB-ONN-2004/3: Production lower due to operational issues. **(ONGC)**

2. Production of Natural Gas

Natural gas production during June, 2020 was 2323.82 MMSCM which is 11.15% lower than the monthly target and 11.85% lower when compared with June, 2019. Cumulative natural gas production during April-June, 2020 was 6785.14 MMSCM which is 11.12% and 15.51% lower than target for the period and production during corresponding period of last year respectively. Unit-wise and state-wise natural gas production is given at **Annexure-II**. Unit-wise natural gas production for the month of June, 2020 and cumulatively for the period April-June, 2020 vis-à-vis same period of last year has been shown in Table-2 and month-wise in Figure-2.

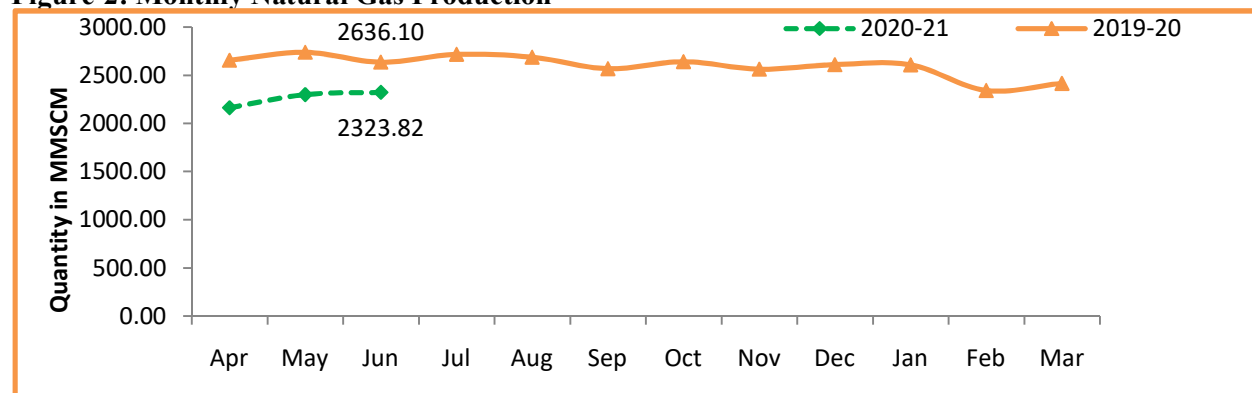
Table-2: Natural Gas Production (in MMSCM)

Oil Company	Target	June (Month)				April-June (Cumulative)			
		2020-21		2019-20	% over last year	2020-21		2019-20	% over last year
		Target	Prod.*	Prod.		Target	Prod.*	Prod.	
ONGC	24437.08	2032.99	1818.97	2007.64	90.60	6056.61	5350.60	6127.68	87.32
OIL	3181.54	259.40	219.24	224.51	97.65	734.60	649.52	679.89	95.53
PSC Fields	6826.82	323.00	285.61	403.95	70.70	843.18	785.03	1223.29	64.17
Total	34445.44	2615.38	2323.82	2636.10	88.15	7634.39	6785.14	8030.85	84.49

Note: 1. Target for the year 2020-21 is provisional, subject to finalization. *: Provisional

2. Totals may not tally due to rounding off.

Figure-2: Monthly Natural Gas Production



1.4 Natural gas production by **ONGC** in the nomination during June, 2020 was 1818.97 MMSCM which is 10.53% lower than target and 9.40% lower when compared with June 2019. Cumulative natural gas production by ONGC during April-June, 2020 was 5350.60 MMSCM which is 11.66% and 12.68% lower than target for the period and production during corresponding period of last year respectively. Reasons for shortfall in production are as under:

- Closure of gas wells in offshore due to less offtake in Western Offshore due to Covid-19 Lockdown.
- Production planned from WO16 cluster from June'20 could not be realized due to delay in MOPU (Sagar Samrat) as activities at GPC yard Abu Dhabi got affected due to Covid restrictions/lockdown
- Restricted/ no gas off take by consumers in onshore due to Covid-19 lockdown.

1.5 Natural gas production by **OIL** in the nomination during June, 2020 was 219.24 MMSCM which is 15.48% lower than monthly target and 2.35% lower than June, 2019. Cumulative natural gas production by OIL during April-June, 2020 was 649.52 MMSCM which is 11.58% and 4.47% lower than target for the period and production during corresponding period of last year respectively. Reasons for shortfall in production are as under:

- Low upliftment by NTPS and NRPP due to technical issues.
- Low upliftment by NEEPCO and also by Tea garden grids sequel to lockdown.
- Environmental issues like Bandhs /blockade by local people and associations etc. after the Baghjan Blowout, protests/agitation etc.

