

FROM : G P SECTIN

FAX NO. : 011- 23389985

Jul. 04 2007 04:42PM P1

No.L-14014/47/'06-GP
Government of India
Ministry of Petroleum & N.G.

Shastri Bhavan, New Delhi.

Dated the July 2, 2007.

To

The Chairman & Managing Director
GAIL (India) Ltd.,
New Delhi.

Sub:- Grant of Authorisation for Dabhol-Bangalore Pipeline

Sir,

With reference to this Ministry's letter of even number dated March 8, 2007 on the above subject, authorization is hereby granted for construction of Dabhol-Bangalore Pipeline. The construction of the pipeline is subject to the following conditions:-

1. The design capacity of the pipeline should be at least 16 MMSCMD (at a pressure of 90 kg/cm²).
2. The ownership of the proposed pipeline would be that of GAIL (India) Ltd. or as may be decided by them.
3. GAIL or its associate shall have the right of first use for 12 MMSCMD. The additional capacity of 4 MMSCMD would be available for use on common carrier basis to a third party on an open access and non-discriminatory basis throughout the life of the pipeline.
4. Any third party meeting the eligibility criteria as stipulated in notification inviting EOIs issued by Ministry of Petroleum & Natural Gas for this pipeline, may approach GAIL to seek capacity

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- Dir (Proj)

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Pr. dis. GAIL (Projects)

ED (Projects)

9/07/07



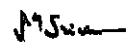
on common carrier basis in this pipeline, subject to para 3 above. GAIL shall provide access to the third party on an open access and non-discriminatory basis, as provided in the Petroleum and Natural Gas Regulatory Board Act, 2006 and Policy for Development of Natural Gas Pipelines and City or Local Natural Gas Distribution Networks.

5. In case there is no demand from any other person to use the capacity available for use on common carrier basis, it may be used by GAIL or its associate, till there arises a demand by any person other than GAIL or its associate.
6. The gas pipeline would be connected to any other gas pipeline, as directed by the Government and/or any other statutory authority.
7. GAIL will furnish an irrevocable bank guarantee of Rs.20 crores or 2% of the project outlay, whichever is lower, to the Government or the Statutory Authority set up in this behalf under any law for the time being in force, as a guarantee for commissioning the pipeline project as per the approved time schedule and in accordance with other specified conditions. The project must be commissioned within 36 months of ~~the~~ start of ^{the} project. The date of start of the project shall be the date of the publication in official gazette of notification under sub-section (1) of Section 3 of the Petroleum & Minerals Pipeline Act, 1962 pertaining to land relating to this pipeline. If there are more than one notifications pertaining to different parcels of land, the date of publication of the first of these would be considered as the date of start of project.
8. If the project is delayed beyond the stipulated period or the milestones and/or any other conditions of authorization are not

adhered to, the bank guarantee of the owner may be forfeited and the authorization cancelled.

9. Once the project is commissioned, the bank guarantee would convert into a performance guarantee, and would provide guarantee for satisfactory compliance of the conditions stated in the authorization during the life of the project.
10. The ROU acquisition would be commenced after execution of Bank Guarantee and its deposit with the Government or statutory authority.
11. The Bank Guarantee may be deposited within 30 days of issue of this letter, failing which authorization would stand withdrawn.
12. Officers, as proposed by the respective State Government, will be considered for working as Competent Authority under the Petroleum and Minerals Pipelines (Acquisition of Right of User in Land) Act, 1962.
13. Permission of Ministry of Petroleum & Natural Gas will be required prior to any change of ownership of the pipeline.
14. GAIL is required to furnish quarterly progress report of the pipelines to this Ministry.
15. The tariff and operation of the proposed pipeline would be subject to laws, rules, regulations and Control Orders that may be enacted/notified/issued by the Government or the Statutory Authority set up in this behalf under any law for the time in force.

Yours faithfully,


(Manu Srivastava)
Director
Tel.No.233 81029

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by di (G) / (B) / Prg the 27/7

No.L-14014/44/'06-GP
Government of India
Ministry of Petroleum & N.G.

Shastri Bhavan, New Delhi.
Dated the July 6, 2007.

Shantaneu
- di (G)
- di (B)
copy to - di (B)
To - di met

The Chairman & Managing Director
GAIL (India) Ltd.
New Delhi.

the 27/7
FD(PD) / (GDL(BD))

In future no. pl. A
27/7/07

Sub:- Grant of Authorisation for Jagdishpur Haldia Pipeline.

