

Government of India
Ministry of Petroleum and Natural Gas
Economic & Statistics Division

New Delhi
Dated the 22nd June, 2020

Monthly Production Report
May, 2020

1. Production of Crude Oil

Crude oil production¹ during May, 2020 was 2602.40 TMT which is 3.46% lower than target and 7.06% lower when compared with May 2019. Cumulative crude oil production during April-May, 2020 was 5148.22 TMT which is 2.47% and 6.71% lower than target for the period and production during corresponding period of last year respectively. Unit-wise and State-wise crude oil production is given at **Annexure-I**. Unit-wise crude oil production for the month of May, 2020 and cumulatively for the period April-May, 2020 vis-à-vis same period of last year has been shown in Table-1 and month-wise in **Figure-1**.

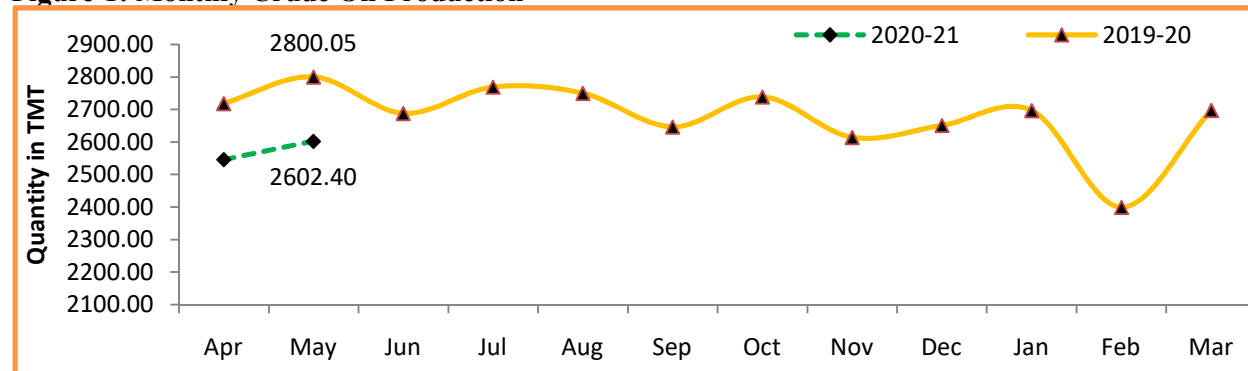
Table-1: Crude Oil Production (in TMT)

Oil Company	Target	May (Month)				April-May (Cumulative)			
	2020-21 (Apr-Mar)	2020-21		2019-20	% over last year	2020-21		2019-20	% over last year
		Target	Prod.*	Prod.		Target	Prod.*	Prod.	
ONGC	20931.54	1760.46	1719.12	1759.50	97.71	3453.29	3400.89	3450.28	98.57
OIL	3268.00	261.26	256.45	273.95	93.61	511.78	504.70	539.16	93.61
PSC Fields	8265.00	673.84	626.84	766.60	81.77	1313.52	1242.63	1529.15	81.26
Total	32464.53	2695.56	2602.40	2800.05	92.94	5278.59	5148.22	5518.60	93.29

Note: 1. Target for the year 2020-21 is provisional, subject to finalization. *: Provisional

2. Totals may not tally due to rounding off.

Figure-1: Monthly Crude Oil Production



Unit-wise production details with reasons for shortfall are as under:

¹Including condensate

1.1 Crude oil production by **ONGC** in nomination block during May, 2020 was 1719.12 TMT which is 2.35% lower when compared with May, 2019 and 2.29% lower than the target for the month. Cumulative crude oil production by ONGC during April-May, 2020 was 3400.89 TMT which is 1.52% and 1.43% lower than target for the period and production during corresponding period of last year respectively. Reasons for shortfall in production are as under:

- Closure of wells in Western Offshore due to of less offtake by M/s GAIL due to Covid-19 Lockdown.
- Restriction of movements for field operations in Onshore fields due to Covid-19 lockdown.

1.2 Crude oil production by **OIL** in the nomination during May, 2020 was 256.45 TMT which is 1.84% lower than the monthly target and 6.39% lower than the May, 2019. Cumulative crude oil production by OIL during April-May, 2019-20 was 504.70 TMT which is 1.38% and 6.39% lower than target for the period and production during corresponding period of last year respectively. Reasons for shortfall in production are as under:

- Less than planned contribution from workover and drilling wells.
- Rise in water cut and decline in liquid production from existing wells.
- Loss of production due to nationwide lockdown for COVID-19 Pandemic.
- Loss of production due the blow out incident at BGN#5 on 27th May, 2020.

1.3 Crude oil production by **Pvt/JVs** in the PSC regime during May, 2020 was 626.84 TMT which is lower by 6.98% than the monthly target and 18.23% lower than May, 2019. Cumulative crude oil production by Pvt/JVs during April-May, 2020 was 1242.63 TMT which is 5.40% and 18.74% lower than target for the period and production during corresponding period of last year respectively. Reasons for shortfall in production are as under:

- RJ-ON-90/1: (i) Mangala: Delay in workover wells and production optimization jobs due to COVID 19 impact. (ii) Bhagyam: Artificial lift (PCP) malfunction & delayed startup of full field polymer injection. (iii) Aishwarya: Delayed startup of polymer injection full field. (iv) ABH: Delay in hook-up of ABH Stage-2 wells. (v) Satellite Fields: Failure or flow cease in few wells. (CEIL)
- CB-ONN-2000/1: 01 well shut-in due to subsurface pump failure. 03 Wells shut in due non availability of effective demulsifier. 01 well shut-in as precautionary measure due to security staff detected COVID-19 positive. (GSPC)
- AAP-ON-94/1: Low consumer demand. (HOEC)
- BAKROL: Impact on workforce due to COVID-19 affected optimal well running hours and Processing of crude oil. (SELAN)

2. Production of Natural Gas

Natural gas production during May, 2020 was 2300 MMSCM which is 11.32% lower than the monthly target and 16.02% lower when compared with May, 2019. Cumulative natural gas production during April-May, 2020 was 4461.33 MMSCM which is 11.11% and 17.30% lower than target for the period and production during corresponding period of last year respectively. Unit-wise and state-wise natural gas production is given at **Annexure-II**. Unit-wise natural gas production for the month of May, 2020 and cumulatively for the period April-May, 2020 vis-à-vis same period of last year has been shown in Table-2 and month-wise in Figure-2.