1.6 Natural gas production by **Pvt/JVs** in the PSC regime during June, 2020 was 285.61 MMSCM which is 11.58% lower than monthly target and 29.30% lower than June, 2019. Cumulative natural gas production by Pvt/JVs during April-June, 2020 was 785.03 MMSCM which is 6.90% and 35.83% lower than target for the period and production during corresponding period of last year respectively. Reasons for shortfall in production are as under:

- KG-DWN-98/3: Production not yet commenced from the field. **(RIL)**
- RJ-ON/6: Less offtake by buyer. **(FEL)**
- Sohagpur West: Dewatering Wells Gas breakout awaited and low due to scaling in producing wells and impact of COVID-19 lockdown. **(RIL)**
- Ranigunj South: Due to Covid-19, company has choked the production due to lower offtake of Gas by many of our customers as they have stopped operating their plant which has adversely impacted our CBM gas sales. **(GEECL)**

3. Crude Oil Processed (Crude Throughput)

Crude Oil Processed during June, 2020 was 17537.09 TMT which is 15.90% lower than the target for the month and 13.62% lower when compared with June, 2019. Cumulative crude throughput during April-June, 2020 was 48629.40 TMT which is 20.22% and 22.30% lower than target for the period

and crude throughput during corresponding period of last year respectively. Refinery-wise details of the crude throughput and capacity utilization during the month of June, 2020 vis-à-vis June, 2019 are given at **Annexures-III and Annexures -IV**. Company-wise crude throughput for the month of June, 2020 and cumulatively for the period April-June, 2019-20 vis-à-vis same period of last year has been shown in Table-3 and month-wise in Figure-3.

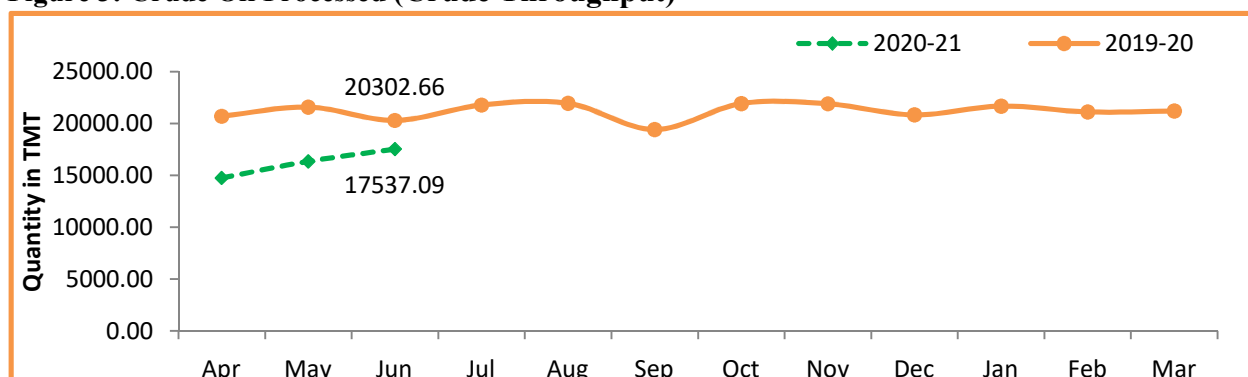
Table 3: Crude Oil Processed (Crude Throughput) (in TMT)

Oil Company	Target	June (Month)				April-June (Cumulative)			
		2020-21		2019-20	% over last year	2020-21		2019-20	% over last year
		Target	Prod.*	Prod.		Target	Prod.*	Prod.	
CPSE	148031.12	12449.07	10318.49	11363.80	90.80	34507.79	25802.93	34523.36	74.74
IOCL	72499.86	5980.78	5572.88	5821.67	95.73	16962.41	12929.91	17282.80	74.81
BPCL	30499.95	2656.92	1903.23	2106.47	90.35	7759.02	5070.45	7440.32	68.15
HPCL	17867.47	1506.38	1379.15	1474.32	93.54	4569.34	3970.29	3915.45	101.40
CPCL	9000.00	730.00	579.16	877.79	65.98	1480.00	1327.96	2621.93	50.65
NRL	2700.00	222.00	249.71	217.21	114.96	673.00	625.21	681.22	91.78
MRPL	15400.00	1350.00	626.95	858.83	73.00	3050.00	1863.49	2560.12	72.79
ONGC	63.83	3.00	7.41	7.51	98.64	14.03	15.62	21.51	72.62
JVs	14772.00	1197.00	1171.90	1731.74	67.67	3630.00	3190.25	5240.77	60.87
BORL	7800.00	640.00	387.20	677.35	57.16	1940.00	1159.55	2052.97	56.48
HMEL	6972.00	557.00	784.71	1054.39	74.42	1690.00	2030.70	3187.80	63.70
Private	89515.16	7207.12	6046.70	7207.12	83.90	22819.44	19636.21	22819.44	86.05
RIL	68894.99	5482.49	4652.50	5482.49	84.86	17625.96	15279.28	17625.95	86.69
EOL	20620.18	1724.63	1394.20	1724.63	80.84	5193.48	4356.93	5193.48	83.89
TOTAL	252318.28	20853.20	17537.09	20302.66	86.38	60957.23	48629.40	62583.57	77.70

Note: 1. Target for the year 2020-21 is provisional, subject to finalization. *: Provisional

2. Totals may not tally due to rounding off.

Figure 3: Crude Oil Processed (Crude Throughput)



3.1 CPSE Refineries' crude oil processed during June, 2020 was 10318.49 TMT which is 17.11% lower than the target for the month and 9.20% lower when compared with June, 2019. Cumulative crude throughput by CPSE refineries during April-June, 2020 was 25802.93 TMT which is 25.23% and 25.26% lower than target for the period and crude throughput during

corresponding period of last year respectively. The major reason for lower crude oil processed is due to lower demand due to impact of COVID-19 lockdown.