Sir,

With reference to this Ministry's letter of even number dated March 15, 2007 on the above subject, authorization is hereby granted for construction of Jagdishpur Haldia Pipeline. The construction of the pipeline is subject to the following conditions:-

1. The design capacity of the pipeline should be at least 16 MMSCMD. (at a pressure of 90 kg/cm²).
2. The ownership of the proposed pipeline would be that of GAIL (India) Ltd. or as may be decided by them.
3. GAIL or its associate shall have the right of first use for 12 MMSCMD. The additional capacity of 4 MMSCMD would be available for use on common carrier basis to a third party on an open access and non-discriminatory basis throughout the life of the pipeline.
4. Any third party meeting the eligibility criteria, as stipulated in notification inviting EOIs issued by Ministry of Petroleum & Natural Gas for this pipeline, may approach GAIL to seek capacity



Sh. Jasbir Singh

Jul 10/7

for
AM (PD-PL)
GAIL
11/07/07

on common carrier basis in this pipeline, subject to para 3 above. GAIL shall provide access to the third party on an open access and non-discriminatory basis, as provided in the Petroleum and Natural Gas Regulatory Board Act, 2006 and Policy for Development of Natural Gas Pipelines and City or Local Natural Gas Distribution Networks.

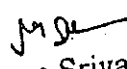
5. In case there is no demand from any other person to use the capacity available for use on common carrier basis, it may be used by GAIL or its associate, till there arises a demand by any person other than GAIL or its associate.
6. The gas pipeline would be connected to any other gas pipeline, as directed by the Government and/or any other statutory authority.
7. GAIL will furnish an irrevocable bank guarantee of Rs.20 crores or 2% of the project outlay, whichever is lower, to the Government or the Statutory Authority set up in this behalf under any law for the time being in force, as a guarantee for commissioning the pipeline project as per the approved time schedule and in accordance with other specified conditions. The project must be commissioned within 36 months of the start of the project. The date of start of the project shall be the date of the publication in official gazette of notification under sub-section (1) of Section 3 of the Petroleum & Minerals Pipeline Act, 1962 pertaining to land relating to this pipeline. If there are more than one notifications pertaining to different parcels of land, the date of publication of the first of these would be considered as the date of start of project.

8. If the project is delayed beyond the stipulated period or the milestones and/or any other conditions of authorization are not adhered to, the bank guarantee of the owner may be forfeited and the authorization cancelled.
9. Once the project is commissioned, the bank guarantee would convert into a performance guarantee, and would provide guarantee for satisfactory compliance of the conditions stated in the authorization during the life of the project.
10. The ROU acquisition would be commenced after execution of Bank Guarantee and its deposit with the Government or statutory authority.
11. The Bank Guarantee may be deposited within 30 days of issue of this letter, failing which authorization would stand withdrawn.
12. Officers, as proposed by the respective State Government, will be considered for working as Competent Authority under the Petroleum and Minerals Pipelines (Acquisition of Right of User in Land) Act, 1962.
13. Permission of Ministry of Petroleum & Natural Gas will be required prior to any change of ownership of the pipeline.
14. ~~GAIL is required to furnish quarterly progress report of the pipelines to this Ministry.~~
15. The tariff and operation of the proposed pipeline would be subject to laws, rules, regulations and Control Orders that may be

[Signature]

enacted/notified/issued by the Government or the Statutory
Authority set up in this behalf under any law for the time in force.

Yours faithfully,


(Manu Srivastava)
Director
Tel.No.233 81029

Shantaneu

No.L-14014/40/'06-GP
Government of India
Ministry of Petroleum & N.G.

Shastri Bhavan, New Delhi.
Dated the July 11, 2007.

To

The Chairman & Managing Director
GAIL (India) Ltd.,
New Delhi.

Sub:- **Grant of Authorisation for Dadri-Bawana-Nangal Pipeline**

Sir,

With reference to this Ministry's letter of even number dated March 29, 2007 on the above subject, authorization is hereby granted for construction of Dadri-Bawana-Nangal Pipeline. The construction of the pipeline is subject to the following conditions:-

1. The design capacity of the pipeline should be 28 MMSCMD (at a pressure of 92 kg/cm²).
2. The ownership of the proposed pipeline would be that of GAIL (India) Ltd. or as may be decided by them.
3. GAIL or its associate and Reliance Industries Ltd. (RIL) or its associate shall have the right of first use for 18 MMSCMD and 3 MMSCMD respectively. The additional capacity of 7 MMSCMD would be available for use on common carrier basis to a third party on an open access and non-discriminatory basis throughout the life of the pipeline.
4. Any third party meeting the eligibility criteria, as stipulated in notification inviting EOIs issued by Ministry of Petroleum & Natural Gas for this pipeline, may approach GAIL to seek capacity on common carrier basis in this pipeline, subject to para 3 above. GAIL shall provide access to the third party on an open access and non-



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discriminatory basis, as provided in the Petroleum and Natural Gas Regulatory Board Act, 2006 and Policy for Development of Natural Gas Pipelines and City or Local Natural Gas Distribution Networks.