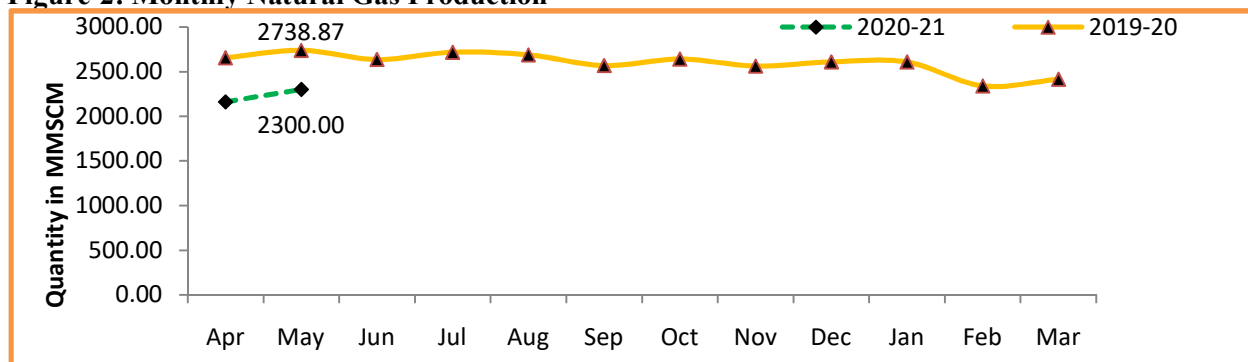
Table-2: Natural Gas Production (in MMSCM)

Oil Company	Target	May (Month)				April-May (Cumulative)			
	2020-21 (Apr-Mar)	2020-21		2019-20	% over last year	2020-21		2019-20	% over last year
		Target	Prod.*	Prod.		Target	Prod.*	Prod.	
ONGC	24437.08	2046.20	1805.94	2082.33	86.73	4023.62	3531.63	4120.04	85.72
OIL	3181.54	263.32	228.23	230.89	98.85	475.21	430.28	455.38	94.49
PSC Fields	6826.82	284.17	265.83	425.64	62.45	520.19	499.42	819.34	60.95
Total	34445.44	2593.69	2300.00	2738.87	83.98	5019.01	4461.33	5394.76	82.70

Note: 1. Target for the year 2020-21 is provisional, subject to finalization. *: Provisional

2. Totals may not tally due to rounding off.

Figure-2: Monthly Natural Gas Production



1.4 Natural gas production by **ONGC** in the nomination during May, 2020 was 1805.94 MMSCM which is 11.74% lower than target and 13.27% lower when compared with May 2019. Cumulative natural gas production by ONGC during April-May, 2020 was 3531.63 MMSCM which is 12.23% and 14.28% lower than target for the period and production during corresponding period of last year respectively. Reasons for shortfall in production are as under:

- Closure of gas wells in offshore due to less offtake by M/s GAIL in Western Offshore and by M/s GPPC in Eastern Offshore due to Covid-19 Lockdown.
- Restricted/ no gas off take by consumers in onshore due to Covid-19 lockdown.

1.5 Natural gas production by **OIL** in the nomination during May, 2020 was 228.23 MMSCM which is 13.33% lower than monthly target and 1.15% lower than May, 2019. Cumulative natural gas production by OIL during April-May, 2020 was 430.28 MMSCM which is 9.45% and 5.51% lower than target for the period and production during corresponding period of last year respectively. Reasons for shortfall in production are as under:

- Loss of potential in Deohal area due to presence of CO₂ in production stream.
- Low demand of gas by the customer.
- Consequential loss due to effect of bandh/blockades
- Loss of production due the blow out incident at BGN#5 on 27th May, 2020.

1.6 Natural gas production by **Pvt/JVs** in the PSC regime during May, 2020 was 265.83 MMSCM which is 6.45% lower than monthly target and 37.55% lower than May, 2019. Cumulative natural gas production by Pvt/JVs during April-May, 2020 was 499.42 MMSCM which is 3.99% and 39.05% lower than target for the period and production during corresponding period of last year respectively. . Reasons for shortfall in production are as under:

- KG-DWN-98/2: U3-B well was closed due to less consumer demand due to lockdown. (ONGC)
- RJ-ON/6: Less offtake by buyer. (FEL)
- RANIGUNJ SOUTH: Due to Covid-19, company has choked the production due to lower offtake of Gas by many of our customers as they have stopped operating their plant which has adversely impacted our CBM gas sales. (GEECL)
- PY-1 & AAP-ON-94/1: Low consumer demand. (HOEC)

3. Crude Oil Processed (Crude Throughput)

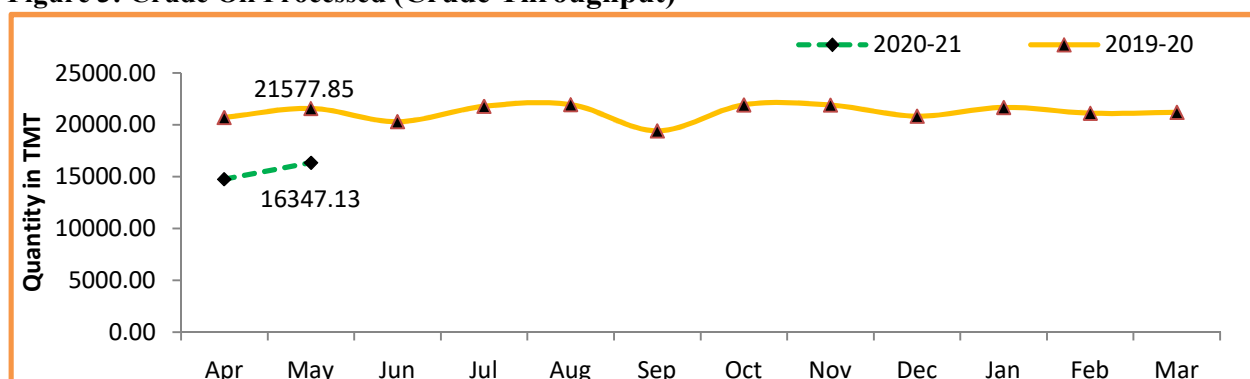
Crude Oil Processed during May, 2020 was 16347.13 TMT which is 22.88% lower than the target for the month and 24.24% lower when compared with May, 2019. Cumulative crude throughput during April-May, 2020 was 31092.30 TMT which is 22.47% and 26.46% lower than target for the period and crude throughput during corresponding period of last year respectively. Refinery-wise details of the crude throughput and capacity utilization during the month of May, 2020 vis-à-vis May, 2019 are given at **Annexures-III and Annexures -IV**. Company-wise crude throughput for the month of May, 2020 and cumulatively for the period April-May, 2019-20 vis-à-Vis same period of last year has been shown in Table-3 and month-wise in Figure-3.