3.2 JV refineries' crude oil processed during June, 2020 was 1171.90 TMT which is 2.10% lower than the target for the month and 32.33% lower when compared with June, 2019. Cumulative crude throughput during April-June, 2020 was 3190.25 TMT which is 12.11% and 39.13% lower than target for the period and crude throughput during corresponding period of last year respectively.

3.3 Private refineries' crude oil processed during June, 2020 was 6046.70 TMT which is 16.10% lower than the corresponding month of last year. Cumulative crude throughput during April-June, 2020 was 19636.21 TMT which is 13.95% lower than the corresponding period of last year.

4. Production of Petroleum Products

Production of Petroleum Products during June, 2020 was 18724.75 TMT which is 11.02% lower than the target for the month and 8.89% lower when compared with June, 2019. Cumulative production during April-June, 2020 was 51963.85 TMT which is 16.29% and 18.23% lower than target for the period and production during corresponding period of last year respectively. Unit-wise production of petroleum products is given at **Annexure-V**. Company-wise production for the month of June, 2020 and cumulatively for the period April-June, 2020 vis-à-Vis same period of last year has been shown in Table-4 and month-wise in Figure-4.

Figure 4: Monthly Refinery Production of Petroleum Products

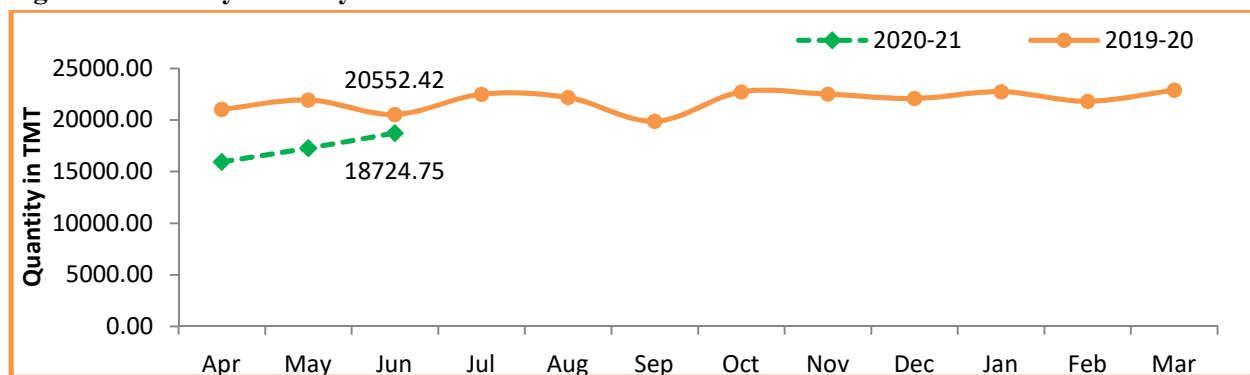


Table 4: Refinery Production (TMT)

Oil Company	Target	June (Month)				April-June (Cumulative)			
		2020-21		2019-20	% over last year	2020-21		2019-20	% over last year
		Target	Prod.*	Prod.		Target	Prod.*	Prod.	
CPSE	139203.86	11723.89	9720.74	10717.86	90.70	32576.40	24255.64	32384.50	74.90
IOCL	68912.87	5718.25	5285.02	5500.06	96.09	16199.76	12193.20	16399.39	74.35
BPCL	28965.13	2518.04	1878.07	2129.81	88.18	7380.20	4898.42	7013.53	69.84
HPCL	16438.97	1386.54	1246.29	1348.61	92.41	4209.59	3743.61	3601.32	103.95
CPCL	8278.87	666.78	518.92	810.93	63.99	659.13	657.68	1578.95	41.65
NRL	2660.91	218.71	249.58	217.61	114.70	444.70	379.69	437.42	86.80
MRPL	13887.11	1212.76	535.85	703.95	76.12	1571.58	1063.93	1601.52	66.43
ONGC	60.00	2.82	7.00	6.90	101.32	10.37	7.77	12.98	59.83
JVs	13590.40	1099.92	1182.15	1626.44	72.68	3337.32	3027.24	4889.61	61.91
BORL	6958.40	569.92	377.43	622.69	60.61	1729.32	973.26	1866.50	52.14
HMEL	6632.00	530.00	804.72	1003.75	80.17	1608.00	2053.98	3023.11	67.94
Private	102154.50	7826.23	7452.83	7826.23	95.23	25065.54	23697.97	25065.54	94.54
RIL	82374.12	6184.23	6078.29	6184.23	98.29	13924.39	13306.36	13924.39	95.56
NEL	19780.38	1642.00	1374.53	1642.00	83.71	3314.92	2938.78	3314.92	88.65
Total Refinery	254948.76	20650.04	18355.72	20170.53	91.00	60979.26	50980.85	62339.65	81.78
Fractionators	4572.73	394.84	369.03	381.90	96.63	1096.55	983.00	1205.33	81.55
TOTAL	259521.49	21044.88	18724.75	20552.42	91.11	62075.80	51963.85	63544.98	81.77

Note: 1. Target for the year 2020-21 is provisional, subject to finalization. *: Provisional

2. Totals may not tally due to rounding off.

4.1 Production of petroleum Products by Oil's Refineries during June, 2020 was 18355.72 TMT which is 11.11% lower than the target for the month and 9% lower when compared with June, 2019. Cumulative production of petroleum products by refineries during April-June, 2020 was 50980.85 TMT which is 16.40% and 18.22% lower than target for the period and production during corresponding period of last year respectively.