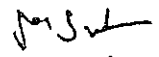
5. In case there is no demand from any other person to use the capacity available for use on common carrier basis, it may be used by GAIL or its associate, till there arises a demand by any person other than GAIL or its associate.
6. The gas pipeline would be connected to any other gas pipeline, as directed by the Government and/or any other statutory authority.
7. GAIL will furnish an irrevocable bank guarantee of Rs.20 crores or 2% of the project outlay, whichever is lower, to the Government or the Statutory Authority set up in this behalf under any law for the time being in force, as a guarantee for commissioning the pipeline project as per the approved time schedule and in accordance with other specified conditions. The project must be commissioned within 36 months of the start of the project. The date of start of the project shall be the date of the publication in official gazette of notification under sub-section (1) of Section 3 of the Petroleum & Minerals Pipeline Act, 1962 pertaining to land relating to this pipeline. If there are more than one notifications pertaining to different parcels of land, the date of publication of the first of these would be considered as the date of start of project.
8. If the project is delayed beyond the stipulated period or the milestones and/or any other conditions of authorization are not adhered to, the bank guarantee of the owner may be forfeited and the authorization cancelled.
9. Once the project is commissioned, the bank guarantee would convert into a performance guarantee, and would provide guarantee for

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satisfactory compliance of the conditions stated in the authorization during the life of the project.

10. The ROU acquisition would be commenced after execution of Bank Guarantee and its deposit with the Government or statutory authority.
11. The Bank Guarantee may be deposited within 30 days of issue of this letter, failing which authorization would stand withdrawn.
12. Officers, as proposed by the respective State Government, will be considered for working as Competent Authority under the Petroleum and Minerals Pipelines (Acquisition of Right of User in Land) Act, 1962.
13. Permission of Ministry of Petroleum & Natural Gas will be required prior to any change of ownership of the pipeline.
14. GAIL is required to furnish quarterly progress report of the pipelines to this Ministry.
15. The tariff and operation of the proposed pipeline would be subject to laws, rules, regulations and Control Orders that may be enacted/notified/issued by the Government or the Statutory Authority set up in this behalf under any law for the time in force.

Yours faithfully,


(Manu Srivastava)
Director
Tel.No.233 81029



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immediate action
Dir BD / Hrs
7/7

(17)

No.L-14014/49/'06-GP
Government of India
Ministry of Petroleum & N.G.

Shastri Bhavan, New Delhi.
Dated the July 6, 2007.

copy for

Dir (Hrs)
Dir (P&S)
Dir (BD)
Dir (M&T)

To

The Chairman & Managing Director
GAIL (India) Ltd.,
New Delhi.

ED (PD) / ED (BD)
For further info. pl. A
9/7

Sub:- Grant of Authorisation for Chhainsa-Gurgaon-Jhajjar-Hissar Pipeline.

Sir,

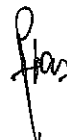
With reference to this Ministry's letter of even number dated March 29, 2007 on the above subject, authorization is hereby granted for construction of Chhainsa-Gurgaon-Jhajjar-Hissar Pipeline. The construction of the pipeline is subject to the following conditions:-

1. The design capacity of the pipeline should be at least 27 MMSCMD. (at a pressure of 90 kg/cm²).
2. The ownership of the proposed pipeline would be that of GAIL (India) Ltd. or as may be decided by them.
3. GAIL or its associate and Reliance Industries Ltd. (RIL) or its associate shall have the right of use of capacity of 10 MMSCMD each. The additional capacity of 7 MMSCMD would be available for use on common carrier basis to a third party on an open access and non-discriminatory basis throughout the life of the pipeline.