Table 3: Crude Oil Processed (Crude Throughput) (in TMT)

Oil Company	Target	May (Month)				April-May (Cumulative)			
		2020-21		2019-20	% over last year	2020-21		2019-20	% over last year
		Target	Prod.*	Prod.		Target	Prod.*	Prod.	
CPSE	148031.12	12066.36	8380.68	11896.24	70.45	22058.72	15484.44	23159.56	66.86
IOCL	72499.86	6307.49	4310.90	5926.70	72.74	10981.63	7357.03	11461.14	64.19
BPCL	30499.95	2517.67	1583.46	2760.62	57.36	5102.09	3167.22	5333.85	59.38
HPCL	17867.47	1556.59	1267.17	1351.27	93.78	3062.96	2591.14	2441.14	106.14
CPCL	9000.00	450.00	441.20	904.24	48.79	750.00	748.81	1744.15	42.93
NRL	2700.00	229.00	205.77	223.31	92.14	451.00	375.50	464.01	80.93
MRPL	15400.00	1000.00	565.89	722.30	78.35	1700.00	1236.54	1701.29	72.68
ONGC	63.83	5.61	6.29	7.81	80.59	11.03	8.21	14.00	58.65
JVs	14772.00	1236.00	1093.21	1787.38	61.16	2433.00	2018.35	3509.03	57.52
BORL	7800.00	660.00	440.07	704.56	62.46	1300.00	772.36	1375.62	56.15
HMEL	6972.00	576.00	653.14	1082.82	60.32	1133.00	1245.99	2133.42	58.40
Private	89515.16	7894.24	6873.24	7894.24	87.07	15612.32	13589.52	15612.32	87.04
RIL	68894.99	6137.46	5312.29	6137.46	86.56	12143.46	10626.79	12143.46	87.51
EOL	20620.18	1756.77	1560.94	1756.77	88.85	3468.86	2962.73	3468.86	85.41
TOTAL	252318.28	21196.60	16347.13	21577.85	75.76	40104.04	31092.30	42280.91	73.54

Note: 1. Target for the year 2020-21 is provisional, subject to finalization. *: Provisional

2. Totals may not tally due to rounding off.

Figure 3: Crude Oil Processed (Crude Throughput)

3.1 CPSE Refineries' crude oil processed during May, 2020 was 8380.68 TMT which is 30.55% lower than the target for the month and 29.55% lower when compared with May, 2019. Cumulative crude throughput by CPSE refineries during April-May, 2020 was 15484.44 TMT which is 29.80% and 33.14% lower than target for the period and crude throughput during corresponding period of last year respectively. The major reason for lower crude oil processed is due to lower demand due to impact of COVID-19 lockdown.

3.2 JV refineries' crude oil processed during May, 2020 was 1093.21 TMT which is 11.55% lower than the target for the month and 38.84% lower when compared with May, 2019. Cumulative crude throughput during April-May, 2020 was 2018.35 TMT which is 17.04%

and 42.48% lower than target for the period and crude throughput during corresponding period of last year respectively.

3.3 Private refineries' crude oil processed during May, 2020 was 6873.24 TMT which is 12.93% lower than the corresponding month of last year. Cumulative crude throughput during April-May, 2020 was 13589.52 TMT which is 12.96% lower than the corresponding period of last year.

4. Production of Petroleum Products

Refinery production of Petroleum Products during May, 2020 was 17281.78 TMT which is 20.15% lower than the target for the month and 21.26% lower when compared with May, 2019. Cumulative production during April-May, 2020 was 33241.59 TMT which is 18.98% and 22.68% lower than target for the period and production during corresponding period of last year respectively. Unit-wise production of petroleum products is given at **Annexure-V**. Company-wise production for the month of May, 2020 and cumulatively for the period April-May, 2020 vis-à-vis same period of last year has been shown in Table-4 and month-wise in Figure-4.

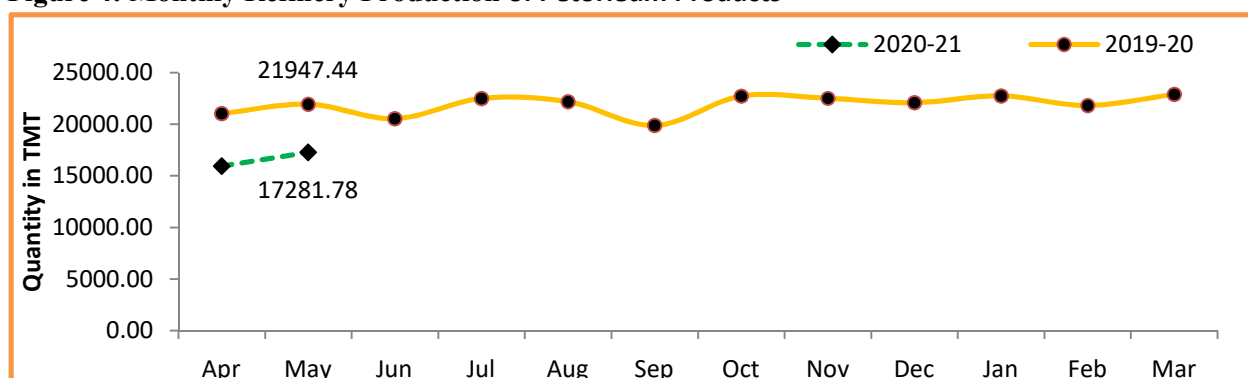
Table 4: Refinery Production (TMT)