4.2 Production of petroleum Products by Fractionators during June, 2020 was 369.03 TMT which is 6.54% lower than the target for the month and 3.37% lower when compared with June, 2019. Cumulative production by Fractionators during April-June, 2020 was 983 TMT which is 10.35% and 18.45% lower than target for the period and production during corresponding period of last year respectively.

Crude Oil Production during the month of May, 2020 and cumulatively for the period April-May, 2020 vis-à-vis April-May, 2019

(Figures in Thousand Metric Tons)										
Name of Undertaking/Unit/State	Planned production during the month	Production during the			Cumulative Production			% variation over last year		% variation during the month under review over planned production
		Month under review *	Corresponding month of last year	Preceding month of current year **	(April-June)			During the month under review	Upto the end of the period	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
1. ONGC	1726.01	1667.52	1686.23	1719.12	5179.30	5068.40	5136.51	-1.11	-1.33	-3.39
Onshore	486.76	482.59	500.48	496.71	1471.46	1461.32	1525.96	-3.58	-4.24	-0.86
Andhra Pradesh	16.97	12.64	17.25	13.93	50.90	41.10	54.95	-26.73	-25.21	-25.54
Assam ^	79.31	77.41	79.77	80.85	238.28	237.88	241.05	-2.95	-1.31	-2.39
Gujarat	367.23	366.41	377.89	375.98	1111.99	1104.54	1151.14	-3.04	-4.05	-0.23
Tamil Nadu	23.24	26.13	25.58	25.95	70.29	77.80	78.82	2.17	-1.29	12.42
Offshore	1239.25	1184.93	1185.75	1222.41	3707.83	3607.09	3610.55	-0.07	-0.10	-4.38
Eastern Offshore	1.30	1.07	1.94	1.23	3.98	3.49	4.96	-44.87	-29.65	-17.79
Western Offshore	1120.67	1083.83	1061.83	1121.96	3354.07	3311.21	3243.07	2.07	2.10	-3.29
Condensates	117.27	100.03	121.98	99.22	349.79	292.39	362.52	-18.00	-19.35	-14.70
2. OIL (Onshore)	252.97	241.70	267.46	256.45	764.75	746.40	806.63	-9.63	-7.47	-4.46
Assam	250.26	239.12	264.99	253.68	756.46	738.02	799.49	-9.76	-7.69	-4.45
Arunachal Pradesh	2.13	1.86	1.85	2.02	6.54	6.11	5.41	0.22	13.00	-12.95
Rajsthan (heavy oil)	0.58	0.72	0.62	0.75	1.75	2.27	1.73	15.16	30.88	24.62
3. Private / JVC	658.54	617.76	734.40	626.84	1972.06	1860.39	2263.56	-15.88	-17.81	-6.19
Onshore	576.25	518.66	602.22	520.88	1721.88	1553.75	1853.06	-13.87	-16.15	-9.99
Andhra Pradesh	4.11	3.59	0.82	3.92	12.82	11.40	3.52	340.57	224.07	-12.65
Arunachal Pradesh	2.38	2.40	2.70	2.60	7.28	7.57	8.31	-10.99	-8.93	1.17
Assam	3.05	3.03	2.60	2.70	9.32	7.01	7.43	16.38	-5.68	-0.57
Gujarat	13.95	12.32	11.36	10.94	41.68	32.26	31.97	8.51	0.90	-11.67
Rajasthan	545.38	490.63	577.56	493.70	1629.43	1474.90	1779.52	-15.05	-17.12	-10.04
Tamil Nadu	7.38	6.68	7.18	7.03	21.36	20.63	22.31	-7.06	-7.55	-9.53
Offshore	82.30	99.09	132.19	105.95	250.18	306.64	410.50	-25.04	-25.30	20.41
Eastern Offshore	50.53	64.57	44.01	73.05	160.16	211.23	133.00	46.70	58.81	27.77
Gujarat Offshore	31.76	34.53	53.77	32.90	90.01	95.41	170.22	-35.79	-43.95	8.70
Western Offshore	0.00	0.00	34.40	0.00	0.00	0.00	107.28	-	-	-
GRAND TOTAL (1+2+3)	2637.51	2526.97	2688.09	2602.40	7916.10	7675.19	8206.69	-5.99	-6.48	-4.19
Onshore	1315.97	1242.94	1370.16	1274.04	3958.09	3761.46	4185.64	-9.28	-10.13	-5.55
Offshore	1321.54	1284.02	1317.94	1328.37	3958.01	3913.72	4021.05	-2.57	-2.67	-2.84

Note: 1. Totals may not tally due to rounding off figures.

*: Provisional.