Sh. Tarbir Singh
10/7
GM (PD-PL)
10/7/07

4. Any third party meeting the eligibility criteria, as stipulated in notification inviting EOIs issued by Ministry of Petroleum & Natural Gas for this pipeline, may approach GAIL to seek capacity on common carrier basis in this pipeline, subject to para 3 above. GAIL shall provide access to the third party on an open access and non-discriminatory basis, as provided in the Petroleum and Natural Gas Regulatory Board Act, 2006 and Policy for Development of Natural Gas Pipelines and City or Local Natural Gas Distribution Networks.
5. In case there is no demand from any other person to use the capacity available for use on common carrier basis, it may be used by GAIL or its associate, till there arises a demand by any person other than GAIL or its associate.
6. The gas pipeline would be connected to any other gas pipeline, as directed by the Government and/or any other statutory authority.
7. GAIL will furnish an irrevocable bank guarantee of Rs.20 crores or 2% of the project outlay, whichever is lower, to the Government or the Statutory Authority set up in this behalf under any law for the time being in force, as a guarantee for commissioning the pipeline project as per the approved time schedule and in accordance with other specified conditions. The project must be commissioned ~~within 36 months of the start of the project.~~ The date of start of the project shall be the date of the publication in official gazette of notification under sub-section (1) of Section 3 of the Petroleum & Minerals Pipeline Act, 1962 pertaining to land relating to this pipeline. If there are more than one notifications pertaining to



(15)

different parcels of land, the date of publication of the first of these would be considered as the date of start of project.

8. If the project is delayed beyond the stipulated period or the milestones and/or any other conditions of authorization are not adhered to, the bank guarantee of the owner may be forfeited and the authorization cancelled.
 9. Once the project is commissioned, the bank guarantee would convert into a performance guarantee, and would provide guarantee for satisfactory compliance of the conditions stated in the authorization during the life of the project.
 10. The ROU acquisition would be commenced after execution of Bank Guarantee and its deposit with the Government or statutory authority.
 11. The Bank Guarantee may be deposited within 30 days of issue of this letter, failing which authorization would stand withdrawn.
 12. Officers, as proposed by the respective State Government, will be considered for working as Competent Authority under the Petroleum and Minerals Pipelines (Acquisition of Right of User in Land) Act, 1962.
 13. Permission of Ministry of Petroleum & Natural Gas will be required prior to any change of ownership of the pipeline.
 14. GAIL is required to furnish quarterly progress report of the pipelines to this Ministry.
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15. The tariff and operation of the proposed pipeline would be subject to laws, rules, regulations and Control Orders that may be enacted/notified/issued by the Government or the Statutory Authority set up in this behalf under any law for the time in force.

Yours faithfully,

Manu Srivastava
(Manu Srivastava)
Director
Tel.No.233 81029

[Signature]

No.L-14014/42/'06-GP
Government of India
Ministry of Petroleum & N.G.

Shastri Bhavan, New Delhi.
Dated the July 13, 2007

To

The Chairman & Managing Director
GAIL (India) Ltd.,
New Delhi.



Sub:- Grant of Authorisation for Kochi-Kanjirkkod-Bangalore-Mangalore Pipeline

922 km

Sir,

With reference to this Ministry's letter of even number dated March 15, 2007 on the above subject, authorization is hereby granted for construction of Kochi-Kanjirkkod-Bangalore-Mangalore Pipeline. The construction of the pipeline is subject to the following conditions:-

1. The design capacity of the pipeline should be 16 MMSCMD (at a pressure of 92 kg/cm²).
2. The ownership of the proposed pipeline would be that of GAIL (India) Ltd. or as may be decided by them.
3. GAIL or its associate shall have the right of first use for 12 MMSCMD. The additional capacity of 4 MMSCMD would be available for use on common carrier basis to a third party on an open access and non-discriminatory basis throughout the life of the pipeline.
4. Any third party meeting the eligibility criteria as stipulated in notification inviting EOIs issued by Ministry of Petroleum &

Copies to

- Dir (HQ)
- Dir (R)
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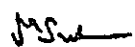
C. Shankar.

Natural Gas for this pipeline, may approach GAIL to seek capacity on common carrier basis in this pipeline, subject to para 3 above. GAIL shall provide access to the third party on an open access and non-discriminatory basis, as provided in the Petroleum and Natural Gas Regulatory Board Act, 2006 and Policy for Development of Natural Gas Pipelines and City or Local Natural Gas Distribution Networks.

5. In case there is no demand from any other person to use the capacity available for use on common carrier basis, it may be used by GAIL or its associate, till there arises a demand by any person other than GAIL or its associate.
6. The gas pipeline would be connected to any other gas pipeline, as directed by the Government and/or any other statutory authority.
7. GAIL will furnish an irrevocable bank guarantee of Rs.20 crores or 2% of the project outlay, whichever is lower, to the Government or the Statutory Authority set up in this behalf under any law for the time being in force, as a guarantee for commissioning the pipeline project as per the approved time schedule and in accordance with other specified conditions. The project must be commissioned within 36 months of start of the project. The date of start of the project shall be the date of the publication in official gazette of notification under sub-section (1) of Section 3 of the Petroleum & Minerals Pipeline Act, 1962 pertaining to land relating to this pipeline. If there are more than one notifications pertaining to different parcels of land, the date of publication of the first of these would be considered as the date of start of project.
8. If the project is delayed beyond the stipulated period or the milestones and/or any other conditions of authorization are not adhered to, the bank guarantee of the owner may be forfeited and the authorization cancelled.