Oil Company	Target	May (Month)				April-May (Cumulative)			
		2020-21		2019-20	% over last year	2020-21		2019-20	% over last year
		Target	Prod.*	Prod.		Target	Prod.*	Prod.	
CPSE	139203.86	11368.42	7916.33	11094.12	71.36	20852.51	14537.39	21666.64	67.10
IOCL	68912.87	6006.95	4021.88	5716.06	70.36	10481.51	6910.66	10899.33	63.40
BPCL	28965.13	2391.66	1539.50	2467.62	62.39	4862.16	3020.35	4883.72	61.85
HPCL	16438.97	1434.59	1228.45	1251.54	98.16	2823.05	2497.32	2252.71	110.86
CPCL	8278.87	396.37	409.71	792.68	51.69	659.13	657.68	1578.95	41.65
NRL	2660.91	226.00	207.94	217.69	95.52	444.70	379.69	437.42	86.80
MRPL	13887.11	907.58	502.94	641.37	78.42	1571.58	1063.93	1601.52	66.43
ONGC	60.00	5.27	5.90	7.15	82.44	10.37	7.77	12.98	59.83
JVs	13590.40	1136.48	1018.94	1651.60	61.69	2237.40	1845.09	3263.17	56.54
BORL	6958.40	588.48	364.13	638.12	57.06	1159.40	595.83	1243.81	47.90
HMEL	6632.00	548.00	654.81	1013.48	64.61	1078.00	1249.26	2019.36	61.86
Private	102154.50	8794.37	8028.62	8794.37	91.29	17239.31	16245.14	17239.31	94.23
RIL	82374.12	7133.51	6537.38	7133.51	91.64	13924.39	13306.36	13924.39	95.56
NEL	19780.38	1660.85	1491.24	1660.85	89.79	3314.92	2938.78	3314.92	88.65
Total Refinery	254948.76	21299.26	16963.89	21540.08	78.75	40329.22	32627.62	42169.12	77.37
Fractionators	4572.73	342.30	317.89	407.36	78.04	701.71	613.97	823.43	74.56
TOTAL	259521.49	21641.57	17281.78	21947.44	78.74	41030.92	33241.59	42992.55	77.32

Note: 1. Target for the year 2020-21 is provisional, subject to finalization. *: Provisional

2. Totals may not tally due to rounding off.

Figure 4: Monthly Refinery Production of Petroleum Products



- 4.1 Production of petroleum Products by CPSE Refineries** during May, 2020 was 7916.33 TMT which is 30.37% lower than the target for the month and 28.64% lower when compared with May, 2019. Cumulative production by CPSE refineries during April-May, 2020 was 14537.39 TMT which is 30.28% and 32.90% lower than target for the period and production during corresponding period of last year respectively. The major reason for lower production of petroleum products is lower due to lower demand due to impact of COVID-19 lockdown.
- 4.2 Production of petroleum Products by JV refineries** during May, 2020 was 1018.94 TMT which is 10.34% lower than the target for the month and 38.31% lower when compared with May, 2019. Cumulative production by JVs refineries during April-May, 2020 was 1845.09 TMT which is 17.53% and 43.46% lower than target for the period and production during corresponding period of last year respectively.
- 4.3 Production of petroleum Products by private refineries** during May, 2020 was 8028.62 TMT which is 8.71% lower than the corresponding month of last year. Cumulative production by private refineries during April-May, 2020 was 16245.14 TMT which is 5.77% lower than the target as well as corresponding period of last year.

Crude Oil Production during the month of May, 2020 and cumulatively for the period April-May, 2020 vis-à-vis April-May, 2019

(Figures in Thousand Metric Tons)