**: Revised

Natural Gas Production during the month of May, 2020 and cumulatively for the period April-May, 2020 vis-à-vis April-May, 2019										
(Figures in Million Cubic Meters)										
Name of Undertaking/Unit/State	Planned production during the month	Production during the			Cumulative Production			% variation over last year		% variation during the month under review over planned production
		Month under review *	Corresponding month of last year	Preceding month of current year **	Planned production during current year	Actual production during current year *	Actual production during corresponding period of last year	During the month under review	Upto the end of the period	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
1. ONGC	2032.99	1818.97	2007.64	1805.94	6056.61	5350.60	6127.68	-9.40	-12.68	-10.53
Onshore	400.13	391.10	451.50	407.43	1224.06	1186.05	1371.71	-13.38	-13.54	-2.26
Andhra Pradesh	70.79	66.59	73.09	67.39	218.77	200.80	224.94	-8.90	-10.73	-5.93
Assam	35.55	33.10	38.02	34.34	106.46	101.31	114.84	-12.94	-11.79	-6.89
Gujarat	87.60	88.62	107.31	87.11	267.21	261.46	324.10	-17.41	-19.33	1.17
Rajasthan	0.58	0.00	0.00	0.00	1.75	0.00	0.00	-	-	-
Tamil Nadu	83.98	73.17	88.02	74.82	254.64	212.96	283.05	-16.87	-24.76	-12.86
Tripura	121.63	129.61	145.06	143.77	375.24	409.53	424.78	-10.65	-3.59	6.56
Offshore	1632.86	1427.87	1556.14	1398.52	4832.55	4164.55	4755.97	-8.24	-12.44	-12.55
Eastern Offshore	110.94	37.17	105.69	41.12	340.07	118.88	264.82	-64.83	-55.11	-66.50
Western Offshore	1521.92	1390.70	1450.45	1357.40	4492.48	4045.68	4491.15	-4.12	-9.92	-8.62
2. OIL	259.40	219.24	224.51	228.23	734.60	649.52	679.89	-2.35	-4.47	-15.48
Assam	236.37	197.64	200.18	204.10	664.76	579.39	610.46	-1.27	-5.09	-16.39
Arunachal Pradesh	3.30	2.88	2.03	3.82	10.01	11.13	4.79	41.52	132.24	-12.83
Rajasthan	19.73	18.73	22.30	20.31	59.84	59.00	64.63	-16.04	-8.71	-5.07
3. Private / JVC	323.00	285.61	403.95	265.83	843.18	785.03	1223.29	-29.30	-35.83	-11.58
Onshore	155.88	179.55	144.78	164.77	435.89	483.51	427.45	24.01	13.12	15.19
Andhra Pradesh	1.59	1.23	0.34	1.32	4.96	3.93	1.29	259.53	204.50	-23.11
Arunachal Pradesh	0.12	0.41	0.61	0.42	0.38	1.23	1.87	-32.89	-33.94	229.94
Assam	32.28	32.05	25.25	27.52	97.92	72.89	72.79	26.90	0.14	-0.72
Gujarat	7.54	4.74	5.36	4.07	21.94	12.19	15.81	-11.58	-22.89	-37.10
Rajasthan	111.34	138.25	110.84	128.51	302.00	384.68	328.62	24.73	17.06	24.18
Tamil Nadu	3.00	2.87	2.38	2.93	8.70	8.60	7.08	20.87	21.48	-4.23
CBM	67.71	49.85	54.19	52.82	183.82	153.05	164.02	-8.01	-6.69	-26.38
Jharkhand (CBM)	1.47	0.08	0.49	0.05	2.98	0.18	1.27	-83.78	-85.97	-94.63
Madhya Pradesh (CBM)	36.00	28.13	28.14	29.43	91.38	86.26	84.98	-0.04	1.51	-21.85
West Bengal (CBM)	30.24	21.63	25.55	23.34	89.46	66.61	77.78	-15.34	-14.36	-28.45
Offshore	99.41	56.21	204.98	48.24	223.47	148.47	631.82	-72.58	-76.50	-43.46
Eastern Offshore	88.45	45.62	82.34	39.18	198.67	122.25	251.46	-44.60	-51.38	-48.42
Gujarat Offshore	10.96	10.59	11.04	9.06	24.80	26.22	40.45	-4.09	-35.18	-3.37
Western Offshore	0.00	0.00	111.59	0.00	0.00	0.00	339.91	-	-	-
TOTAL (1+2+3)	2615.38	2323.82	2636.10	2300.00	7634.39	6785.14	8030.85	-11.85	-15.51	-11.15
CBM	67.71	49.85	54.19	52.82	183.82	153.05	164.02	-8.01	-6.69	-26.38
Onshore	815.40	789.89	820.79	800.42	2394.56	2319.08	2479.04	-3.76	-6.45	-3.13
Offshore	1732.27	1484.08	1761.12	1446.76	5056.01	4313.02	5387.79	-15.73	-19.95	-14.33

Note: 1. Totals may not tally due to rounding off figures.

*: Provisional.

**: Revised

Crude Oil Processed during the month of June, 2020 and cumulatively for the period April-June, 2020 vis-à-vis April-June, 2019

(Figures in Thousand Metric Tons)

(Figures in Thousand Metric Tons)