9. Once the project is commissioned, the bank guarantee would convert into a performance guarantee, and would provide guarantee for satisfactory compliance of the conditions stated in the authorization during the life of the project.
10. The ROU acquisition would be commenced after execution of Bank Guarantee and its deposit with the Government or statutory authority.
11. The Bank Guarantee may be deposited within 30 days of issue of this letter, failing which authorization would stand withdrawn.
12. Officers, as proposed by the respective State Government, will be considered for working as Competent Authority under the Petroleum and Minerals Pipelines (Acquisition of Right of User in Land) Act, 1962.
13. Permission of Ministry of Petroleum & Natural Gas will be required prior to any change of ownership of the pipeline.
14. GAIL is required to furnish quarterly progress report of the pipelines to this Ministry.
15. The tariff and operation of the proposed pipeline would be subject to laws, rules, regulations and Control Orders that may be enacted/notified/issued by the Government or the Statutory Authority set up in this behalf under any law for the time in force.

Yours faithfully,


(Manu Srivastava)
Director
Tel.No.233 81029

No.L-14014/27/'06-GP(Pt)
Government of India
Ministry of Petroleum & N.G.

.....
Shastri Bhavan, New Delhi.
Dated the July 23, 2007.

To

M/s. Reliance Gas Transportation Infrastructure Limited.
B-301, Statesman House, 148, Barakhamba Road,
New Delhi.

Sub:- Grant of Authorisation for Chennai -Bangalore- Mangalore pipeline.

Sir

With reference to this Ministry's letter of even number dated March 28, 2006 on the above subject, authorization is hereby granted for construction of Chennai -Bangalore- Mangalore Pipeline. The construction of the pipeline is subject to the following conditions:-

1. The design capacity of the pipeline should be 13.3 MMSCMD (at a pressure of 92 kg/cm²).
2. The ownership of the proposed pipeline would be that of M/s Reliance Gas Transportation Infrastructure Limited (RGTIL) or as may be decided by them.
3. RGTIL or its associate shall have the right of first use for 10 MMSCMD. The additional capacity of 3.3 MMSCMD would be available for use on common carrier basis to a third party on an open access and non-discriminatory basis throughout the life of the pipeline.
4. Any third party meeting the eligibility criteria, as stipulated in notification inviting EOIs issued by Ministry of Petroleum & Natural Gas for this pipeline, may approach RGTIL to seek capacity on

common carrier basis in this pipeline, subject to para 3 above. RGTIL shall provide access to the third party on an open access and non-discriminatory basis, as provided in the Petroleum and Natural Gas Regulatory Board Act, 2006 and Policy for Development of Natural Gas Pipelines and City or Local Natural Gas Distribution Networks.

5. In case there is no demand from any other person to use the capacity available for use on common carrier basis, it may be used by RGTIL or its associate, till there arises a demand by any person other than RGTIL or its associate.
6. The gas pipeline would be connected to any other gas pipeline, as directed by the Government and/or any other statutory authority.
7. RGTIL will furnish an irrevocable bank guarantee of Rs.20 crores or 2% of the project outlay, whichever is lower, to the Government or the Statutory Authority set up in this behalf under any law for the time being in force, as a guarantee for commissioning the pipeline project as per the approved time schedule and in accordance with other specified conditions. The project must be commissioned within 36 months of the start of the project. The date of start of the project shall be the date of the publication in official gazette of notification under sub-section (1) of Section 3 of the Petroleum & Minerals Pipeline Act, 1962 pertaining to land relating to this pipeline. If there are more than one notifications pertaining to different parcels of land, the date of publication of the first of these would be considered as the date of start of project.
8. If the project is delayed beyond the stipulated period or the milestones and/or any other condition of authorization are not adhered to, the bank guarantee of the owner may be forfeited and the authorization cancelled.