Figures in Thousand Metric Tons

Name of Undertaking/Unit/State	Planned production during the month	Production during the			Cumulative Production			% variation over last year		% variation during the month under review over planned production
		Month under review *	Corresponding month of last year	Preceding month of current year **	(April-May)			During the month under review	Upto the end of the period	
					Planned production during current year	Actual production during current year *	Actual production during corresponding period of last year			
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
1. ONGC	1760.46	1719.12	1759.50	1681.77	3453.29	3400.89	3450.28	-2.29	-1.43	-2.35
Onshore	500.86	496.71	521.78	482.02	984.70	978.73	1025.47	-4.81	-4.56	-0.83
Andhra Pradesh	17.06	13.93	18.06	14.53	33.93	28.46	37.70	-22.85	-24.52	-18.32
Assam ^	81.04	80.85	82.01	79.62	158.97	160.47	161.28	-1.42	-0.50	-0.24
Gujarat	379.17	375.98	395.32	362.15	744.76	738.13	773.25	-4.89	-4.54	-0.84
Tamil Nadu	23.58	25.95	26.40	25.72	47.04	51.67	53.25	-1.69	-2.96	10.04
Offshore	1259.60	1222.41	1237.72	1199.74	2468.59	2422.16	2424.81	-1.24	-0.11	-2.95
Eastern Offshore	1.36	1.23	1.46	1.19	2.68	2.42	3.03	-15.33	-19.90	-9.05
Western Offshore	1139.73	1121.96	1106.46	1105.42	2233.39	2227.37	2181.24	1.40	2.11	-1.56
Condensates	118.52	99.22	129.81	93.14	232.51	192.36	240.54	-23.56	-20.03	-16.28
2. OIL (Onshore)	261.26	256.45	273.95	248.25	511.78	504.70	539.16	-6.39	-6.39	-1.84
Assam	258.44	253.68	271.59	245.22	506.20	498.90	534.50	-6.59	-6.66	-1.84
Arunachal Pradesh	2.23	2.02	1.78	2.24	4.41	4.25	3.55	13.58	19.67	-9.56
Rajsthan (heavy oil)	0.59	0.75	0.59	0.80	1.17	1.55	1.11	27.01	39.71	25.98
3. Private / JVC	673.84	626.84	766.60	615.79	1313.52	1242.63	1529.15	-18.23	-18.74	-6.98
Onshore	586.54	520.88	619.73	514.20	1145.64	1035.09	1250.84	-15.95	-17.25	-11.19
Andhra Pradesh	4.36	3.92	1.79	3.89	8.71	7.81	2.70	118.39	188.90	-10.13
Arunachal Pradesh	2.45	2.60	2.91	2.56	4.90	5.16	5.61	-10.76	-7.94	6.23
Assam	3.17	2.70	2.08	1.28	6.27	3.98	4.82	29.58	-17.59	-15.06
Gujarat	14.00	10.94	10.41	9.00	27.73	19.93	20.61	5.00	-3.30	-21.91
Rajasthan	555.48	493.70	594.64	490.56	1084.05	984.26	1201.97	-16.97	-18.11	-11.12
Tamil Nadu	7.08	7.03	7.89	6.92	13.98	13.95	15.13	-10.88	-7.78	-0.66
Offshore	87.29	105.95	146.87	101.59	167.88	207.54	278.31	-27.86	-25.43	21.38
Eastern Offshore	55.22	73.05	45.27	73.61	109.63	146.66	88.99	61.39	64.80	32.29
Gujarat Offshore	32.07	32.90	60.35	27.98	58.25	60.89	116.45	-45.48	-47.71	2.58
Western Offshore	0.00	0.00	41.26	0.00	0.00	0.00	72.88	-	-	-
GRAND TOTAL (1+2+3)	2695.56	2602.40	2800.05	2545.81	5278.59	5148.22	5518.60	-7.06	-6.71	-3.46
Onshore	1348.66	1274.04	1415.46	1244.48	2642.12	2518.52	2815.48	-9.99	-10.55	-5.53
Offshore	1346.90	1328.37	1384.59	1301.34	2636.47	2629.70	2703.12	-4.06	-2.72	-1.38

Note: 1. Totals may not tally due to rounding off figures.

*: Provisional.

**: Revised

Natural Gas Production during the month of May, 2020 and cumulatively for the period April-May, 2020 vis-à-vis April-May, 2019

(Figures in Million Cubic Meters)

Name of Undertaking/Unit/State	Planned production during the month	Production during the			Cumulative Production			% variation over last year		% variation during the month under review over planned production
		Month under review *	Corresponding month of last year	Preceding month of current year **	Planned production during current year	Actual production during current year *	Actual production during corresponding period of last year	During the month under review	Upto the end of the period	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
1. ONGC	2046.20	1805.94	2082.33	1725.69	4023.62	3531.63	4120.04	-13.27	-14.28	-11.74
Onshore	415.41	407.43	464.45	387.52	823.93	794.95	920.21	-12.28	-13.61	-1.92
Andhra Pradesh	74.07	67.39	72.98	66.82	147.98	134.21	151.84	-7.66	-11.62	-9.03
Assam	36.07	34.34	39.07	33.87	70.91	68.21	76.82	-12.12	-11.21	-4.82
Gujarat	90.77	87.11	108.25	85.73	179.60	172.83	216.79	-19.53	-20.28	-4.03
Rajasthan	0.59	0.00	0.00	0.00	1.17	0.00	0.00	-	-	-
Tamil Nadu	86.10	74.82	96.54	64.96	170.66	139.79	195.03	-22.49	-28.33	-13.10
Tripura	127.79	143.77	147.62	136.14	253.61	279.91	279.72	-2.61	0.07	12.50
Offshore	1630.79	1398.52	1617.88	1338.17	3199.69	2736.68	3199.83	-13.56	-14.47	-14.24
Eastern Offshore	115.84	41.12	80.31	40.59	229.12	81.71	159.13	-48.80	-48.65	-64.50
Western Offshore	1514.95	1357.40	1537.57	1297.58	2970.57	2654.98	3040.70	-11.72	-12.69	-10.40
2. OIL	263.32	228.23	230.89	202.05	475.21	430.28	455.38	-1.15	-5.51	-13.33
Assam	239.53	204.10	207.29	177.65	428.39	381.75	410.29	-1.54	-6.96	-14.79
Arunachal Pradesh	3.41	3.82	1.43	4.43	6.71	8.25	2.76	167.21	199.06	12.06
Rajasthan	20.38	20.31	22.17	19.97	40.11	40.28	42.33	-8.38	-4.85	-0.36
3. Private / JVC	284.17	265.83	425.64	233.59	520.19	499.42	819.34	-37.55	-39.05	-6.45
Onshore	161.35	164.77	138.42	139.20	280.02	303.96	282.67	19.03	7.53	2.12
Andhra Pradesh	1.68	1.32	0.55	1.38	3.36	2.70	0.95	138.45	184.72	-21.59
Arunachal Pradesh	0.13	0.42	0.63	0.41	0.25	0.82	1.26	-34.12	-34.45	226.34
Assam	33.36	27.52	20.81	13.33	65.64	40.85	47.54	32.23	-14.08	-17.51
Gujarat	7.59	4.07	5.24	3.37	14.40	7.45	10.44	-22.18	-28.71	-46.33
Rajasthan	115.69	128.51	108.78	117.92	190.67	246.42	217.78	18.14	13.15	11.08
Tamil Nadu	2.90	2.93	2.41	2.79	5.70	5.72	4.70	21.54	21.80	1.17
CBM	59.89	52.82	55.48	50.38	116.12	103.20	109.84	-4.80	-6.04	-11.81
Jharkhand (CBM)	0.91	0.05	0.43	0.05	1.51	0.10	0.78	-88.19	-87.34	-94.42
Madhya Pradesh (CBM)	28.70	29.43	28.96	28.69	55.38	58.13	56.83	1.65	2.28	2.55
West Bengal (CBM)	30.28	23.34	26.09	21.64	59.22	44.98	52.22	-10.57	-13.88	-22.93
Offshore	62.92	48.24	231.74	44.01	124.05	92.25	426.84	-79.18	-78.39	-23.33
Eastern Offshore	55.44	39.18	84.04	37.44	110.21	76.63	169.11	-53.38	-54.69	-29.33
Gujarat Offshore	7.48	9.06	13.21	6.57	13.84	15.63	29.41	-31.42	-46.86	21.14
Western Offshore	0.00	0.00	134.48	0.00	0.00	0.00	228.32	-	-	-
TOTAL (1+2+3)	2593.69	2300.00	2738.87	2161.32	5019.01	4461.33	5394.76	-16.02	-17.30	-11.32
CBM	59.89	52.82	55.48	50.38	116.12	103.20	109.84	-4.80	-6.04	-11.81
Onshore	840.08	800.42	833.76	728.77	1579.16	1529.19	1658.25	-4.00	-7.78	-4.72
Offshore	1693.72	1446.76	1849.62	1382.18	3323.74	2828.94	3626.67	-21.78	-22.00	-14.58