Name of Undertaking/Unit	Planned production during the month	Production during the			Cumulative Production			% variation		% variation during the month under review over planned production
		Month under review *	Corresponding month of last year	Preceding month of current year **	(April-June)			During the month under review	Upto the end of the period	
					Planned production during current year**	Actual production during current year *	Actual production during corresponding period of last year			
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
A. Public Sector	12449.07	10318.49	11363.80	8380.68	34507.79	25802.93	34523.36	-9.20	-25.26	-17.11
1. IOC, Guwahati	74.72	64.01	80.31	23.55	203.41	87.56	229.18	-20.30	-61.80	-1228.98
2. IOC, Barauni	555.00	512.17	569.52	337.42	1653.00	1096.11	1720.92	-10.07	-36.31	-7.72
3. IOC, Gujarat	1262.98	1040.90	937.45	769.44	3009.25	2388.64	2392.22	11.04	-0.15	-17.58
4. IOC, Haldia	705.34	533.00	687.91	319.25	2139.54	1157.55	2075.84	-22.52	-44.24	-24.43
5. IOC, Mathura	840.00	768.85	870.18	730.12	2300.00	2004.69	2607.10	-11.64	-23.11	-8.47
6. IOC, Digboi	59.00	61.05	50.88	56.23	169.00	170.84	155.61	19.99	9.79	3.47
7. IOC, Panipat	1349.99	1172.98	1291.54	919.34	3934.97	2549.56	3820.89	-9.18	-33.27	-13.11
8. IOC, Bongaigaon	213.74	192.63	194.92	196.20	648.24	563.04	589.80	-1.18	-4.54	-9.88
9. IOC, Paradip	920.00	1227.31	1138.97	959.36	2904.99	2911.92	3691.27	7.76	-21.11	33.40
Total IOC	5980.78	5572.88	5821.67	4310.90	16962.41	12929.91	17282.80	-4.27	-25.19	-6.82
10. BPCL, Mumbai	1272.00	971.81	629.60	907.03	3774.00	2647.27	3084.86	54.35	-14.18	-23.60
11. BPCL, Kochi	1384.92	931.43	1476.87	676.43	3985.02	2423.18	4355.47	-36.93	-44.36	-32.75
Total BPCL	2656.92	1903.23	2106.47	1583.46	7759.02	5070.45	7440.32	-9.65	-31.85	-28.37
12. HPCL, Mumbai	702.00	653.91	718.13	524.54	2129.40	1727.94	1557.27	-8.94	10.96	-6.85
13. HPCL, Visakh	804.38	725.24	756.19	742.63	2439.94	2242.35	2358.18	-4.09	-4.91	-9.84
Total HPCL	1506.38	1379.15	1474.32	1267.17	4569.34	3970.29	3915.45	-6.46	1.40	-8.45
14. CPCL, Manali	730.00	579.16	877.79	441.20	1480.00	1327.96	2621.93	-34.02	-49.35	-20.66
15. CPCL, CBR^	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-	-	-
Total CPCL	730.00	579.16	877.79	441.20	1480.00	1327.96	2621.93	-34.02	-49.35	-20.66
16. NRL, Numaligarh	222.00	249.71	217.21	205.77	673.00	625.21	681.22	14.96	-8.22	12.48
17. MRPL, Mangalore	1350.00	626.95	858.83	565.89	3050.00	1863.49	2560.12	-27.00	-27.21	-53.56
18. ONGC, Tatipaka	3.00	7.41	7.51	6.29	14.03	15.62	21.51	-1.36	-27.38	146.98
B. Joint Venture	1197.00	1171.90	1731.74	1093.21	3630.00	3190.25	5240.77	-32.33	-39.13	-2.10
19. BORL, Bina	640.00	387.20	677.35	440.07	1940.00	1159.55	2052.97	67.31	-43.52	-39.50
20. HMEL, GGSF, Bhatinda	557.00	784.71	1054.39	653.14	1690.00	2030.70	3187.80	-25.58	-36.30	40.88
C. Private Sector	7207.12	6046.70	7207.12	6873.24	22819.44	19636.21	22819.44	-16.10	-13.95	-16.10
21. RIL, Jamnagar	2402.63	2605.22	2402.63	2762.31	8037.50	8159.50	8037.50	8.43	1.52	8.43
22. RIL, SEZ	3079.86	2047.28	3079.86	2549.98	9588.46	7119.78	9588.46	-33.53	-25.75	-33.53
Total RIL	5482.49	4652.50	5482.49	5312.29	17625.96	15279.28	17625.95	-15.14	-13.31	-15.14
23. EOL, Vadinar	1724.63	1394.20	1724.63	1560.94	5193.48	4356.93	5193.48	-19.16	-16.11	-19.16
TOTAL(A+B+C)	20853.20	17537.09	20302.66	16347.13	60957.23	48629.40	62583.57	-13.62	-22.30	-15.90

Note: 1. Totals may not tally due to rounding off figures. *: Provisional. **: Revised

2. Target for the reporting month, as per input received from Oil Companies and Annual Target are under finalization.

Refinery-wise Capacity Utilisation during the month of June, 2020 and cumulatively for the period April-June, 2020 vis-à-vis April-June, 2019

(Figures in Thousand Metric Tons)