9. Once the project is commissioned, the bank guarantee would convert into a performance bond, and would provide the guarantee for the satisfactory compliance of the conditions stated in the authorization during the life of the project.
10. The ROU acquisition would be commenced after execution of Bank Guarantee and its deposit with the Government or statutory authority.
11. The Bank Guarantee may be deposited within 30 days of issue of this letter, failing which authorization would stand withdrawn.
12. Officers, as proposed by the respective State Government, will be considered for working as Competent Authority under the Petroleum and Minerals Pipelines (Acquisition of Right of User in Land) Act, 1962.
13. Permission of Ministry of Petroleum & Natural Gas will be required prior to any change of ownership of the pipeline.
14. RGTIL is required to furnish progress report of the pipelines quarterly to this Ministry.
15. The tariff and operation of the proposed pipeline would be subject to laws rules regulations and Control Orders that may be enacted/notified/issued by the Government or the Statutory Authority set up in this behalf under any law for the time in force.

Yours faithfully,



(Manu Srivastava)
Director
Tel.No.23381029.

No.L-14014/27/'06-GP(Pt)
Government of India
Ministry of Petroleum & N.G.

.....
Shastri Bhavan, New Delhi.
Dated the July 23, 2007.

To

M/s. Reliance Gas Transportation Infrastructure Limited.
B-301, Statesman House, 148, Barakhamba Road,
New Delhi.

Sub:- Grant of Authorisation for Chennai-Tuticorin pipeline.

Sir

With reference to this Ministry's letter of even number dated March 28, 2007 on the above subject, authorization is hereby granted for construction of Chennai-Tuticorin Pipeline. The construction of the pipeline is subject to the following conditions:-

1. The design capacity of the pipeline should be 13.3 MMSCMD (at a pressure of 92 kg/cm²).
2. The ownership of the proposed pipeline would be that of M/s Reliance Gas Transportation Infrastructure Limited (RGTIL) or as may be decided by them.
3. RGTIL or its associate shall have the right of first use for 10 MMSCMD. The additional capacity of 3.3 MMSCMD would be available for use on common carrier basis to a third party on an open access and non-discriminatory basis throughout the life of the pipeline.
4. Any third party meeting the eligibility criteria, as stipulated in notification inviting EOIs issued by Ministry of Petroleum & Natural Gas for this pipeline, may approach RGTIL to seek capacity on

common carrier basis in this pipeline, subject to para 3 above. RGTIL shall provide access to the third party on an open access and non-discriminatory basis, as provided in the Petroleum and Natural Gas Regulatory Board Act, 2006 and Policy for Development of Natural Gas Pipelines and City or Local Natural Gas Distribution Networks.

5. In case there is no demand from any other person to use the capacity available for use on common carrier basis, it may be used by RGTIL or its associate, till there arises a demand by any person other than RGTIL or its associate.
6. The gas pipeline would be connected to any other gas pipeline, as directed by the Government and/or any other statutory authority.
7. RGTIL will furnish an irrevocable bank guarantee of Rs.20 crores or 2% of the project outlay, whichever is lower, to the Government or the Statutory Authority set up in this behalf under any law for the time being in force, as a guarantee for commissioning the pipeline project as per the approved time schedule and in accordance with other specified conditions. The project must be commissioned within 36 months of the start of the project. The date of start of the project shall be the date of the publication in official gazette of notification under sub-section (1) of Section 3 of the Petroleum & Minerals Pipeline Act, 1962 pertaining to land relating to this pipeline. If there are more than one notifications pertaining to different parcels of land, the date of publication of the first of these would be considered as the date of start of project.
8. If the project is delayed beyond the stipulated period or the milestones and/or any other condition of authorization are not adhered to, the bank guarantee of the owner may be forfeited and the authorization cancelled.

9. Once the project is commissioned, the bank guarantee would convert into a performance bond, and would provide the guarantee for the satisfactory compliance of the conditions stated in the authorization during the life of the project.
10. The ROU acquisition would be commenced after execution of Bank Guarantee and its deposit with the Government or statutory authority.
11. The Bank Guarantee may be deposited within 30 days of issue of this letter, failing which authorization would stand withdrawn.
12. Officers, as proposed by the respective State Government, will be considered for working as Competent Authority under the Petroleum and Minerals Pipelines (Acquisition of Right of User in Land) Act, 1962.
13. Permission of Ministry of Petroleum & Natural Gas will be required prior to any change of ownership of the pipeline.
14. RGTIL is required to furnish progress report of the pipelines quarterly to this Ministry.
15. The tariff and operation of the proposed pipeline would be subject to laws rules regulations and Control Orders that may be enacted/notified/issued by the Government or the Statutory Authority set up in this behalf under any law for the time in force.

Yours faithfully,


(Manu Srivastava)
Director
Tel.No.23381029.

No.L-14014/1/06-GP
Government of India
Ministry of Petroleum & N.G.