Note: 1. Totals may not tally due to rounding off figures.

*: Provisional.

**: Revised

Crude Oil Processed during the month of May, 2020 and cumulatively for the period April-May, 2020 vis-à-vis April-May, 2019

(Figures in Thousand Metric Tons)

(Figures in Thousand Metric Tons)

Name of Undertaking/Unit	Planned production during the month	Production during the			Cumulative Production			% variation		% variation during the month under review over planned production
		Month under review *	Corresponding month of last year	Preceding month of current year **	(April-May)			During the month under review	Upto the end of the period	
					Planned production during current year**	Actual production during current year *	Actual production during corresponding period of last year			
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
A. Public Sector	12066.36	8380.68	11896.24	7103.76	22058.72	15484.44	23159.56	-29.55	-33.14	-30.55
1. IOC, Guwahati	77.61	23.55	74.16	0.00	128.69	23.55	148.87	-68.24	-84.18	-318.15
2. IOC, Barauni	558.00	337.42	582.78	246.53	1098.00	583.94	1151.40	-42.10	-49.28	-39.53
3. IOC, Gujarat	1091.28	769.44	817.11	578.31	1746.27	1347.74	1454.77	-5.83	-7.36	-29.49
4. IOC, Haldia	728.86	319.25	703.71	305.30	1434.20	624.55	1387.93	-54.63	-55.00	-56.20
5. IOC, Mathura	868.00	730.12	889.68	505.72	1460.00	1235.84	1736.92	-17.93	-28.85	-15.88
6. IOC, Digboi	61.00	56.23	52.57	53.56	110.00	109.79	104.73	6.97	4.83	-7.82
7. IOC, Panipat	1394.99	919.34	1374.67	457.24	2584.98	1376.58	2529.35	-33.12	-45.58	-34.10
8. IOC, Bongaigaon	220.76	196.20	196.55	174.22	434.50	370.42	394.88	-0.18	-6.20	-11.13
9. IOC, Paradip	1307.00	959.36	1235.48	725.26	1984.99	1684.62	2552.29	-22.35	-34.00	-26.60
Total IOC	6307.49	4310.90	5926.70	3046.13	10981.63	7357.03	11461.14	-27.26	-35.81	-31.65
10. BPCL, Mumbai	1302.50	907.03	1332.92	768.43	2502.00	1675.46	2455.26	-31.95	-31.76	-30.36
11. BPCL, Kochi	1215.17	676.43	1427.70	815.33	2600.09	1491.76	2878.59	-52.62	-48.18	-44.33
Total BPCL	2517.67	1583.46	2760.62	1583.76	5102.09	3167.22	5333.85	-42.64	-40.62	-37.11
12. HPCL, Mumbai	725.40	524.54	532.16	549.48	1427.40	1074.03	839.15	-1.43	27.99	-27.69
13. HPCL, Visakh	831.19	742.63	819.11	774.49	1635.56	1517.11	1601.99	-9.34	-5.30	-10.65
Total HPCL	1556.59	1267.17	1351.27	1323.97	3062.96	2591.14	2441.14	-6.22	6.14	-18.59
14. CPCL, Manali	450.00	441.20	904.24	307.60	750.00	748.81	1744.15	-51.21	-57.07	-1.96
15. CPCL, CBR^	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-	-	-
Total CPCL	450.00	441.20	904.24	307.60	750.00	748.81	1744.15	-51.21	-57.07	-1.96
16. NRL, Numaligarh	229.00	205.77	223.31	169.73	451.00	375.50	464.01	-7.86	-19.07	-10.15
17. MRPL, Mangalore	1000.00	565.89	722.30	670.65	1700.00	1236.54	1701.29	-21.65	-27.32	-43.41
18. ONGC, Tatipaka	5.61	6.29	7.81	1.92	11.03	8.21	14.00	-19.41	-41.35	12.24
B. Joint Venture	1236.00	1093.21	1787.38	925.13	2433.00	2018.35	3509.03	-38.84	-42.48	-11.55
19. BORL, Bina	660.00	440.07	704.56	332.28	1300.00	772.36	1375.62	68.32	-43.85	-33.32
20. HMEL, GGS, Bhatinda	576.00	653.14	1082.82	592.85	1133.00	1245.99	2133.42	-39.68	-41.60	13.39
C. Private Sector	7894.24	6873.24	7894.24	6716.28	15612.32	13589.52	15612.32	-12.93	-12.96	-12.93
21. RIL, Jamnagar	2809.56	2762.31	2809.56	2791.97	5634.86	5554.28	5634.86	-1.68	-1.43	-1.68
22. RIL, SEZ	3327.91	2549.98	3327.91	2522.52	6508.60	5072.50	6508.60	-23.38	-22.06	-23.38
Total RIL	6137.46	5312.29	6137.46	5314.49	12143.46	10626.79	12143.46	-13.44	-12.49	-13.44
23. EOL, Vadinar	1756.77	1560.94	1756.77	1401.79	3468.86	2962.73	3468.86	-11.15	-14.59	-11.15
TOTAL(A+B+C)	21196.60	16347.13	21577.85	14745.18	40104.04	31092.30	42280.91	-24.24	-26.46	-22.88