Name of Undertaking/Unit	June, 2020			June, 2019			Cumulative (April - June)					
	Prorated Installed Capacity	Actual Crude T'put *	% Utilisation of Installed Capacity	Prorated Installed Capacity	Actual Crude T'put	% Utilisation of Installed Capacity	2020-21			2019-20		
							Prorated Installed Capacity	Actual Crude T'put *	% Utilisation of Installed Capacity	Prorated Installed Capacity	Actual Crude T'put	% Utilisation of Installed Capacity
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
A. Public Sector	11718.00	10318.49	88.06	11645.00	11363.80	97.59	35544.00	25802.93	72.59	35322.00	34523.36	97.74
1. IOC, Guwahati	82.00	64.01	78.05	82.00	80.31	97.94	249.00	87.56	35.16	249.00	229.18	92.04
2. IOC, Barauni	493.00	512.17	103.89	492.00	569.52	115.76	1496.00	1096.11	73.27	1492.00	1720.92	115.34
3. IOC, Gujarat	1126.00	1040.90	92.44	1123.00	937.45	83.48	3416.00	2388.64	69.93	3406.00	2392.22	70.24
4. IOC, Haldia	658.00	533.00	81.00	615.00	687.91	111.85	1995.00	1157.55	58.02	1865.00	2075.84	111.31
5. IOC, Mathura	658.00	768.85	116.85	656.00	870.18	132.65	1995.00	2004.69	100.49	1989.00	2607.10	131.08
6. IOC, Digboi	53.00	61.05	115.19	53.00	50.88	96.00	162.00	170.84	105.46	162.00	155.61	96.05
7. IOC, Panipat	1233.00	1172.98	95.13	1230.00	1291.54	105.00	3740.00	2549.56	68.17	3730.00	3820.89	102.44
8. IOC, Bongaigaon	193.00	192.63	99.81	193.00	194.92	100.99	586.00	563.04	96.08	584.00	589.80	100.99
9. IOC, Paradip	1233.00	1227.31	99.54	1230.00	1138.97	0.00	3740.00	2911.92	77.86	3730.00	3691.27	0.00
Total IOC	5729.00	5572.88	97.27	5672.00	5821.67	102.64	17377.00	12929.91	74.41	17205.00	17282.80	100.45
10. BPCL, Mumbai	986.00	971.81	98.56	984.00	629.60	63.98	2992.00	2647.27	88.48	2984.00	3084.86	103.38
11. BPCL, Kochi	1274.00	931.43	73.11	1270.00	1476.87	116.29	3864.00	2423.18	62.71	3854.00	4355.47	113.01
Total BPCL	2260.00	1903.23	84.21	2254.00	2106.47	93.45	6856.00	5070.45	73.96	6837.00	7440.32	108.82
12. HPCL, Mumbai	616.00	653.91	106.15	615.00	718.13	116.77	1870.00	1727.94	92.40	1865.00	1557.27	83.50
13. HPCL, Visakh	682.00	725.24	106.34	680.00	756.19	111.20	2069.00	2242.35	108.38	2064.00	2358.18	114.25
Total HPCL	1299.00	1379.15	106.17	1295.00	1474.32	113.85	3939.00	3970.29	100.79	3928.00	3915.45	99.68
14. CPCL, Manali	863.00	579.16	67.11	861.00	877.79	101.95	2618.00	1327.96	50.72	2611.00	2621.93	100.42
15. CPCL, CBR^	82.00	0.00	0.00	82.00	0.00	0.00	249.00	0.00	0.00	249.00	0.00	0.00
Total CPCL	945.00	579.16	61.29	943.00	877.79	93.08	2867.00	1327.96	46.32	2859.00	2621.93	91.71
16. NRL, Numaligarh	247.00	249.71	101.10	246.00	217.21	88.30	748.00	625.21	83.58	746.00	681.22	91.32
17. MRPL, Mangalore	1233.00	626.95	50.85	1230.00	858.83	69.82	3740.00	1863.49	49.83	3730.00	2560.12	68.64
18. ONGC, Tatipaka	5.00	7.41	148.24	5.00	7.51	150.28	16.00	15.62	97.64	16.00	21.51	134.46
B. Joint Venture	1570.00	1171.90	74.64	1566.00	1731.74	110.58	4762.00	3190.25	66.99	4749.00	5240.77	110.36
19. BORL, Bina	641.00	387.20	60.40	639.00	677.35	106.00	1945.00	1159.55	59.62	1939.00	2052.97	105.88
20. HMEL, GGSF, Bhatinda	929.00	784.71	84.47	926.00	1054.39	113.86	2817.00	2030.70	72.09	2810.00	3187.80	113.44
C. Private Sector	7249.00	6046.70	83.41	7230.00	7207.12	99.68	21990.00	19636.21	89.30	21930.00	22819.44	104.06
21. RIL, Jamnagar	2712.00	2605.22	96.06	2705.00	2402.63	88.82	8227.00	8159.50	99.18	8205.00	8037.50	97.96
22. RIL, SEZ	2893.00	2047.28	70.77	2885.00	3079.86	106.75	8776.00	7119.78	81.13	8752.00	9588.46	109.56
Total RIL	5605.00	4652.50	83.01	5590.00	5482.49	98.08	17003.00	15279.28	89.86	16957.00	17625.95	103.95
23. EOL, Vadinar	1644.00	1394.20	84.81	1639.00	1724.63	105.22	4986.00	4356.93	87.38	4973.00	5193.48	104.43
TOTAL(A+B+C)	20537.00	17537.09	85.39	20440.00	20302.66	99.33	62295.00	48629.40	78.06	62001.00	62583.57	100.94

Note: Crude throughput in terms of crude oil processed.

*: Provisional.