.....
Shastri Bhavan, New Delhi.
Dated the June 15, 2007.

To

M/s. Reliance Gas Transportation Infrastructure Limited.
B-301, Statesman House, 148, Barakhamba Road,
New Delhi.

Sub:- Grant of Authorisation for Kakinada - Basudebpur -
Howrah gas pipeline.

Sir

With reference to this Ministry's letter of even number dated February 19, 2007 on the above subject, authorization is hereby granted for construction of Kakinada - Basudebpur - Howrah Gas Pipeline (KBHPL). The construction of the pipeline is subject to the following conditions:-

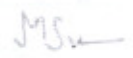
1. Proviso to Clause 3.1 of the 'Policy for Development of Natural Gas Pipelines and City or local Natural Gas Distribution Networks' provides for at least 33% more capacity to be available for use on common carrier basis by any third party on open access and non-discriminatory basis. Accordingly, the design capacity of the pipeline should be at least 20 MMSCMD + 33%, i.e., 6.67 MMSCMD = 26.67 MMSCMD (at a pressure of 90 kg/cm²).
2. The ownership of the proposed pipeline would be that of M/s Reliance Gas Transportation Infrastructure Limited (RGTIL) or as may be decided by them.
3. RGTIL or its associate shall have the right of first use for 20 MMSCMD. The additional capacity of 6.67 MMSCMD would be available for use to a third party on an open access and non-discriminatory basis throughout the life of the pipeline.

4. Any third party meeting the eligibility criteria, as stipulated in notification inviting EOIs issued by Ministry of Petroleum & Natural Gas for this pipeline, may approach RGTIL to seek capacity on common carrier basis in this pipeline, subject to para 3 above. RGTIL shall provide access to the third party on an open access and non-discriminatory basis, as provided in the Petroleum and Natural Gas Regulatory Board Act, 2006 and Policy for Development of Natural Gas Pipelines and City or Local Natural Gas Distribution Networks.
5. In case there is no demand from any other person to use the capacity available for use on common carrier basis, it may be used by RGTIL or its associate, till there is a demand by any person other than RGTIL or its associate.
6. The gas pipeline would be connected to any other gas pipeline, as directed by the Government and/or any other statutory authority.
7. RGTIL will be furnishing an irrevocable bank guarantee of Rs.20 crores or 2% of the project outlay, whichever is lower, to the Government or the Statutory Authority set up in this behalf under any law for the time being in force, as a guarantee for commissioning the pipeline project as per the approved time schedule and in accordance with other specified conditions. The project must be commissioned within 36 months of the start of the project. The date of start of the project shall be the date of the publication in official gazette of notification under sub-section (1) of Section 3 of the Petroleum & Minerals Pipeline Act, 1962 pertaining to land relating to this pipeline. If there are more than one notifications pertaining to different parcels of land, the date of publication of the first of these would be considered as the date of start of project.
8. If the project is delayed beyond the stipulated period or the milestones and/or any other conditions of authorization are not

adhered to, the bank guarantee of the owner may be forfeited and the authorization cancelled.

9. Once the project is commissioned, the bank guarantee would convert into a performance guarantee, and would provide guarantee for satisfactory compliance of the conditions stated in the authorization during the life of the project.
10. The ROU acquisition would be commenced after execution of Bank Guarantee and its deposit with the Government or statutory authority.
11. The Bank Guarantee may be deposited within 30 days of issue of this letter, failing which authorization would stand withdrawn.
12. Officers, as proposed by the respective State Government, will be considered for working as Competent Authority under the Petroleum and Minerals Pipelines (Acquisition of Right of User in Land) Act, 1962.
13. Permission of Ministry of Petroleum & Natural Gas will be required prior to any change of ownership of the pipeline.
14. RGTIL is required to furnish quarterly progress report of the pipelines to this Ministry.
15. The tariff and operation of the proposed pipeline would be subject to laws, rules, regulations and Control Orders that may be enacted/notified/issued by the Government or the Statutory Authority set up in this behalf under any law for the time in force.

Yours faithfully,


(Manu Srivastava)
Director
Tel.No.233 81029

No.L-14014/27/'06-GP
Government of India
Ministry of Petroleum & N.G.

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Shastri Bhavan, New Delhi.
Dated the March 19, 2007.

To

M/s. Reliance Gas Transportation Infrastructure Limited.
B-301, Statesman House, 148, Barakhamba Road,
New Delhi.

Sub:- Vijaywada-Nellore-Chennai Pipeline – Grant of
Authorisation.