Note: 1. Totals may not tally due to rounding off figures. *: Provisional. **: Revised

2. Target for the reporting month, as per input received from Oil Companies and Annual Target are under finalization.

Refinery-wise Capacity Utilisation during the month of May, 2020 and cumulatively for the period April-May, 2020 vis-à-vis April-May, 2019

(Figures in Thousand Metric Tons)

Name of Undertaking/Unit	May, 2020			May, 2019			Cumulative (April - May)					
	Prorated Installed Capacity	Actual Crude T'put *	% Utilisation of Installed Capacity	Prorated Installed Capacity	Actual Crude T'put	% Utilisation of Installed Capacity	2020-21			2019-20		
							Prorated Installed Capacity	Actual Crude T'put *	% Utilisation of Installed Capacity	Prorated Installed Capacity	Actual Crude T'put	% Utilisation of Installed Capacity
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
A. Public Sector	12108.00	8380.68	69.22	12033.00	11896.24	98.86	23826.00	15484.44	64.99	23678.00	23159.56	97.81
1. IOC, Guwahati	85.00	23.55	27.71	85.00	74.16	87.25	167.00	23.55	14.10	167.00	148.87	89.14
2. IOC, Barauni	510.00	337.42	66.16	508.00	582.78	114.72	1003.00	583.94	58.22	1000.00	1151.40	115.14
3. IOC, Gujarat	1164.00	769.44	66.10	1160.00	817.11	70.44	2290.00	1347.74	58.85	2283.00	1454.77	63.72
4. IOC, Haldia	679.00	319.25	47.02	635.00	703.71	110.82	1337.00	624.55	46.71	1250.00	1387.93	111.03
5. IOC, Mathura	679.00	730.12	107.53	678.00	889.68	131.22	1337.00	1235.84	92.43	1333.00	1736.92	130.30
6. IOC, Digboi	55.00	56.23	102.23	55.00	52.57	95.57	109.00	109.79	100.73	108.00	104.73	96.97
7. IOC, Panipat	1274.00	919.34	72.16	1270.00	1374.67	108.24	2507.00	1376.58	54.91	2500.00	2529.35	101.17
8. IOC, Bongaigaon	200.00	196.20	98.10	199.00	196.55	98.77	393.00	370.42	94.25	392.00	394.88	100.73
9. IOC, Paradip	1274.00	959.36	75.30	1270.00	1235.48	0.00	2507.00	1684.62	67.20	2500.00	2552.29	0.00
Total IOC	5920.00	4310.90	72.82	5861.00	5926.70	101.12	11648.00	7357.03	63.16	11533.00	11461.14	99.38
10. BPCL, Mumbai	1019.00	907.03	89.01	1016.00	1332.92	131.19	2005.00	1675.46	83.56	2000.00	2455.26	122.76
11. BPCL, Kochi	1316.00	676.43	51.40	1313.00	1427.70	108.74	2590.00	1491.76	57.60	2583.00	2878.59	111.44
Total BPCL	2336.00	1583.46	67.78	2329.00	2760.62	118.53	4596.00	3167.22	68.91	4583.00	5333.85	116.38
12. HPCL, Mumbai	637.00	524.54	82.35	635.00	532.16	83.81	1253.00	1074.03	85.72	1250.00	839.15	67.13
13. HPCL, Visakh	705.00	742.63	105.34	703.00	819.11	116.52	1387.00	1517.11	109.38	1383.00	1601.99	115.83
Total HPCL	1342.00	1267.17	94.42	1338.00	1351.27	100.99	2641.00	2591.14	98.11	2633.00	2441.14	92.71
14. CPCL, Manali	892.00	441.20	49.46	889.00	904.24	101.71	1755.00	748.81	42.67	1750.00	1744.15	99.67
15. CPCL, CBR^	85.00	0.00	0.00	85.00	0.00	0.00	167.00	0.00	0.00	167.00	0.00	0.00
Total CPCL	977.00	441.20	45.16	974.00	904.24	92.84	1922.00	748.81	38.96	1917.00	1744.15	90.98
16. NRL, Numaligarh	255.00	205.77	80.69	254.00	223.31	87.92	501.00	375.50	74.95	500.00	464.01	92.80
17. MRPL, Mangalore	1274.00	565.89	44.42	1270.00	722.30	56.87	2507.00	1236.54	49.32	2500.00	1701.29	68.05
18. ONGC, Tatipaka	6.00	6.29	104.87	6.00	7.81	130.13	11.00	8.21	74.64	11.00	14.00	127.27
B. Joint Venture	1622.00	1093.21	67.40	1618.00	1787.38	110.47	3192.00	2018.35	63.23	3183.00	3509.03	110.24
19. BORL, Bina	662.00	440.07	66.48	661.00	704.56	106.59	1304.00	772.36	59.23	1300.00	1375.62	105.82
20. HMEL, GGSF, Bhatinda	960.00	653.14	68.04	957.00	1082.82	113.15	1888.00	1245.99	66.00	1883.00	2133.42	113.30
C. Private Sector	7491.00	6873.24	91.75	7470.00	7894.24	105.68	14740.00	13589.52	92.19	14700.00	15612.32	106.21
21. RIL, Jamnagar	2803.00	2762.31	98.55	2795.00	2809.56	100.52	5515.00	5554.28	100.71	5500.00	5634.86	102.45
22. RIL, SEZ	2990.00	2549.98	85.28	2981.00	3327.91	111.64	5883.00	5072.50	86.22	5867.00	6508.60	110.94
Total RIL	5792.00	5312.29	91.72	5777.00	6137.46	106.24	11398.00	10626.79	93.23	11367.00	12143.46	106.83
23. EOL, Vadinar	1699.00	1560.94	91.87	1694.00	1756.77	103.71	3342.00	2962.73	88.65	3333.00	3468.86	104.08
TOTAL(A+B+C)	21221.00	16347.13	77.03	21121.00	21577.85	102.16	41758.00	31092.30	74.46	41561.00	42280.91	101.73

Note: Crude throughput in terms of crude oil processed.