**: Revised

Production of Petroleum Products during the month of June, 2020 and cumulatively for the period April-June, 2020 vis-à-vis April-June, 2019										
(Figures in Thousand Metric Tons)										
Name of Undertaking/Unit	Planned production during the month	Production during the			Cumulative Production			% variation over last year		% variation during the month under review over planned production
		Month under review *	Corresponding month of last year	Preceding month of current year **	(April-June)			During the month under review	Upto the end of the period	
					Planned production during current year**	Actual production during current year*	Actual production during corresponding period of last year			
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
A. Public Sector	11723.89	9720.74	10717.86	7913.84	32576.40	24255.64	32384.50	-9.30	-25.10	-17.09
1. IOC, Guwahati	73.93	72.93	94.90	13.68	201.26	94.33	298.59	-23.15	-68.41	-1389.95
2. IOC, Barauni	531.31	479.85	521.04	351.89	1587.15	1070.33	1583.01	-7.90	-32.39	-9.69
3. IOC, Gujarat	1196.34	992.57	823.18	729.50	2895.69	2256.60	2114.84	20.58	6.70	-17.03
4. IOC, Haldia	649.42	436.65	626.95	301.98	1969.82	1000.87	1907.03	-30.35	-47.52	-32.76
5. IOC, Mathura	818.74	788.08	862.73	695.26	2241.78	1969.00	2537.81	-8.65	-22.41	-3.74
6. IOC, Digboi	60.77	58.08	48.44	54.80	167.66	162.30	155.27	19.89	4.53	-4.44
7. IOC, Panipat	1383.24	1167.78	1313.07	837.03	4054.03	2526.37	3900.28	-11.06	-35.23	-15.58
8. IOC, Bongaigaon	175.28	206.49	180.13	180.60	469.38	555.43	581.24	14.63	-4.44	17.81
9. IOC, Paradip	829.21	1082.59	1029.62	854.66	2612.99	2557.96	3321.33	5.14	-22.98	30.56
Total IOC	5718.25	5285.02	5500.06	4019.39	16199.76	12193.20	16399.39	-3.91	-25.65	-7.58
10. BPCL, Mumbai	1225.13	962.77	672.00	865.35	3655.77	2573.84	2955.66	43.27	-12.92	-21.42
11. BPCL, Kochi	1292.91	915.30	1457.81	674.15	3724.43	2324.58	4057.87	-37.21	-42.71	-29.21
Total BPCL	2518.04	1878.07	2129.81	1539.50	7380.20	4898.42	7013.53	-11.82	-30.16	-25.42
12. HPCL, Mumbai	643.30	617.21	700.04	485.48	1955.08	1640.23	1478.69	-11.83	10.93	-4.05
13. HPCL, Visakh	743.24	629.08	648.57	742.97	2254.52	2103.38	2122.64	-3.01	-0.91	-15.36
Total HPCL	1386.54	1246.29	1348.61	1228.45	4209.59	3743.61	3601.32	-7.59	3.95	-10.12
14. CPCL, Manali	666.78	518.92	810.93	409.71	1325.91	1176.60	2389.00	-36.01	-50.75	-22.18
15. CPCL, CBR	0.00		0.00	0.00	0.00	0.00	0.88	-	-	-
Total CPCL	666.78	518.92	810.93	409.71	1325.91	1176.60	2389.88	-36.01	-50.77	-22.18
16. NRL, Numaligarh	218.71	249.58	217.61	207.94	663.41	629.27	655.02	14.70	-3.93	14.12
17. MRPL, Mangalore	1212.76	535.85	703.95	502.94	2784.34	1599.78	2305.47	-23.88	-30.61	-55.82
18. ONGC, Tatipaka	2.82	7.00	6.90	5.90	13.19	14.76	19.89	1.32	-25.76	147.98
B. Joint Venture	1099.92	1182.15	1626.44	1018.94	3337.32	3027.24	4889.61	-27.32	-38.09	7.48
19. BORL, Bina	569.92	377.43	622.69	364.13	1729.32	973.26	1866.50	-39.39	-47.86	-33.77
20. HMEL, GGS, Bhatinda	530.00	804.72	1003.75	654.81	1608.00	2053.98	3023.11	-19.83	-32.06	51.83
C. Private Sector	7826.23	7452.83	7826.23	8028.62	25065.54	23697.97	25065.54	-4.77	-5.46	-4.77
21. RIL, Jamnagar	2437.05	2784.50	2437.05	2940.09	8407.21	8919.71	8407.21	14.26	6.10	14.26
22. RIL, SEZ	3747.18	3293.80	3747.18	3597.29	11701.42	10464.95	11701.42	-12.10	-10.57	-12.10
Total RIL	6184.23	6078.29	6184.23	6537.38	20108.62	19384.66	20108.62	-1.71	-3.60	-1.71
23. EOL, Vadinar	1642.00	1374.53	1642.00	1491.24	4956.91	4313.31	4956.91	-16.29	-12.98	-16.29
TOTAL REFINERY (A+B+C)	20650.04	18355.72	20170.53	16961.40	60979.26	50980.85	62339.65	-9.00	-18.22	-11.11
ONGC	283.30	261.49	297.56	227.50	824.02	705.08	898.29	-12.12	-21.51	-7.70
GAIL	108.74	104.77	81.42	87.48	263.83	269.55	297.75	28.68	-9.47	-3.65
OIL	2.80	2.77	2.92	2.92	8.70	8.38	9.29	-4.97	-9.87	-1.07
D. Total Fractionators	394.84	369.03	381.90	317.89	1096.55	983.00	1205.33	-3.37	-18.45	-6.54
Grand Total (A+B+C+D)	21044.88	18724.75	20552.42	17279.29	62075.80	51963.85	63544.98	-8.89	-18.23	-11.02

Note: 1 Totals may not tally due to rounding off figures. *: Provisional. **: Revised

2. Target for the reporting month, as per input received from Oil Companies and Annual Target are under finalization.

Reasons for shortfall are indicated in the note.