Sir

With reference to this Ministry's letter of even number dated September 28, 2006 on the above subject, authorization is hereby granted for construction of Vijayawada-Nellore-Chennai Pipeline (VNCPL). The construction of the pipeline is subject to the following conditions:-

1. Proviso to clause 3.1 of the 'Policy for Development of Natural Gas Pipelines and City or local Natural Gas Distribution Networks' provides for at least 33% more capacity to be available for use on common carrier basis by any third party on open access and non-discriminatory basis. Accordingly, the design capacity of the pipeline should be at least 20 MMSCMD + 33%, i.e., 6.67 MMSCMD = 26.67 MMSCMD.
2. The ownership of the proposed pipeline would be that of M/s Reliance Gas Transportation Infrastructure Limited (RGTIL) or as may be decided by them.
3. RGTIL or its associate shall have the right of first use for 20 MMSCMD. The additional capacity of 6.67 MMSCMD would be available for use to a third party on an open access and non-discriminatory basis throughout the life of the pipeline.
4. Any third party meeting the eligibility criteria, as stipulated in notification inviting EOIs issued by Ministry of Petroleum &

Natural Gas for this pipeline, may approach RGTIL to seek capacity on common carrier basis in this pipeline, subject to para 3 above. RGTIL shall provide access to the third party on an open access and non-discriminatory basis, as provided in the Petroleum and Natural Gas Regulatory Board Act, 2006 and Policy for Development of Natural Gas Pipelines and City or Local Natural Gas Distribution Networks.

5. In case there is no demand from any other person to use the capacity available for use on common carrier basis, it may be used by RGTIL or its associate, till there is a demand by any person other than RGTIL or its associate.
6. The gas pipeline would be connected to any other gas pipeline, as directed by the Government and/or any other statutory authority.
7. RGTIL will be furnishing a bid bond in the form of an irrevocable bank guarantee of Rs.20 crores or 2% of the project outlay, whichever is lower, to the Government or the Statutory Authority set up in this behalf under any law for the time being in force, as a guarantee for commissioning the pipeline project as per the approved time schedule and in accordance with other specified conditions. The project must be commissioned within 36 months of the start of the project. The date of start of the project shall be the date of the publication in official gazette of notification under sub-section (1) of Section 3 of the Petroleum & Minerals Pipeline Act, 1962 pertaining to land relating to this pipeline. If there are more than one notifications pertaining to different parcels of land, the date of publication of the first of these would be considered as the date of start of project.
8. If the project is delayed beyond the stipulated period or the milestones and/or any other condition of authorization are not adhered to, the bond amount of the owner may be forfeited and the authorization cancelled.

9. Once the project is commissioned, the bid bond would convert into a performance bond, and would provide the guarantee for the satisfactory compliance of the conditions stated in the authorization during the life of the project.
10. The ROU acquisition would be commenced after execution of Bank Guarantee and its deposit with the Government or statutory authority.
11. The Bank Guarantee may be deposited within 30 days of issue of this letter, failing which authorization would stand withdrawn.
12. Officers, as proposed by the respective State Government, will be considered for working as Competent Authority under the Petroleum and Minerals Pipelines (Acquisition of Right of User in Land) Act, 1962.
13. Permission of Ministry of Petroleum & Natural Gas will be required prior to any change of ownership of the pipeline.
14. RGTIL is required to furnish progress report of the pipelines quarterly to this Ministry.
15. The tariff and operation of the proposed pipeline would be subject to laws rules regulations and Control Orders that may be enacted/notified/issued by the Government or the Statutory Authority set up in this behalf under any law for the time in force.

Yours faithfully,



(Manu Srivastava)
Director
Tel.No.23381029.

No.L-14014/27/'06-GP
Government of India
Ministry of Petroleum & N.G.

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Shastri Bhavan, New Delhi.
Dated the June 22, 2007.

To

M/s. Reliance Gas Transportation Infrastructure Limited.
B-301, Statesman House, 148, Barakhamba Road,
New Delhi.

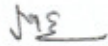
Sub:- Vijaywada-Nellore-Chennai Pipeline – Grant of
Authorisation.

Sir

In partial modification of letter no. L-14014/27/'06-GP dated 19th March, 2007, it is clarified that the design capacity of the pipeline has to be, at least, 26.67 MMSCMD (at maximum pressure of 90 Kg/cm²).

It is also clarified that "a bid bond in the form of an irrevocable bank guarantee" in para 7 may be read as "an irrevocable bank guarantee". Similarly, "bond amount" and "bid bond" mentioned in para 8 & 9 respectively may be read as "bank guarantee".

Yours faithfully,


(Manu Srivastava)
Director
Tel no. 23381029.