*: Provisional.

**: Revised

Production of Petroleum Products during the month of May, 2020 and cumulatively for the period April-May, 2020 vis-à-vis April-May, 2019

(Figures in Thousand Metric Tons)

Name of Undertaking/Unit	Planned production during the month	Production during the			Cumulative Production			% variation over last year		% variation during the month under review over planned production
		Month under review *	Corresponding month of last year	Preceding month of current year **	(April-May)			During the month under review	Upto the end of the period	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
A. Public Sector	11368.42	7916.33	11094.12	6621.07	20852.51	14537.39	21666.64	-28.64	-32.90	-30.37
1. IOC, Guwahati	76.79	13.68	103.23	7.73	127.33	21.40	203.70	-86.75	-89.49	-334.80
2. IOC, Barauni	535.42	351.89	527.85	238.59	1055.83	590.48	1061.97	-33.33	-44.40	-34.28
3. IOC, Gujarat	1043.21	729.50	817.52	534.54	1699.35	1264.04	1291.66	-10.77	-2.14	-30.07
4. IOC, Haldia	670.98	301.98	655.48	262.23	1320.40	564.21	1280.08	-53.93	-55.92	-54.99
5. IOC, Mathura	846.03	695.26	862.72	485.66	1423.04	1180.92	1675.08	-19.41	-29.50	-17.82
6. IOC, Digboi	62.72	54.80	53.04	49.42	106.89	104.22	106.82	3.31	-2.43	-12.63
7. IOC, Panipat	1438.52	837.03	1412.69	521.57	2670.79	1358.59	2587.21	-40.75	-47.49	-41.81
8. IOC, Bongaigaon	149.46	180.60	200.04	168.34	294.10	348.94	401.11	-9.72	-13.00	20.84
9. IOC, Paradip	1183.82	857.15	1083.49	620.71	1783.78	1477.86	2291.71	-20.89	-35.51	-27.59
Total IOC	6006.95	4021.88	5716.06	2888.78	10481.51	6910.66	10899.33	-29.64	-36.60	-33.05
10. BPCL, Mumbai	1252.98	865.35	1192.83	745.72	2430.64	1611.07	2283.66	-27.45	-29.45	-30.94
11. BPCL, Kochi	1138.68	674.15	1274.80	735.12	2431.53	1409.28	2600.07	-47.12	-45.80	-40.80
Total BPCL	2391.66	1539.50	2467.62	1480.85	4862.16	3020.35	4883.72	-37.61	-38.15	-35.63
12. HPCL, Mumbai	666.56	485.48	494.37	537.54	1311.78	1023.02	778.65	-1.80	31.38	-27.17
13. HPCL, Visakh	768.02	742.97	757.17	731.33	1511.27	1474.30	1474.07	-1.88	0.02	-3.26
Total HPCL	1434.59	1228.45	1251.54	1268.87	2823.05	2497.32	2252.71	-1.84	10.86	-14.37
14. CPCL, Manali	396.37	409.71	792.68	247.97	659.13	657.68	1578.06	-48.31	-58.32	3.37
15. CPCL, CBR	0.00	0.00	0.00	0.00	0.00	0.00	0.88	-	-	-
Total CPCL	396.37	409.71	792.68	247.97	659.13	657.68	1578.95	-48.31	-58.35	3.37
16. NRL, Numaligarh	226.00	207.94	217.69	171.74	444.70	379.69	437.42	-4.48	-13.20	-7.99
17. MRPL, Mangalore	907.58	502.94	641.37	560.99	1571.58	1063.93	1601.52	-21.58	-33.57	-44.58
18. ONGC, Tatipaka	5.27	5.90	7.15	1.87	10.37	7.77	12.98	-17.56	-40.17	11.89
B. Joint Venture	1136.48	1018.94	1651.60	826.14	2237.40	1845.09	3263.17	-38.31	-43.46	-10.34
19. BORL, Bina	588.48	364.13	638.12	231.70	1159.40	595.83	1243.81	-42.94	-52.10	-38.12
20. HMEL, GGS, Bhatinda	548.00	654.81	1013.48	594.44	1078.00	1249.26	2019.36	-35.39	-38.14	19.49
C. Private Sector	8794.37	8028.62	8794.37	8216.52	17239.31	16245.14	17239.31	-8.71	-5.77	-8.71
21. RIL, Jamnagar	3038.53	2940.09	3038.53	3195.12	5970.16	6135.21	5970.16	-3.24	2.76	-3.24
22. RIL, SEZ	4094.98	3597.29	4094.98	3573.87	7954.24	7171.15	7954.24	-12.15	-9.84	-12.15
Total RIL	7133.51	6537.38	7133.51	6768.99	13924.39	13306.36	13924.39	-8.36	-4.44	-8.36
23. EOL, Vadinar	1660.85	1491.24	1660.85	1447.54	3314.92	2938.78	3314.92	-10.21	-11.35	-10.21
TOTAL REFINERY (A+B+C)	21299.26	16963.89	21540.08	15663.73	40329.22	32627.62	42169.12	-21.25	-22.63	-20.35
ONGC	261.51	227.50	300.18	216.09	540.72	443.59	600.73	-24.21	-26.16	-13.01
GAIL	77.79	87.48	103.97	77.30	155.09	164.77	216.32	-15.86	-23.83	12.45
OIL	3.00	2.92	3.21	2.69	5.90	5.61	6.38	-9.05	-12.10	-2.80
D. Total Fractionators	342.30	317.89	407.36	296.08	701.71	613.97	823.43	-21.96	-25.44	-7.13
Grand Total (A+B+C+D)	21641.57	17281.78	21947.44	15959.81	41030.92	33241.59	42992.55	-21.26	-22.68	-20.15

Note: 1 Totals may not tally due to rounding off figures. *: Provisional. **: Revised

2. Target for the reporting month, as per input received from Oil Companies and Annual Target are under finalization.

Reasons for shortfall are indicated in the note.